

Response to Comments for the Nature and Extent Investigation Well Placement/Development Plan

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

	05/31/2023
Jared Morrison	Date
Director Environmental Services Evergy, Inc.	



May 31, 2023 File No. 0129778

U.S. Environmental Protection Agency – Region 7 11201 Renner Boulevard Lenexa, Kansas 66219

Subject: Response to Comments for the Nature and Extent Well Placement / Development Plan

dated January 25, 2023

Bottom Ash Settling Area, Tecumseh Energy Center, Tecumseh, Kansas

The Tecumseh Energy Center (TEC) Bottom Ash Settling Area (BASA) Nature and Extent Investigation Well Placement/Development Plan (N&E Development Plan), dated January 25, 2023, was prepared pursuant to Paragraph 10.d. of the Consent Agreement and Final Order (CAFO) between the U.S. Environmental Protection Agency (USEPA) and Evergy Kansas Central, Inc. (Evergy) In the Matter of Evergy Kansas Central, Inc.: Docket No. RCRA-07-2023-0001 dated November 7, 2022. Paragraph 10.d. of the CAFO requires that Evergy provide USEPA a Nature and Extent Investigation Well Placement/Development Plan for the implementation and schedule for a nature and extent investigation at the location of the former BASA surface impoundment. Evergy provided the required plan on January 25, 2023.

This Evergy response letter responds to the USEPA's April 27, 2023 email from Ms. Cynthia Sans (Email) containing an attachment with USEPA comments regarding the January 25, 2023 N&E Development Plan for the BASA. This response presents each individual comment from the Email in italics followed by the specific Evergy response to the comment.

Evergy Comment Responses

<u>USEPA Comment #1:</u> Section 2, Nature and Extent Groundwater Monitoring Well Installation, Page 4. Consider use of direct-push technology with electrical conductivity and hydraulic profiling tool to better characterize hydrostratigraphy prior to monitoring well placement.

Response to Comment #1:

Evergy has considered using direct-push and hydraulic profiling technology to characterize the uppermost aquifer as part of the N&E Development Plan and has elected not to implement those methods at this time. Previous experience drilling at the BASA indicates that the uppermost aquifer is a relatively thin deposit of glacial till with little differentiation. The thickness of the glacial till at the BASA was approximately 40 to 50 feet and is underlain by shale which will not allow push probe tools to go deeper. The current development plan is to drill down to the shale using conventional drilling methods

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to collect soil samples, followed by coring into the shale at the planned locations. This method will also allow the borings to be used to construct monitoring wells for additional characterization.

<u>USEPA Comment #2:</u> Section 2, Nature and Extent Groundwater Monitoring Well Installation, Page 4. All monitoring wells should be installed by a Kansas licensed water well driller in compliance with Kansas Department of Health and Environment statutes and regulations.

Response to Comment #2:

The N&E Development Plan has been revised to state that monitoring wells will be installed in accordance with Kansas Administrative Regulations (K.A.R.) Article 30. This revision is included in Paragraph 3 of Section 2.1 (Nature and Extent Well Installation) of the revised N&E Development Plan.

<u>USEPA Comment #3:</u> Section 2.1, Nature and Extent Well Installation, Page 4, second paragraph.

Please include cross sections, potentiometric and other supporting maps to further justify monitoring well placement.

Response to Comment #3:

The N&E Development Plan has been revised to include additional site-specific characteristics to justify the nature and extend monitoring well placements, along with one cross section and potentiometric map. These revisions are included in Section 1.1.1 (Monitoring Network), Section 2.1 (Nature and Extent Well Installation), Figure 2, and Figure 3 of the revised N&E Development Plan.

<u>USEPA Comment # 4:</u> Section 2.1, Nature and Extent Well Installation, Page 4, third paragraph. The length of the screen/screened interval to be used should be included.

Response to Comment #4:

The N&E Development Plan has been revised to include the length of the screen / screened interval. These revisions are included in Section 2.1.3 (Monitoring Well Completion) of the revised N&E Development Plan.

<u>USEPA Comment #5:</u> Section 2.1, Nature and Extent Well Installation, Page 5, final paragraph. Consider 24 hours before development to ensure the bentonite seal is properly hydrated.

Response to Comment #5:

The N&E Development Plan has been revised to provide 24 hours before monitoring well development. These revisions are included in Section 2.1.4 (Monitoring Well Development) of the revised N&E Development Plan.

<u>USEPA Comment #6:</u> Section 2.1, Nature and Extent Well Installation, Page 5, final paragraph. Management of development and purge water is not discussed. Please include a discussion of development and purge water management.

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Response to Comment #6:

The N&E Development Plan has been revised to provide a discussion of handling development and purge water. These revisions are included in Section 2.2 (Development and Purge Water Management) of the revised N&E Development Plan.

USEPA Comment #7: Section 2.1, Nature and Extent Well Installation, Page 5.

Surveying of wells is not mentioned. A Kansas licensed surveyor should conduct the survey.

Response to Comment #7:

The N&E Development Plan has been revised to provide details for surveying of the new monitoring wells. These revisions are included in Section 2.3 (Survey) of the revised N&E Development Plan.

<u>USEPA Comment #8:</u> Section 2.1, Nature and Extent Well Installation, Page 5,

The Sampling and Analysis Plan (SAP) should be updated to include the nature and extent investigation activities and all standard operating procedures (SOPs) updated as well.

Response to Comment #8:

The N&E Development Plan has been revised to include the SOPs for monitoring well drilling, completion, installation, and development. These revisions are included in Section 2.1 (Monitoring Well Installation) of the revised N&E Development Plan. The SAP will be revised to include figures and text describing relevant sampling and analysis information and procedures for the nature and extent investigation at BASA and to reflect USEPA comments on both the N&E Development Plan and the "Well Placement and Development Plan for the Installation of Additional Monitoring Wells at the Bottom Ash Settling Area Surface Impoundment" (Well Development Plan).

<u>USEPA Comment 9:</u> Section 2.1, Nature and Extent Well Installation, Page 5.

The methodology, precision, SOPs, etc. for water level measurements should be referenced.

Response to Comment #9:

The SAP will be revised to include water level measurement procedures for the BASA. As discussed in response to Comment #8, the SAP will be revised to reflect USEPA comments on both the N&E Development Plan and the Well Development Plan.

<u>USEPA Comment #10:</u> Section 3.1, Groundwater Sampling, Page 6.

Consistent with Comments 5 and 6, the updated SAP, SOPs, etc. should be referenced for the nature and extent groundwater sampling.

Response to Comment #10:

The N&E Development Plan has been revised to clarify that the SAP will be updated to include relevant information in support of the nature and extent investigation groundwater sampling pursuant to 40 CFR

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§ 257.95(g)(1). These changes are included in Paragraph 3 of Section 3.1 (Groundwater Sampling) of the revised N&E Development Plan.

<u>USEPA Comment #11:</u> Section 3.1, Groundwater Sampling, Page 6.

The number of proposed nature and extent groundwater sampling events should be included along with sampling frequency.

Response to Comment #11:

The N&E Development Plan has been revised to provide details for the number and frequency of proposed nature and extent investigation groundwater sampling events. These changes are included in Paragraph 1 of Section 3.1 (Groundwater Sampling) of the revised N&E Development Plan.

<u>USEPA Comment #12:</u> Section 3.2, Groundwater Protection Standards, Page 6.

Please reference the document containing the established groundwater protection standards and include a table with the groundwater protection standards.

Response to Comment #12:

The N&E Development Plan has been revised to reference the statistical analysis report completed pursuant to Paragraph 10.c. of the CAFO, which contains the groundwater protection standards. These changes are included in Paragraph 1 of Section 3.2 (Groundwater Protection Standards) of the revised N&E Development Plan. Table 2 has also been included in the revised N&E Development Plan, which summarizes the current detected Appendix V constituents from the January 2023 annual assessment monitoring sampling event with corresponding GWPS.

<u>USEPA Comment #13: Section 4</u>, Assessment of Corrective Measures, Page 7.

The assessment of corrective measures is contingent on completion of the nature and extent investigation. Pending the results of the work proposed in this plan, additional phases of investigation may need to occur. Please clarify.

Response to Comment #13:

The N&E Development Plan has been revised to clarify the schedule pertaining to the completion of the assessment of corrective measures. These revisions are included in Section 4.1 (Assessment of Corrective Measures) and Table 3 of the revised N&E Development Plan.

Please contact Jared Morrison (jared.morrison@evergy.com) with any questions that you may have regarding the information contained in this letter.



NATURE AND EXTENT INVESTIGATION WELL PLACEMENT/DEVELOPMENT PLAN

TECUMSEH ENERGY CENTER BOTTOM ASH SETTLING AREA TECUMSEH, KANSAS

by Haley & Aldrich, Inc. Phoenix, Arizona

for Evergy Kansas Central, Inc.



File No. 0129778 January 2023 Rev 1: May 2023

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1. Introduction

This document is a well placement and development plan prepared pursuant to Paragraph 10.d. of the Consent Agreement and Final Order (CAFO) between the U.S. Environmental Protection Agency (USEPA) and Evergy Kansas Central, Inc. (Evergy) In the Matter of Evergy Kansas Central, Inc.: Docket No. RCRA-07-2023-0001 dated November 7, 2022. Paragraph 10.d. of the CAFO requires that Evergy provide a Nature and Extent Investigation Well Placement/Development Plan (Plan) for the Bottom Ash Settling Area (BASA) impoundment at the Tecumseh Energy Center (TEC).

1.1 BACKGROUND

TEC is a closed coal fired power generation facility. While TEC was active, coal combustion residuals (CCR) were dewatered at the BASA and permanently disposed of at the TEC solid waste landfill referred to as Ash Landfill 322. The BASA CCR management unit has ceased operations and been removed. All CCR material within the BASA has been removed, together with the berms that created the impoundment and all visible CCR material. The BASA site has been returned to its approximate predevelopment surface grade.

Bottom ash slurry generated at TEC was sluiced and gravity fed to the BASA for settling. Excess water was decanted via gravity to the Clear Pond located north of the BASA, where it was gravity decanted again to Tecumseh Creek. Ultimately, the clear process water flowed into Tecumseh Creek and the Kansas River in accordance with the terms of a Kansas Pollutant Discharge Elimination System permit at Outfall 002X1. Bottom ash was recovered from the BASA, dewatered, and transported by truck to Ash Landfill 322.

Pursuant to Paragraph 10.d. of the CAFO, this Plan has been prepared for the BASA surface impoundment. The items requested by the USEPA in Paragraph 10.d. of the CAFO are provided below.

1.1.1 Monitoring Network

Consistent with Code of Federal Regulations Title 40 (40 CFR) § 257.90 through § 257.95, Evergy installed and certified a groundwater monitoring network for the BASA at TEC and collected eight rounds of groundwater samples for the analysis of Appendix III and Appendix IV baseline constituents. The groundwater monitoring network at the BASA includes one upgradient monitoring well (MW-7) and three downgradient monitoring wells (MW-8, MW-9, and MW-10); and one cross gradient well (MW-11) is used to monitor groundwater elevations for the purpose of establishing groundwater flow direction at each sampling event (Figure 1).

The monitoring network was designed to monitor the glacial till material, which constitutes the uppermost aquifer beneath the CCR unit and has a saturated thickness of approximately 4 to 18 feet based on observations made during drilling at TEC (Figure 2). The hydraulic conductivity of the uppermost aquifer was calculated using data generated from slug tests conducted after monitoring well installation and development and is approximately 1.6×10^{-3} centimeters per second (cm/sec). Based on slug test results, effective porosity of the uppermost aquifer is estimated to be 5 percent. The groundwater flow velocity was calculated to be approximately 280 feet per year (feet/year) toward the northwest during the March 2023 semi-annual assessment monitoring sampling event (Figure 3). Groundwater flowing at this velocity and direction will flow from beneath the BASA, past the former waste boundary within the monitoring timeframe.



The monitoring wells have been constructed at the former waste boundary at locations on the west, northwest, and north sides of the unit to intercept representative groundwater flow paths passing beneath the unit. Due to space constraints, the downgradient monitoring wells were constructed in the berms surrounding the BASA. The locations of the monitoring wells are shown on Figure 1, and well construction details are provided in Table 1.

1.1.2 Statistically Significant Levels

Results of the detection monitoring statistical evaluation completed in January 2018 identified statistically significant increased (SSI) concentrations of Appendix III constituents in downgradient monitoring wells relative to concentrations observed in upgradient monitoring wells. No alternative source was identified for the Appendix III constituents with SSIs. Accordingly, the groundwater monitoring program transitioned to assessment monitoring in June 2018.

In January 2019, Evergy completed statistical evaluations of groundwater quality results collected in September 2018, with data reviewed and accepted in October 2018, to determine if any of the Appendix IV constituents were present in groundwater samples collected from downgradient monitoring wells at concentrations at a statistically significant level (SSL) above the groundwater protection standard (GWPS). The statistical evaluation of the Appendix IV constituents identified a SSL for arsenic (MW-9 and MW-10) and cobalt (MW-9) above the GWPSs downgradient of the BASA.

An alternate source demonstration (ASD) was completed in February 2019 to address SSLs identified during the September 2018 semi-annual assessment monitoring sampling event which kept the BASA operating under an assessment monitoring program. In accordance with Paragraph 10.b. of the CAFO, the ASD was withdrawn. Statistical evaluation completed in December 2022 pursuant to Paragraph 10.c. of the CAFO identified SSLs for arsenic (MW-9 and MW-10) and cobalt (MW-9) above the GWPSs downgradient of the BASA.

1.2 PURPOSE AND SCOPE

1.2.1 Purpose

This document addresses requirements set forth in Paragraph 10.d. of the CAFO. In Paragraph 10.d., Evergy has consented to the following:

"Within ninety (90) days of the Effective date of this Consent Agreement and Final Order, Respondent shall provide a Nature and Extent Investigation Well Placement/Development Plan for the implementation and schedule for a nature and extent investigation at the BASA surface impoundment for historical statistically significant levels of arsenic and cobalt and any other appendix IV constituents identified as a statistically significant level in actions completed in (c) above. The plan shall include provisions that ensure compliance with all requirements set forth at 40 CFR § 257.95(g), except that any and all associated compliance requirements will be completed pursuant to the plan's schedule. The schedule shall provide for the initiation of nature and extent well drilling within one hundred and eighty (180) days of EPA approval of the Nature and Extent Investigation Well Placement/Development Plan."



The well installation program has been designed based on site-specific hydrogeology to meet the requirements of 40 CFR § 257.95(g). The subject monitoring wells will be sited at locations to characterize the extent of migration, if any, of cobalt and arsenic from TEC BASA. Depending on the concentration of cobalt and arsenic detected in groundwater samples collected from the newly installed wells, additional monitoring wells may be required to further delineate the plume.

1.2.2 Scope

This document constitutes the Nature and Extent Well Placement/Development Plan described in Paragraph 10.d. of the CAFO and describes the placement of groundwater monitoring wells for characterization of the nature and extent of cobalt and arsenic concentration in groundwater at TEC BASA and the surrounding area pursuant to 40 CFR § 257.95(g). The specific requirements for this Plan listed in 40 CFR § 257.95(g) of the Rule are provided in Sections 2 through 5 of this Plan and are in bold italic font, followed by a short narrative describing how each Rule requirement has been met.



2. Nature and Extent Groundwater Monitoring Well Installation

2.1 40 CFR § 257.95(g)(1)(i)-(iii) – NATURE AND EXTENT WELL INSTALLATION

- (i) Install additional monitoring wells necessary to define the contaminant plume(s)
- (ii) Collect data on the nature and estimated quantity of material released including specific information on the constituents listed in appendix IV of this part and the levels at which they are present in the material released;
- (iii) Install at least one additional monitoring well at the facility boundary in the direction of contaminant migration and sample this well in accordance with paragraph (d)(1) of this section

In accordance with 40 CFR § 257.95(g)(1)(i)-(iii) of the Coal Combustion Residuals Rule, the Plan will define the horizontal and vertical extent of cobalt and arsenic in groundwater and will include installation of additional monitoring wells both upgradient and downgradient of the TEC BASA, and at least one monitoring well at the Evergy property boundary downgradient of the TEC BASA (MW-15; Figure 4). The new wells will also allow the collection of data to estimate the quantity of material released, the corresponding Appendix IV constituents, and quantities of those constituents.

The proposed monitoring well locations were selected based on available site-specific technical information obtained during drilling, installation, and testing of the original monitoring wells at the BASA, including stratigraphy, lithology, hydraulic conductivity, and porosity, and with site-specific data developed during previous characterization activities (Figure 4). Supporting site-specific technical information is provided in Section 1.1.1, Figure 2, and Figure 3. The final location of the monitoring wells may be adjusted based on drill rig clearance, minor topographic features, and Evergy property location.

Monitoring wells will be drilled and installed by a Kansas Department of Health and Environment licensed water well driller in accordance with Kansas Administrative Regulations (K.A.R.) Article 30.¹ Procedures for monitoring well drilling, completion, installation, and development are summarized below and will be completed in accordance with Article 30 and the standard operating procedures (SOP) provided in Appendix A.

Prior to any subsurface work, federal and state laws require excavators to notify appropriate utility companies before digging. Kansas 811 will be contacted at least 72 hours in advance of any subsurface work to mark public utilities. Evergy will clear site utilities by reviewing facility as-built drawings and potential drilling locations for the presence of underground utility hazards (utility lines, subsurface structures, etc.). Each proposed monitoring well location will be cleared by hand augur to a depth of 5 feet below ground surface (bgs).

2.1.1 Monitoring Well Drilling

The proposed shallow monitoring wells will be drilled using hollow stem auger to a depth of approximately 20 to 40 feet where hard shale (bedrock) is expected to be encountered (Figure 5). Proposed shallow monitoring wells MW-15 through MW-17 are sited at locations hydraulically downgradient of the BASA to define the horizontal extent of arsenic and cobalt in the uppermost



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¹ Kansas Department of Health and Environment, 2013. Kansas Administrative Regulations, Article 30, Water Well Contractor's License; Water Well Construction. June 2013.

aquifer. Well MW-15 is also located at the Evergy property boundary pursuant to 40 CFR § 257.95(g)(1)(iii). The proposed location of shallow monitoring wells MW-18 and MW-19 are located hydraulically upgradient of the BASA to assist in defining the groundwater flow direction and providing additional analytical data representative of background groundwater quality that has not been affected by leakage from the unit.

The proposed deep boring locations will be utilized to provide characterization of bedrock underlying the BASA. These borings will be drilled using a hollow stem auger to the top of bedrock followed by coring in bedrock. Depending on the thickness of the shale, two deep contingency monitoring wells may be installed and screened within a lower water bearing unit below the shale confining unit, not greater than 100 feet bgs (Figure 6). These deep contingency monitoring wells (MW-20 and MW-21), if installed, will be located upgradient and downgradient of the BASA, respectively, to define the vertical extent of arsenic and cobalt beneath the BASA as well as providing additional characterization of the shale confining unit. The deep contingency well MW-20 is located upgradient and will provide additional background information from the water bearing unit beneath the shale confining unit.

A lithologic log will be created for each boring, which will note depth of groundwater, characterize soil samples, in accordance with the Unified Soil Classification System, and describe each bedrock core. Split spoon soil samples will be collected every 5 feet, to the top of bedrock, to support continued lithologic logging.

Following initial groundwater sampling from the monitoring wells described above, additional contingency monitoring wells (MW-22 [deep] and MW-23 [shallow]) may be installed to further define the extent of arsenic and cobalt in groundwater downgradient of the BASA. The MW-23 proposed location is sited at the Evergy property boundary.

2.1.2 Monitoring Well Installation

The proposed shallow monitoring wells will be installed to a depth of approximately 20 to 40 feet bgs and will be screened within the glacial till material directly above bedrock. The proposed deep monitoring wells may be installed in bedrock to a depth of not greater than 100 feet bgs. The proposed monitoring wells will be designed and installed in accordance with 40 CFR § 257.91(e), and K.A.R. 28-30-6. The planned well designs are provided in Figures 5 and 6.

2.1.3 Monitoring Well Completion

Monitoring wells will be completed with 2-inch inside diameter flush threaded, 2-inch polyvinyl chloride (PVC) plug, well screen, and riser. The well screen will be up to 10 feet long and have 0.020-inch slots. The annular space between the borehole walls and the PVC materials will be filled with appropriately sized sand pack (No. 8-12 silica sand) to approximately 5 feet above the well screen. A bentonite seal of fine chips or pellets of approximately 5 feet will be placed above the filter pack. Bentonite grout will be used to backfill the hole to surface grade and will be placed via tremie pipe. The top of the riser will be secured with a locking watertight cap. Each well will be completed with an above ground protective casing that will be locked once installation is complete. Monitoring well construction may be adjusted based on field observations. The planned well designs are provided in Figures 5 and 6.



2.1.4 Monitoring Well Development

All newly installed monitoring well seals will be allowed to set for a minimum of 24 hours prior to well development. The wells will be developed by the swabbing, bailing, airlifting, and/or pumping methods in accordance with the SOP in Appendix A. Monitoring well development will be complete once the monitoring well is visibly clear and sediment free, turbidity is reduced to less than 10 Nephelometric Turbidity Units (NTU) or has stabilized, and when pH, temperature, and conductivity have stabilized. Water level elevations will be measured with a decontaminated water level indicator throughout the well development.

2.2 DEVELOPMENT AND PURGE WATER MANAGEMENT

Development and purge water will be discharged to the ground at the site following drilling activities. The drilling subcontractor will be responsible for ensuring that no development or purge water will enter any on-site surface water pathways.

2.3 SURVEY

Following monitoring well drilling, installation, and development, a surveyor licensed in the state of Kansas will be contracted to establish final well locations and the vertical elevation (surface and casing) at each monitoring well.



3. Nature and Extent Groundwater Sampling

3.1 40 CFR § 257.95(g)(1)(iv) – GROUNDWATER SAMPLING

Sample all wells in accordance with paragraph (d)(1) of this section to characterize the nature and extent of the release.

Nature and extent groundwater samples will be collected from the newly installed nature and extent monitoring wells in accordance with 40 CFR § 257.95(g)(1)(iv) within 30 days of monitoring well development. Representative groundwater samples will be collected from the wells using a portable bladder pump in accordance with the sampling and analytical procedures outlined in the site-specific Sampling and Analysis Plan (SAP). Groundwater samples will continue to be collected at the newly installed nature and extent monitoring wells on at least a semi-annual basis, in accordance with 40 CFR § 257.95(d)(1), for at least two years. These samples will provide an adequate quantity of analytical results to establish a statistically defensible dataset. This dataset will capture seasonal variability of constituents downgradient of the BASA and characterize the nature and extent of the release and any relevant site conditions that may affect the remedy ultimately selected. Additional sampling time may be required to support a complete and accurate assessment of the corrective measures necessary to effectively clean up all releases from the BASA.

All samples will be analyzed for Appendix III and detected Appendix IV constituents pursuant to 40 CFR § 257.95(d)(1) by a laboratory certified by the State of Kansas. Data validation and usability assessment will be performed in accordance with guidance and requirements established in the documents titled USEPA National Functional Guidelines for Inorganic Data Review (USEPA, 2020)² and the Evaluation of Radiochemical Data Usability (Paar, 1997).³

The SAP for TEC will be revised to include additional wells, analytical constituents, and sampling procedures to support the implementation of the nature and extent investigation at the BASA pursuant to 40 CFR § 257.95(g)(1).

3.2 GROUNDWATER PROTECTION STANDARDS

Data generated from this effort will be compared to the GWPS previously established for the BASA in the statistical analysis report completed pursuant to Paragraph 10.c of the CAFO.⁴ The list of GWPS for detected Appendix IV constituents from the January 2023 annual assessment monitoring sampling event, in accordance with 40 CFR § 257.95(d)(2), are provided in Table 2.

If the concentration of detected Appendix IV constituents is less than the GWPS, the delineation of the extent of the plume in that area will be considered complete. If Appendix IV constituents are detected at levels above the GWPS, additional sampling and/or monitoring wells may be installed to fully delineate the plume.



² U.S. Environmental Protection Agency, 2020. National Functional Guidelines for Inorganic Superfund Methods Data Review. EPA-540-R-2017-001. January.

³ Paar, J.G., 1997. Evaluation of Radiochemical Data Usability. April.

⁴ Haley & Aldrich, Inc., 2022. Semi-Annual Groundwater Monitoring Data, Assessment Monitoring Statistical Evaluation, Tecumseh Energy Center, Bottom Ash Settling Area. December.

4. Assessment of Corrective Measures

4.1 40 CFR § 257.95(g)(3)(i) – ASSESSMENT OF CORRECTIVE MEASURES

Initiate an assessment of corrective measures as required by § 257.96

Based on the requirements of paragraph 10.c. of the CAFO and subsequent actions by Evergy, Evergy initiated a Corrective Measures Assessment (CMA) at the BASA on March 13, 2023. The timeline for completion of the CMA is dependent on the installation of wells described in this and subsequent plans required by CAFO. The requirement to complete these plans and obtain approval with USEPA is not included under the standard timeline for CMA completion in 40 CFR § 257.96.

Following completion of the nature and extent investigation scope of work proposed in this Plan, and additional phases of investigation that may need to occur, the assessment of corrective measures will be completed within 180 days, unless there is a demonstrated need for additional time to complete assessment due to site-specific conditions or circumstances.



5. Notifications

5.1 40 CFR § 257.95(g) – STATISTICALLY SIGNIFICANT LEVELS NOTIFICATION

If one or more constituents in appendix IV to this part are detected at statistically significant levels above the groundwater protection standard established under paragraph (h) of this section in any sampling event, the owner or operator must prepare a notification identifying the constituents in appendix IV to this part that have exceeded the groundwater protection standard. The owner or operator has completed the notification when the notification is placed in the facility's operating record as required by § 257.105(h)(8).

Within 30 days of detecting one or more constituents in Appendix IV at SSLs above the GWPS from the statistical evaluation completed in accordance with Paragraph 10.c. of the CAFO, Evergy will prepare an SSL notification and place the notification in the facility's operating record.

5.2 40 CFR § 257.95(g)(2) – PROPERTY OWNER NOTIFICATION

Notify all persons who own the land or reside on the land that directly overlies any part of the plume of contamination if contaminants have migrated off-site if indicated by sampling of wells in accordance with paragraph (g)(1) of this section. The owner or operator has completed the notifications when they are placed in the facility's operating record as required by § 257.105(h)(8).

Within 30 days of detecting one or more constituents in Appendix IV at SSLs above the GWPS at nature and extent monitoring wells located off Evergy property, a notification will be provided to all persons who own or reside on land that directly overlies any part of the plume of contamination.

Following monitoring well drilling, installation, and development, new nature and extent monitoring wells may take 12 months or longer to provide representative concentrations of constituents. The proposed 30-day notification will be provided following at least three groundwater sampling events at off-site nature and extent monitoring wells following a sampling schedule outlined in Section 3.1 of this Plan.

5.3 40 CFR § 257.95(g)(5) – CORRECTIVE MEASURES NOTIFICATION

Notification stating that an assessment of corrective measures has been initiated.

Within 30 days of detecting one or more constituents in Appendix IV at SSLs above the GWPS from the statistical evaluation completed in accordance with Paragraph 10.c. of the CAFO, Evergy will prepare a notification stating that an assessment of corrective measures has been initiated.



6. Schedule

6.1 MONITORING WELL INSTALLATION SCHEDULE

In accordance with Paragraph 10.g. of the CAFO, within 180 days of USEPA approval of this Plan, Evergy will install the additional wells and initiate sampling according to the schedules included in the approved Plan.

6.2 NATURE AND EXTENT INVESTIGATION SCHEDULE

Nature and extent investigation items outlined in Sections 2 through 5 of this Plan will be initiated in accordance with the schedule provided in Table 3.



TABLES

TABLE 1

MONITORING WELL CONSTRUCTION INFORMATION

EVERGY KANSAS CENTRAL, INC. TECUMSEH ENERGY CENTER TECUMSEH, KANSAS

Location	Well Identification	Well Installation Date	Casing Diameter (inches)	Blank Casing Type	Screened Casing Type	Slot Size (inch)	Top of Screen (feet bgs)	Bottom of Screen (feet bgs)	Well Depth (feet bgs)	Depth to Water ^a (feet btoc)	Water Level Elevation (feet amsl)	Water Column Depth (feet)	Northing ^b	Easting ^b	Ground Surface Elevation (feet amsl) ^c	Top of Casing Elevation (feet amsl) ^c
							Во	ttom Ash Sett	ling Area							
	MW-8	5/27/2015	2	Schd 40 PVC	Schd 40 PVC	0.020	12	22	22	18.40	851.34	3.60	271159.2111	2001886.2591	867.09	869.84
Downgradient	MW-9 ^d	7/6/2015	2	Schd 40 PVC	Schd 40 PVC	0.020	12	22	22	ı	-	1	271115.6500	2001608.3036	864.89	868.66
Downgradient	MW-10	5/27/2015	2	Schd 40 PVC	Schd 40 PVC	0.020	12	22	22	18.10	851.54	3.9	270957.7952	2001594.1357	864.84	869.11
	MW-11	4/9/2016	2	Schd 40 PVC	Schd 40 PVC	0.020	20	30	30	25.56	851.29	4.44	270892.7851	2001649.954	873.94	876.85
Upgradient	MW-7	7/6/2015	2	Schd 40 PVC	Schd 40 PVC	0.020	24	34	34	25.04	854.69	8.96	270755.4546	2001876.9832	875.38	878.19

Notes:

Monitoring Well Used for Piezometric Observation Only

amsl - above mean sea level

bgs - below ground surface

btoc - below top of casing

Schd 40 PVC - Schedule 40 polyvinyl chloride



^a Depth to water from groundwater elevation survey on December 5, 2019.

^b Data Source: Evergy Kansas Central, Inc (f/k/a Westar Energy, Inc.) Tecumseh Energy Center, August 2016.

^c Survey elevations revised February 2020 after well casings were shortened during unit closure activities prior to the September/October 2019 groundwater sampling event.

^d Monitoring Well MW-9 was dry during the December 2019 sampling event and a depth to water was unsuccessful.

TABLE 2 JANUARY 2023 ANNUAL ASSESSMENT GROUNDWATER MONITORING - DETECTED APPENDIX IV GWPS EVERGY KANSAS CENTRAL, INC. TECUMSEH ENERGY CENTER, BOTTOM ASH SETTLING AREA

TECUMSEH, KANSAS

Well Number	Background Value	MCL	CFR § 257.95(h)(2)*	GWPS (Higher of MCL/40 CFR § 257.95(h)(2) or UTL)				
	CCR Appendix-IV Arsenic, Total (mg/L)							
MW-7 (upgradient)	0.0021	0.010	NA	NA				
MW-10		0.010	NA	0.010				
MW-8		0.010	NA	0.010				
MW-9		0.010	NA	0.010				
	CCR App	endix-IV Barium, To	otal (mg/L)					
MW-7 (upgradient)	0.0937	2	NA	NA				
MW-10		2	NA	2				
MW-8		2	NA	2				
MW-9		2	NA	2				
	CCR App	endix-IV Cobalt, To	tal (mg/L)					
MW-7 (upgradient)	0.0035	NA	0.006	NA				
MW-10		NA	0.006	0.006				
MW-8		NA	0.006	0.006				
MW-9		NA	0.006	0.006				
	CCR App	endix-IV Lithium, To	otal (mg/L)					
MW-7 (upgradient)	0.0319	NA	0.040	NA				
MW-10		NA	0.040	0.040				
MW-8		NA	0.040	0.040				
MW-9		NA	0.040	0.040				
	CCR Append	dix-IV Molybdenum	, Total (mg/L)					
MW-7 (upgradient)	0.0139	NA	0.100	NA				
MW-10		NA	0.100	0.100				
MW-8		NA	0.100	0.100				
MW-9		NA	0.100	0.100				
_	CCR Appendix-IV	Radium-226 & 228	Combined (pCi/L)					
MW-7 (upgradient)	5.88	5	NA	NA				
MW-10		5	NA	5.88				
MW-8		5	NA	5.88				
MW-9		5	NA	5.88				

Notes:

GWPS = Groundwater Protection Standard

mg/L = milligrams per Liter

pCi/L = picoCuries per Liter

MCL = Maximum Contaminant Level

NA = Not Applicable

UTL = Upper Tolerance Limit



 $^{^{1}}$ Based on background data collected from 08/30/2016 through 01/05/2023, unless otherwise noted.

^{*} Values obtained from U.S. Environmental Protection Agency Federal CCR Rule Title 40 Code of Federal Regulations (CFR) §§ 257.95(h)(2). CCR = Coal Combustion Residuals

TABLE 3 PROPOSED SCHEDULE FOR NATURE AND EXTENT INVESTIGATION

EVERGY KANSAS CENTRAL, INC. TECUMSEH ENERGY CENTER TECUMSEH, KANSAS

Schedule Item ¹	CCR Rule Regulation	Estimated Start Date						
Assessment Monitoring Program and Nature & Extent Investigation								
Initiate an Assessment of Corrective Measures	40 CFR § 257.95(g)(3)(i) 40 CFR § 257.96(a)	Within 90 days of detecting Appendix IV SSLs from statistical analyses completed under Paragraph 10.c. of the CAFO						
Initiated Nature and Extent Investigation Drilling	40 CFR § 257.95(g)(1)(i)-(iii)	Within 180 days of USEPA approval of this Plan ²						
Initial Groundwater Sampling for newly installed Nature and Extent Monitoring Wells	40 CFR § 257.95(g)(1)(iv)	Within 30 days of monitoring well development at newly installed nature and extent monitoring wells, and then on a semi-annual basis						
Groundwater Protection Standards comparison	40 CFR § 257.95(d)(2)	Within 30 days of obtaining validated results from nature and extent groundwater sampling events						
Completion of Assessment of Corrective Measures	40 CFR § 257.96	Within 180 days of completion of the nature and extent investigation ³ , unless there is a demonstrated need for additional time to complete assessment due to site-specific conditions or circumstances.						
	Notifications							
Statistically Significant Level Notification	40 CFR § 257.95(g)	Within 30 days of detecting Appendix IV SSLs from statistical analyses completed under Paragraph 10.c. of the CAFO						
Corrective Measures Notification	40 CFR § 257.95(g)(5)	Within 30 days of detecting Appendix IV SSLs from statistical analyses completed under Paragraph 10.c. of the CAFO						
Property Owner Notification	40 CFR § 257.95(g)(2)	Within 30 days of detecting Appendix IV SSLs at nature and extent monitoring wells located off Evergy property following at least three (3) groundwater sampling events as outlined in Section 5.2 of this Plan.						

Notes:

- 1. Proposed schedule address the requirements in Paragraph 10.d. of a consent agreement between the U.S. Environmental Protection Agency (EPA) and Evergy Kansas Central, Inc. dated November 7, 2022
- 2. Well Placement/Development Plan (Plan) for Nature and Extent Investigation of Appendix IV Constituents at the BASA surface impoundment
- 3. The nature and extent investigation is anticipated to least 2 years to complete.

CAFO = Consent Agreement and Final Order

CCR = Coal Combustion Residual

CFR = Code of Federal Regulation

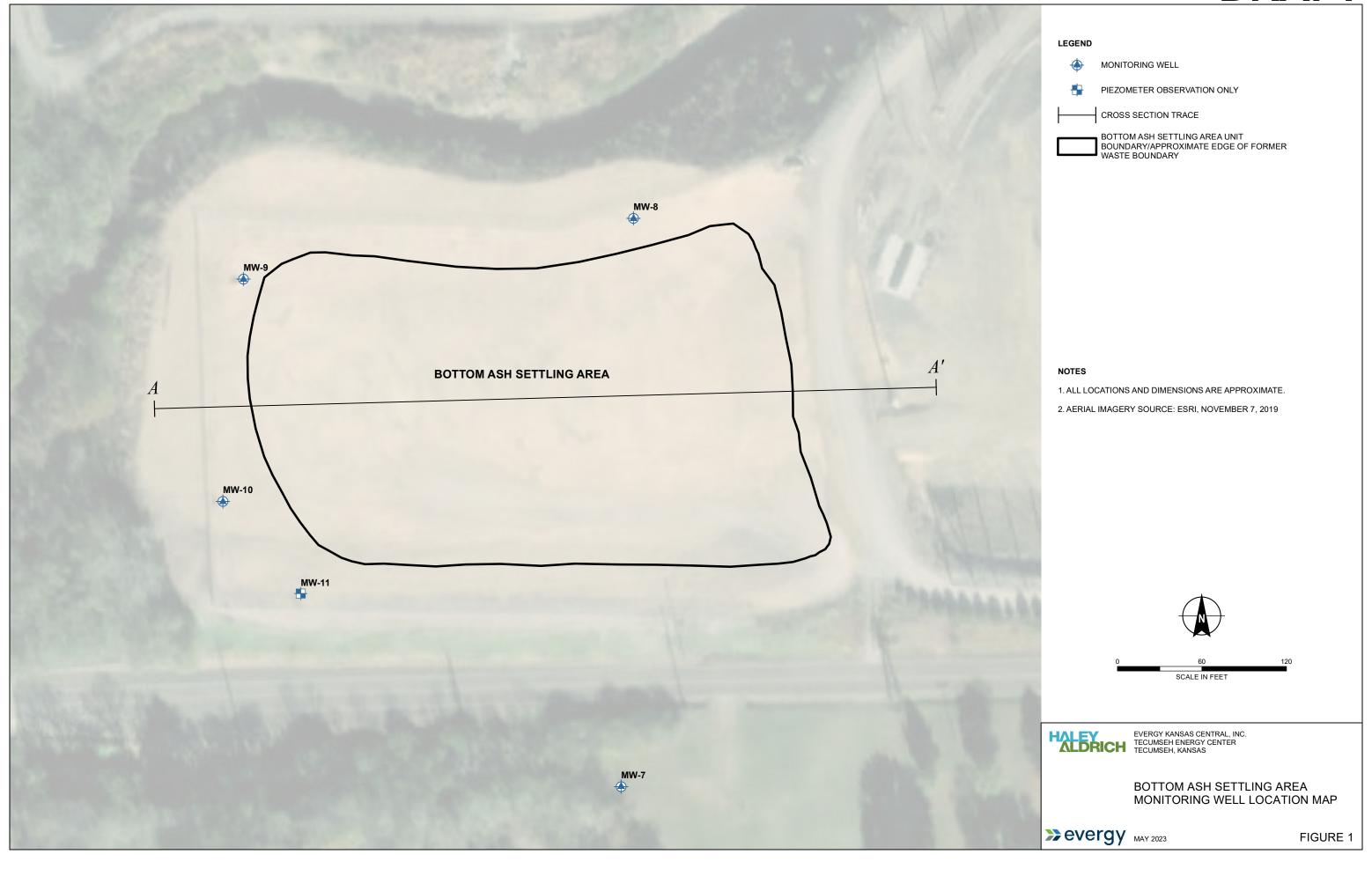
SSL = Statistically Significant Level

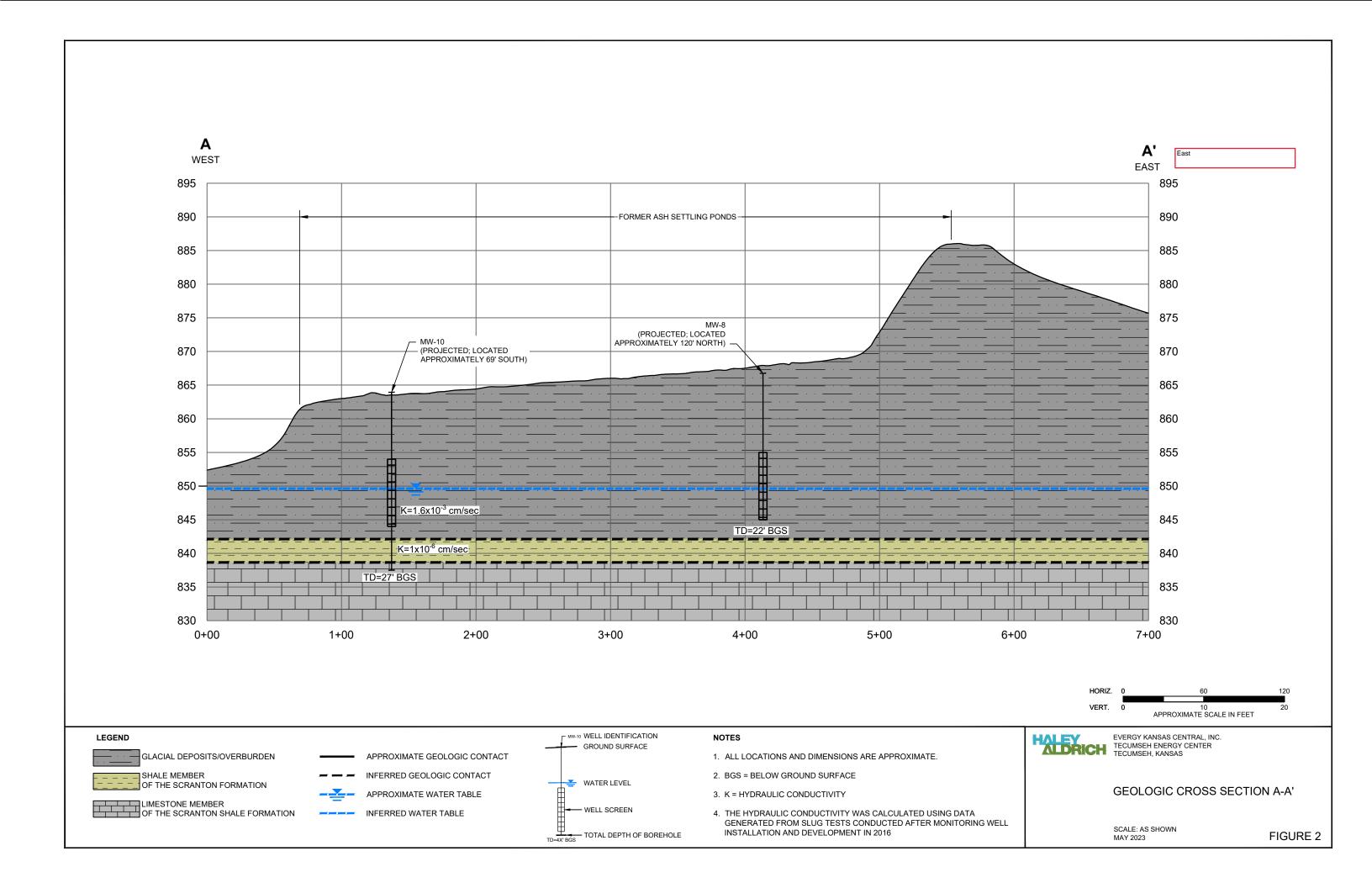
USEPA = U.S. Environmental Protection Agency



FIGURES

DRAFT







MW-8 WELL NAME AND GROUNDWATER ELEVATION IN FEET 849.64 ABOVE MEAN SEA LEVEL (AMSL), MARCH 2023

MONITORING WELL

PIEZOMETER OBSERVATION ONLY

ESTIMATED GROUNDWATER POTENTIOMETRIC OBSERVATION ELEVATION CONTOUR, 0.5-FT INTERVAL (AMSL), DASHED WHERE INFERRED

GROUNDWATER FLOW DIRECTION AND APPROXIMATE GROUNDWATER FLOW RATE (FEET/YEAR)

BOTTOM ASH SETTLING AREA UNIT BOUNDARY/APPROXIMATE EDGE OF FORMER WASTE BOUNDARY

- 1. ALL LOCATIONS AND DIMENSIONS ARE APPROXIMATE.
- 2. GROUNDWATER POTENTIOMETRIC ELEVATIONS WERE MEASURED
- 3. THE GROUNDWATER FLOW RATE WAS APPROXIMATED USING THE HYDRAULIC GRADIENT CALCULATED FROM GROUNDWATER POTENTIOMETRIC ELEVATIONS MEASURED 06 MARCH 2023 AND THE CONDUCTIVITY VALUES AND EFFECTIVE POROSITY VALUES OBTAINED FROM SLUG TESTS COMPLETED APRIL 2016.
- 4. AERIAL IMAGERY SOURCE: ESRI, NOVEMBER 7, 2019







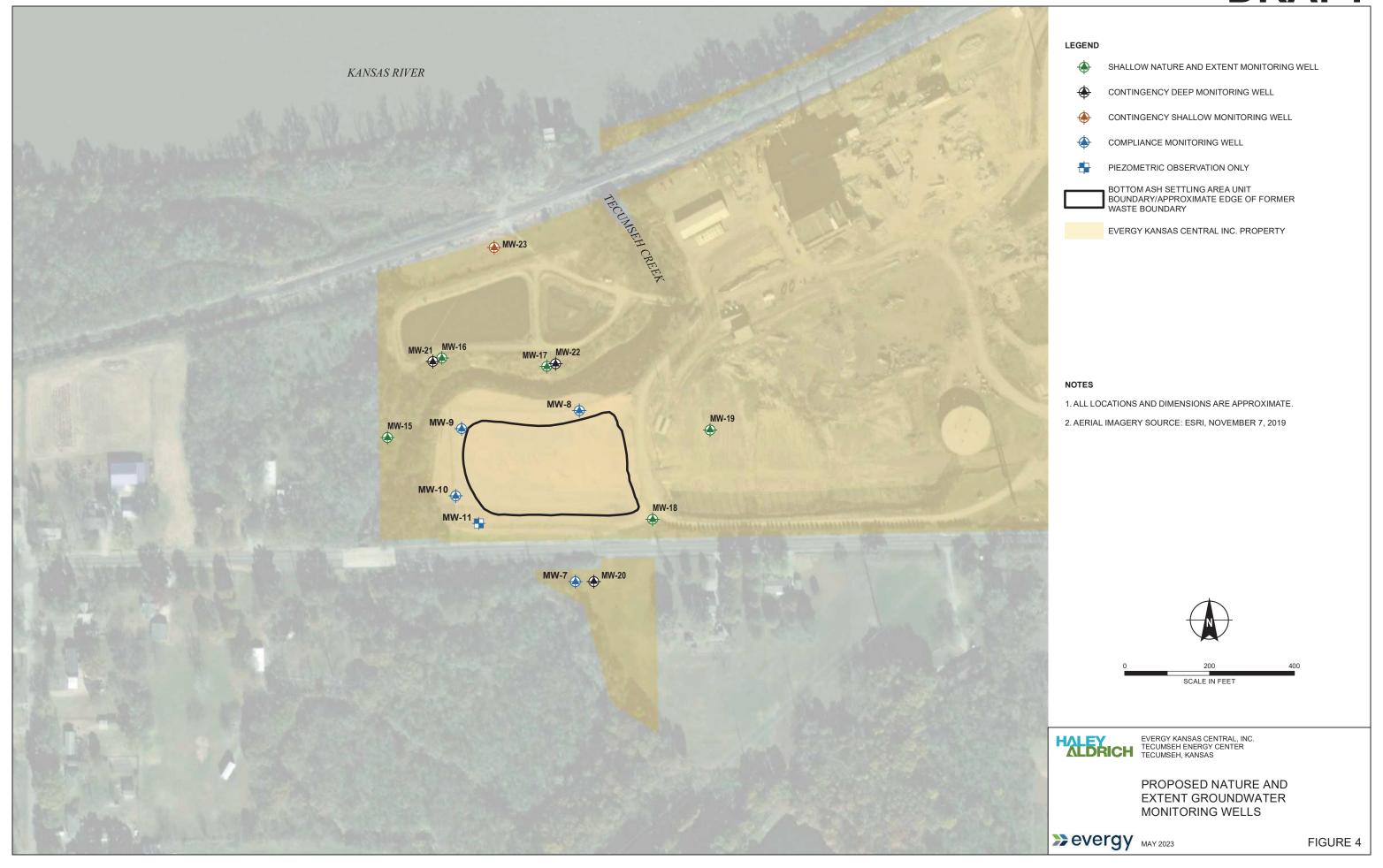
EVERGY KANSAS CENTRAL, INC.
TECUMSEH ENERGY CENTER
TECUMSEH, KANSAS

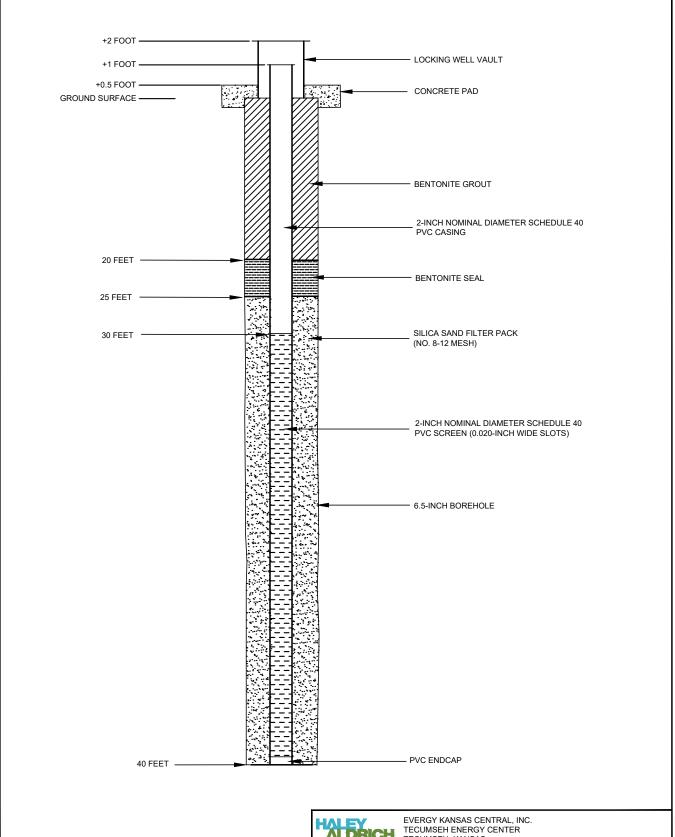
BOTTOM ASH SETTLING AREA GROUNDWATER POTENTIOMETRIC **ELEVATION CONTOUR MAP** MARCH 06, 2023



FIGURE 3

DRAFT





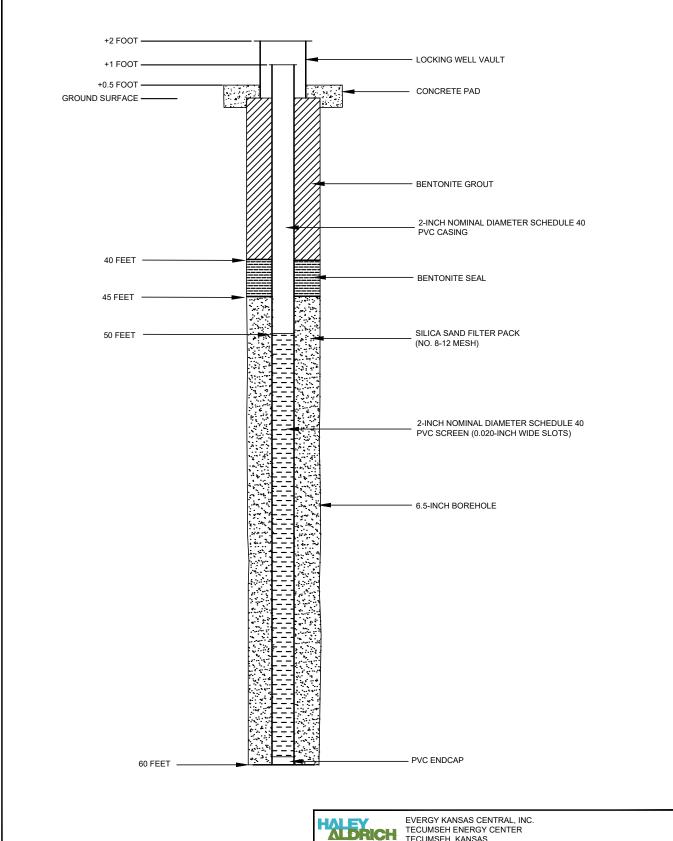


TECUMSEH ENERGY CENTER
TECUMSEH, KANSAS

PROPOSED SHALLOW MONITORING WELL DESIGN

NOT TO SCALE MAY 2023

FIGURE 5



TECUMSEH ENERGY CENTER
TECUMSEH, KANSAS

PROPOSED DEEP MONITORING WELL DESIGN

NOT TO SCALE MAY 2023

FIGURE 6

APPENDIX A Standard Operating Procedures

OPERATING PROCEDURE: OP2000

MONITORING FIELD EXPLORATIONS

PREPARATION AND APPROVALS

VERSION	AUTHORED/DATE	REVIEWED / DATE	REVIEWED / DATE	REVIEWED / DATE	APPROVED / DATE
Ver. 0.0	CSO/ 12-02	JAM/ 01-03		STP/6-1-03	SRK/7-1-03
	7				
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Total Pages: 56

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OPERATING PROCEDURE: OP2000

MONITORING FIELD EXPLORATIONS

1. PURPOSE

Exploratory test borings, probes and test pits represent important sources of subsurface information relating to geologic conditions and site suitability fundamental to environmental site assessment and geotechnical engineering design recommendations. The following procedure is an outline of the field staff responsibilities while monitoring subsurface exploration methods utilized by Haley & Aldrich Inc. (H&A) to obtain the best possible data for geologic characterization, laboratory testing and subsequent engineering evaluations and environmental assessment.

2. EQUIPMENT & MATERIALS

2.1 Standard Required Equipment

	Required		Additional as Required
1.	Proposal (signed by Client)	20.	First Aid Kit
2.	Site Plan	21.	Cellular Phone
3.	Contract with Subcontractor (pay items)	22.	Health & Safety Plan
4.	Exploration Criteria/Specifications	23.	Respirator & Tyvek Suit
\5.//	Field Book	24.	Laptop Computer
6.\	Clipboard	25.	Camera & Film
7.	Logs & Forms	26.	Field Procedures
8.	Office Supplies (pencils & markers)	27.	Maps and References
9.	Engineer's Scale	28.	Sample Bags & Jars with Labels
10.	6 ft. Ruler	29.	Survey Stakes/Paint/Flagging
11.	100 ft. Measuring Tape	30.	Shovel
12.	Hand Lens, magnifying	31.	Geologist's Pick
13.	Pocket Knife	32.	Flashlight
14.	Hard Hat	33.	Roadway Box Key/Socket Wrench
15.	Safety Glasses	34.	Water Level Indicator
16.	Sound Dampeners	35.	Hand Level
17.	Steel Toe Boots	36.	Brunton Compass
18.	Protective Gloves	37.	Pocket Penetrometer
19.	Rain Gear	38.	Torvane

2.2 **Required Environmental Equipment**

Most environmental fieldwork will have extensive equipment requirements and supplies specifically related to the project needs. The following list is a representative list of equipment classed as type-specific groups. A comprehensive list of equipment and materials must be developed for each project in coordination with the Project Manager (PM) and Health & Safety (H&S) Coordinator prior to the start of the field program.

- 1. Personal Protection Equipment (PPE)
 - Air Purifying Respirator & Cartridges (Type GMC-Type H)
 - Latex/Nitrile Inner Gloves/Boot Covers
 - Tyvek/Saranex Coveralls/Sleeves/Apron
- 2. Decontamination Equipment and Supplies
 - Decontamination Kit
 - 5 gallon bucket
 - 5 gallon water jug
 - alconox detergent
 - brushes & paper towels
 - methanol/hexane/deionized water
 - Decontamination Tub
 - Absorption Pads_
 - Polyethylene Sheeting
 - Polyethylene Trash Bags
- Air Quality/Headspace Monitoring Equipment 3.
 - Photo-Ionization Detector (PID)
 - Flame Ionization Detector (FID)
 - Organic Vapor Analyzer (OVA)
 - Combustible Gas Meter-LEL/O2
 - **Dust Monitor**
 - Multigas Meter-HCn/Methane/H2S
 - Gas Pointer
 - Draeger Tube Sampling Kit
 - Radiation Survey Meter
- 4. Soil Sampling Equipment and Supplies
 - Hand Auger
 - Soil Core Sampler
 - Shovel/Trowel/Remote Sampler
 - Stainless Steel Bowl
 - Aluminum Foil
 - **Tongue Depressors**
 - Sample Bags/Laboratory Glassware & Labels
 - Cooler & Ice Blocks

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- 5. Water Sampling Equipment and Supplies
 - Water Level Indicator
 - Oil/Water Interface Probe
 - Centrifugal Pump-Volume
 - Submersible Pump-Low Flow
 - Peristaltic Pump & Silicone Tubing
 - Purge Pump & DC Supply
 - Waterra® Tubing/Foot Valves/Filters
 - Stainless Steel/Teflon Bailers & Rope
 - Remote Sampler
 - Water Testing Equipment
 - Flow Cell (pH, temperature, conductivity, DO, turbidity, ORP and salinity)
 - Dissolved Oxygen (DO) Meter
 - Oxidation-Reduction Potential (ORP) Meter
 - Turbidity Meter
 - Downhole Temperature/Resistivity/Conductivity/Salinity Meter
 - pH/ Turbidity/DO/ Temperature/Resistivity/Conductivity/Salinity Meter
 - Laboratory Glassware & Labels
 - Cooler & Ice Blocks

2.3 Additional Equipment, Specialized Instrumentation, Materials & Company Vehicles

Company-wide, Haley & Aldrich maintains an array of equipment, vehicles and specialized instrumentation for a broad variety of uses in addition to the selected equipment listed above. Additional equipment, vehicles and materials may be rented or purchased as needed with the approval of the project manager. Project equipment needs should be addressed proactively so that interoffice allocation can take place. It is recommended that the field staff familiarize themselves with the use, function and availability of all types of equipment standard to the industry. The following list is representative of the additional equipment currently available but is not intended to be a comprehensive list.

- 1. Survey Instrumentation
 - Theodolite/Transit/ Level & Rod
 - Global Positioning System (GPS)
- 2. Subsurface Locating Equipment
 - Ground Penetrating Radar (GPR)
 - Metal Detector
 - Magnetometer
- 3. Air-Soil-Water Quality/Analytical Equipment
 - Gas Chromatograph (GC)
 - TPH Analyzer
 - Infrared Oil Analyzer
 - Radiation Survey Meter
 - Oxidation-Reduction Potential Meter (ORP)

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- 4. Geotechnical Equipment & Instrumentation
 - Vane Shear Test Equipment
 - Vibrating Wire Piezometer Equipment
 - Pressuremeter Testing Equipment
 - Seismograph Equipment
 - Inclinometer Equipment
 - Nuclear Moisture-Density Gauge
 - Sound Level Meter
- 5. Hydrogeologic Equipment & Instrumentation
 - Datalogger/Levelogger Hardware & Software
 - Stream Flow Gauge & Equipment
- 6. Photographic Equipment
 - Video Camera
 - Digital Camera
 - 35mm Camera
- 7. Communication Equipment
 - Cellular Telephone
 - Satellite Telephone
 - Two-Way Radio
- Computer Hardware & Software 8.

Billing Equipment & Materials 2.4

Equipment and materials are billed to the project as used on a daily or per item basis. Completion of equipment usage and billing forms and submission of original receipts for items purchased or rented is required in order to charge the project for reimbursement.

3. **PROCEDURE**

3.1 **Preliminary Preparations**

3.1.1 **Project Briefing**

Prior to the beginning of an exploration program all field staff should attend a project briefing with the project manager and office staff involved in the proposed project. At this time a file folder for the field activities should be created for the purpose of containing all relevant project information including: copies of the original proposal, site and utility plans, contract documents and drawings, applicable regulations, exploration and sampling criteria, site contacts, phone numbers of team members, health

© Haley & Aldrich, Inc. 4 of 14 Version Date: December 2002 Version No.: 0.0 and safety (H&S) plans, log and report forms and any other related documents or references. The field folder should be organized and maintained such that all documents likely to be useful for the completion of field activities by others are readily available in the event of personnel changes.

During the project briefing each team member should become thoroughly familiar with the overall scope of the project in addition to the task items and individual requirements of the work plan. Development of an outline of the specific activities envisioned and a review of the details concerning each task may facilitate the formulation of alternate approaches to field methods as well as the creation of action, materials and equipment lists.

Field staff should review all existing applicable information that relates to site geology and possess detailed familiarity and understanding of the contract specifications in order that knowledgeable field decisions can be made. Field staff should be experienced in all of the various field exploration procedures, instrumentation installation and sampling techniques required for the project. Requests for training, guidance or assistance should be made by the field staff as needed. Haley & Aldrich, Inc. fosters a supportive environment where all staff are encouraged to share knowledge and experiences with each other.

3.1.2 Health & Safety

Safety in the workplace is a prime concern of Haley & Aldrich, Inc. on all projects. It is essential that field personnel understand and comply with all regulations governing worker safety in the field including applicable OSHA guidelines. Certain projects will require the field staff to attend a Health & Safety briefing due to specific occupational safety concerns. The nature of these concerns will be addressed by a site specific Health & Safety Plan. It is the responsibility of the project manager to notify the field staff of the existence of the Health & Safety Plan, however all field staff are encouraged to inquire with the Project Manager and with the Health & Safety Coordinator directly to avoid any possible oversight. Safety awareness and safe work practices are the responsibility of the field staff at all times and on all projects whether or not site or task specific guidelines are in existence. In the event of an accident, exposure or if unexpected contamination is encountered, the Project Manager and the Health & Safety Coordinator must be contacted immediately. Standard H&A safety recommendations for subsurface explorations are provided OP1001 Excavation and Trenching Safety and OP1002 Drilling Safety.

3.2 Duties and Responsibilities

3.2.1 General

The principal reason for providing Haley & Aldrich field representation is to assure that the field data being collected is accurate and of the type necessary to properly evaluate the site geologic conditions for use in the subsequent engineering analyses and environmental assessment.

3.2.2 Supervision of Subsurface Exploration Programs

Each subsurface exploration program carried out under H&A supervision is designed to accommodate the specific requirements of a given project. Subsurface exploration programs routinely include the excavation of test pits and the drilling of test borings with associated instrumentation installation, special testing and sampling requirements. Modifications to the fieldwork criteria, sampling and testing are often made during the execution of the subsurface exploration program as the accumulated geologic data and test results are interpreted. For this reason it is essential that all records are current and complete and that uncertainties are identified for resolution. Field staff are responsible for maintaining communication with the project manager and logistical coordination of the field effort within the workscope and budgetary limits.

3.2.3 Verification of Subsurface Exploration Techniques and Services

It is the role of H&A field staff to verify that instrumentation installation, subsurface sampling and testing methods are in conformance with applicable approved standards and specifications and to document conditions and results. Performance of sampling and testing is commonly conducted with subcontractor support and equipment. It is the responsibility of the H&A field staff to verify that proper equipment and techniques are employed and to obtain measurements and make observations independently. H&A field staff are responsible for complete field logging of groundwater, soil and bedrock conditions, the maintenance of accurate test records and field exploration location sketches, and ensuring proper instrumentation installation, sample preservation and handling. In addition, payment for services rendered on behalf of the client is commonly handled with H&A providing a daily field report (DFR) including an accurate breakdown of the work activities and itemized costs on a daily basis. Subcontractor pay items and method of payment are defined in their contract.

3.2.4 Right of Access

Prior to site entry, Haley & Aldrich staff members must ensure that permission has been gained from the property owner to access the property.

3.2.5 Layout and Utility Clearance

Prior to the start of any subsurface exploration all proposed locations must have utility clearance from all appropriate agencies and utility owners. Utility owners typically do not enter private properties. If there are particular concerns regarding utilities on private property, arrangements can be made with a private utility locating service. Prior to contacting any utility agency or service all proposed exploration locations must first be clearly marked in the field either with white paint or staked and white flagged. Additional colors can be used to highlight the location if the ground is snow covered. Alternate locations should be laid out in areas of suspected utilities. H&A requires the subsurface exploration subcontractor to obtain the utility clearance within the terms of the contract or services agreement. H&A field staff should verify with the driller/test pit contractor that the utilities have been cleared and obtain the clearance number prior to the start of subsurface explorations. Pre-excavation

© Haley & Aldrich, Inc. 6 of 14 Version Date: December 2002 Version No.: 0.0 may be necessary in areas of closely spaced utilities either by hand, vacuum, or other means. Additional guidance is provided in OP1003 Utility Clearance.

3.2.6 **Site Safety and Subcontractor Briefing**

At the start of fieldwork, H&A field staff should coordinate a site briefing to review the schedule and workscope with all subcontractors involved with the project. This briefing should include a review of the equipment and material needs, exploration criteria and priority, testing and sampling specifics, pay items, site conditions, environmental concerns, known or suspected contamination, H&S information, decontamination requirements, site restoration and waste disposal issues, a site walkover and utility check. While it is the subcontractor's responsibility to obtain the utility clearance, the field representative should pay attention to the utility plans as well as surface manifestations of utilities involving manholes or catch basin grates, and gate or roadway boxes. Distance to overhead utilities must be considered as well. Observations of potential conflicts with utilities should be addressed with the subcontractor for their consideration.

3.2.7 **Exploration Monitoring**

3.2.7.1 General

Haley & Aldrich field staff should become familiar with the technical details and suitability of all exploration equipment and methods. Test borings are the most common method employed by H&A to obtain high quality data on subsurface conditions. Unsampled probes can be used in a limited capacity to document overburden thickness. Specialty equipment is routinely used in sampled probes for environmental sampling. Test pits are preferred for surficial geological mapping and to document fill or overburden thickness. In addition to these typical exploration methods a variety of special testing techniques and instrumentation installations may supplement the subsurface exploration program. Specific H&A procedures must be consulted for details relating to special testing, sampling and instrumentation installation.

3.2.7.2 Exploration Equipment and Use

Exploration equipment selection is based upon a detailed understanding of the capabilities of the equipment with regard to the anticipated site geological conditions. In addition, the particular project needs may necessitate or preclude certain techniques and equipment. During the initial site walkover or layout, equipment access is considered and the type of exploration method is determined. Relatively small drill rigs are routinely used for overburden sampling, bedrock coring and groundwater monitoring well installations on a variety of projects. Larger pneumatic-percussive well rigs are used for drilling aquifer test and production wells. Excavation equipment may be preferred for initial surficial geologic mapping and to provide access prior to drilling. Various probe equipment may be considered for preliminary estimation of overburden thickness. Access to a water supply must be arranged for cased test borings and rock coring. Shallow water conditions and potentially liquefaction-susceptible soils preclude the use of augers. Bedrock monitoring wells must be cored in sufficient diameter to

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allow sand pack and seals. Enclosed areas may necessitate alternate fuels or low overhead equipment. Ecologically sensitive areas may require non-petroleum-based hydraulics or lightweight equipment. Many factors affect the equipment selection resulting in some trade-off in performance, cost and reliability of data.

3.2.7.3 Test Boring Techniques

- A. Cased Borings - Cased borings are the primary method of obtaining high quality overburden samples and for penetration to bedrock prior to rock coring. The drill casing (pipe) is typically advanced in 5 ft. increments either by driving or spinning and then is washed out with an axially discharging tricone rollerbit pumping water or drill slurry from the recirculation tub. Upon flushing, the rollerbit is removed and a splitspoon sampler is fixed to the drill string (rods), lowered to the bottom of the borehole and driven into the undisturbed soils below the bottom of the casing. The procedure is repeated until the termination depth criterion is reached or bedrock is encountered. Common casing inside diameter (I.D.) ranges from 3 inch to 6 inch depending upon conditions and criteria. Rollerbits are sized to fit inside the casing with approximately 1/16 to 1/8 in. clearance. Typically boreholes are started with 5 or 6 in. I.D. casing fitted with a hard-shoe or drive-shoe in the lead (bottom) section. The casing is driven and splitspoon sampling is conducted at 5 ft. intervals (standard sampling) until an obstruction is encountered or the casing is seated into material such as clay that will maintain itself uncased. In the event of an obstruction the rollerbit or a buttonbit may be used to advance through the obstruction. In some cases the obstruction may break or a boulder-buster may be successfully employed and the casing is advanced. In other cases the next smaller diameter casing will be telescoped down the borehole and advanced through the hole in the obstruction created by the buttonbit. In the event that material such as clay that will maintain itself uncased is encountered, the open hole is extended as deep as possible. The borehole may be maintained by a bentonite or polymer slurry (mud rotary drilling). Casing fitted with a spin-shoe (econoshoe) is advanced by drilling in a similar manner to rollerbit advancement. Slurry or water is pumped down the casing to cool the bit and flush away the drill solids. Prior to splitspoon sampling the rollerbit must be lowered down the borehole and the spun casing must be drilled out in the same fashion as with driven casing. Spun or driven casing must be seated into the top of the bedrock in order to achieve an effective seal prior to rock coring.
- B. *Mud Rotary Drilling* Mud rotary drilling typically is conducted in deeper overburden borings and on projects where there are special concerns for soil sample integrity or particularly soft soils. Various products are used to make drill mud depending upon conditions and project requirements. Some mud is bentonite-silica based (heavy mud), some are compatible with saline conditions for ocean drilling, and some polymers are biodegradable for use in boreholes intended for environmental groundwater monitoring well installation. In all cases, mud drilling requires that a positive head be maintained in the casing at all times to stabilize the borehole. The practice is to fit a bypass line to

© Haley & Aldrich, Inc. 8 of 14 Version Date: December 2002 Version No.: 0.0 the recirculation circuit that can be easily used to fill the casing as the rollerbit is being withdrawn. Use of a mud balance is required under certain circumstances to ensure sample integrity at the bottom of the borehole. The specific gravity to maintain in the drill mud will be specified on these projects.

C. Auger Borings - Hollow stem augers (HSA) are an effective and fast method for drilling shallow borings in softer soils above the water table without introducing water or drill slurry. Hollow stem augers are preferred for environmental studies where continuous soil sampling and minimization of potential cross contamination due to the use of drilling fluids is desired. Hollow stem augers and solid stem augers are also used as shallow probes. Auger flights are typically 5 ft. in length and are commonly 3.5 to 4.25 in. I.D. The lead section is fitted with a cutter head upon which are fixed several hardened, replaceable teeth. Using a center plug fixed to the bottom of the rods, hollow stem augers are typically advanced by drilling to the desired depth whereupon the center plug is replaced by the splitspoon and driven below the bottom of the lead section. Disturbance below the bottom of the augers due to the cutter head is typically substantial and heave is common at the bottom of the borehole due to the piston like effect of the center plug during removal. As such, augers are not favored for test borings on many geotechnical projects where high quality samples and penetration resistance data are required.

D.

- Splitspoon Sampling and the Standard Penetration Test (SPT) The typical method for obtaining representative samples and a measure of the penetrative resistance of soils in test borings is by means of the Standard Penetration Test (SPT). This is accomplished utilizing a hollow tube splitspoon sampler assembly attached to the drill rods and driven into the soils at the bottom of the borehole at regular intervals. Splitspoon samplers are manufactured in various sizes with the most commonly used being 1 3/8 in. I.D. (2 in. O.D.) and having an interior sample chamber length of 24 in. (approximately 36 in. overall length). Once lowered to the sampling depth, the sampler is typically driven 24 in. into the soils with a 140 lb. hammer freely-falling over a 30 in. drop and the number of blows (SPT blowcount) required for each 6 in. of penetration is recorded. The penetrative resistance in blows per foot obtained from the summation of the blowcounts from 6 in. to 18 in. is referred to as the "N-value". Terminology for density of granular soils and consistency of cohesive soils has been correlated to N-values. When performed properly the SPT provides useful data for determination of the geotechnical behavior of soils and engineering design in addition to representative remolded soil samples for geological interpretation.
- E. Bedrock Coring Bedrock coring is conducted in cased borings to obtain accurate detail of the bedrock properties and high quality samples for laboratory testing. A wide variety of rock core equipment is available and rock coring techniques vary greatly depending upon the driller, rock type, equipment and many other factors. Observations related to drilling activities are a primary focus during rock coring including bit weight, feed restriction, head speed, engine speed and gear, pump volume, water loss

© Haley & Aldrich, Inc. 9 of 14 Version Date: December 2002 Version No.: 0.0 and fluid return, core rate, drilling halts, jamming, rapid advances, equipment defects, bit type, bit wear, core barrel type, core barrel adjustment. For all projects it is essential that accurate measurements be made when determining the depth of the bedrock surface from drill action or SPT and that detailed observations are recorded concerning the effects noted and the procedures executed upon encountering bedrock. Coring should begin at the minimum depth below the bedrock surface required to seat the casing in order to document the bedrock condition in the uppermost zone where typically fracturing and weathering transitions are greatest. Core hole depth must be verified following each run to account for lost core. When necessary, logging should be broken down into a two step process beginning with sample preservation, labeling and recording of a simple description including recovery and RQD measurements followed by detailed logging of individual features and properties as time and conditions permit.

F. Observation Well Installation - Groundwater observation or monitoring wells are commonly installed in completed test borings as a means obtaining accurate stabilized groundwater readings essential to engineering design, and hydrogeologic modeling. In addition, permanent observation or monitoring well installations provide for continual long-term sampling for environmental analyses. A wide variety of material types and sizes are employed depending upon the intended use. Typical observation or monitoring wells installations consist of 2 in. I.D. PVC pipe with a machine slotted screen section backfilled with filter sand and sealed with bentonite within the desired stratum or zone. Solid riser sections above the sealed zone may be grouted or backfilled with a variety of materials depending upon the project needs and finished at the ground surface with either a flush-mount roadway box or with a protective casing such as a guard pipe and padlock for undeveloped sites. Careful attention to the placement of screens, backfill and seals is required and accurate depth measurements must be recorded during installation. Initial well development may occur immediately upon completion in order set the sand pack and remove the effects of drill fluids from the formation waters.

3.2.7.4 Probes

A. Unsampled Probes - The term probe has historically referred to the advancement of a solid drill bit or rod by various means without sampling in order to estimate potential soft sediment thickness and refusal or obstruction depths. Small diameter rods advanced by hand have been useful in determining minimum peat and organic thickness in wetlands. Mechanical advancement of solid stem augers with conventional drilling equipment and pneumatic-percussive air track drilling are routinely used to supplement or replace test borings in areas of known shallow bedrock. Direct-push methods include simple rod assemblies to sophisticated electro-piezocone mechanisms. The principle advantage to conducting probes is that a great deal of data points can be rapidly obtained to create detailed contours of the desired surface or stratum. Implicit in the conduct of non-instrumented unsampled probes is that variations in drill action

© Haley & Aldrich, Inc. 10 of 14 Version Date: December 2002 Version No.: 0.0 or rod advance is used to estimate strata changes. Acoustic listening devices placed within a saturated bedrock well near an air track rig will enhance the listener's ability to hear the pneumatic-percussive bit encounter bedrock. Primary among the disadvantages to conducting probes is the uncertainty resulting from relying strictly upon drill action without a hard data sample. Close proximity probes in zones of shallow refusal and repeated probes adjacent to those terminated on suspected obstructions help boost confidence and define aberrations. Secondary among the disadvantages to conducting probes is the inaccuracy inherent in the measurement of an often rapidly moving reference point as the drill advances through obstructions or variable zones into progressively more competent bedrock. Solid stem augers with conventional drilling equipment are slow to progress through dense soils and may be defeated by boulders but can be advanced below the water table without problems. Pneumatic-percussive air track drilling will rapidly advance through dense soils, boulders and bedrock but is inhibited below the groundwater table by borehole collapse and particularly when the air evacuation is suspended as rods are added to the drill string. Depending upon site conditions and termination depth, dozens of probes may be conducted in a single day. As such, horizontal and vertical control should be established at each probe location separate from the probe effort in order to obtain the most use from the rig time and to maximize the accuracy of the data.

В. Sampled Probes - Small diameter hand augers, soil plugs and manual soil cores are routinely used for surface soil sampling for rudimentary site reconnaissance, environmental sampling and hydric soils mapping. Direct-push and percussive or vibration driven soil core equipment preferred for shallow environmental sampling ranges in size from small diameter hand held units to vehicle mounted machinery capable of obtaining soil cores within polycarbonate liners 3.6 in. I.D. by 8 ft. length. As with any uncased borehole, additional soil cores may be obtained until the termination depth criterion is reached or sample integrity is compromised due to borehole collapse. Care must be exercised in establishing collapsed or resampled zones when documenting direct-push samples or soil cores.

3.2.7.5 Test Pits

Test pits are an extremely economical and effective way to rapidly characterize shallow subsurface conditions. Test pits are particularly useful for surficial geologic mapping, determining fill thickness and content, contouring shallow bedrock conditions and in determining oversized (cobble and boulder) percentages. Small backhoes with an approximately ¼ cubic yard bucket capacity are capable of excavating test pits up to 12 ft. depth in most materials and can be used with minimal site damage. Larger excavators with an approximately \(^3\) cubic yard bucket capacity are capable of excavating test pits up to 16 to 20 ft. depth and can be used to construct access for drill rigs on difficult sites. Given sufficient area, excavators can safely enter the excavation and extend the test pit indefinitely. During test pit excavation careful consideration must be given to potential bearing surface disturbance within proposed structures. In addition, care must be taken to minimize other site impacts

© Haley & Aldrich, Inc. 11 of 14 Version Date: December 2002 Version No.: 0.0 requiring costly restoration including damage to trees, pavement, curbing, landscaping and utilities.

3.2.7.6 Environmental Sampling & Monitoring

Environmental sampling combined with discrete field screening of soil and groundwater for contaminants is routinely conducted during the performance of subsurface explorations. In addition, continuous monitoring of air quality within the work zone or at the project site may be required to address H&S concerns. Potential contaminants and sources may be identified in the initial stage of project planning and prior arrangements made for PPE, monitoring, sampling and laboratory analysis.

To minimize the risk of cross-contamination typical environmental sampling programs work from known or suspected clean areas toward areas of known or suspected contamination. Contamination encountered unexpectedly may present serious exposure risks to field personnel without proper PPE and monitoring instrumentation, particularly if the contamination is gross or unidentified. In the event unexpected contamination is encountered, all fieldwork should be suspended and the area evacuated immediately until the Project Manager and the Health & Safety Coordinator can be contacted so that H&S and sampling guidelines can be developed.

- A. Decontamination Procedures & Waste Management Standard equipment decontamination practices may include the establishment of a decontamination area such that decontamination fluids are collected and properly stored for disposal. Typically a location within the site is chosen away from sensitive or occupied zones and a decontamination pad is created within a bermed area using polyethylene sheeting. A high-pressure steam cleaner is used to wash all equipment prior to each exploration and wastewater is pumped into adjacent drums. Splitspoons and hand sampling tools are scrubbed between samples at the exploration location using a detergent (water and alconox) solution rinsed with control (tap) water followed by a solvent (methanol) rinse, wiped with a paper towel and rinsed with deionized water before being allowed to air dry. Hexane may be needed for removal of heavy petroleum, grease and coal tar. Decontamination waste, sample residue and drill cuttings are typically drummed, labeled and staged onsite for proper disposal.
- B. Environmental Soil Sampling Environmental soil samples obtained for chemical analyses are collected in surface samples and by using many of the techniques employed in typical subsurface explorations with special attention given to decontamination procedures. Preservation, handling and glassware for environmental soil samples varies considerably depending upon several factors including the type and degree of contamination, the analytical method to be conducted, the analytical laboratory being used and the governing regulations. In addition, the depth and location of samples may be strictly controlled under agency guidelines. Documentation of volatile organic compounds (VOC) in the soil through headspace screening is required in order to provide real-time guidance in the field to direct the sampling.

© Haley & Aldrich, Inc. 12 of 14 Version Date: December 2002 Version No.: 0.0 Clean 8 oz. jars are partially filled with newly obtained soils and covered with aluminum foil and allowed to stabilized prior to screening with a photoionization detector (PID). The presence of metals in soils is not associated with odors, while coal tar, fuels and solvents are often easily distinguished. Particular attention is given to discoloration or odors noted, however it is company policy to avoid fumes and odors at all times. Soils collected from a discrete zone should be homogenized and a representative portion placed into laboratory glassware and labeled. Analytical samples are kept in a cooler with ice blocks and a Chain of Custody form is maintained until transfer to the analytical laboratory.

C. Environmental Water Sampling - Groundwater monitoring (observation) wells must undergo an initial well development following installation and prior to sampling. This is intended optimize well function and to produce formation-derived groundwater samples and valid analytical testing results. Groundwater sampling from existing monitoring wells for chemical analyses involves initially gauging the static groundwater level and the well depth in order to determine the well volume. Waterra® footvalves and tubing, bailers, submersible pumps or peristaltic pumps may be used to purge a minimum of three well volumes in order to minimize well effects. Turbidity, conductivity, resistivity, salinity, dissolved oxygen, oxidation-reduction potential, temperature and pH are recorded periodically after purging and groundwater parameters must be stable prior to sampling. Low-flow groundwater sampling is required for certain analyses to be valid. In such cases, variable speed submersible pumps are used at extremely slow rates to minimize drawdown and turbidity. Sampling of surface waters or open-body water at depth may be done with remote or variable depth, bottle-type samplers. Preservation, handling and glassware for environmental water samples varies considerably depending upon several factors including the type and degree of contamination, the analytical method to be conducted, the analytical laboratory being used and the governing regulations.

4.2.7.7 Special Testing, Sampling and Instrumentation

H&A utilizes a wide variety of well established and state-of-the-art soil, rock and groundwater testing procedures and instrumentation to supplement many subsurface exploration programs. Among the methods and techniques routinely used are fixed-piston tube sampling, vane shear testing, pressuremeter testing, permeability testing, water pressure (packer) testing in rock, inclinometer installation, multiposition borehole extensometers (MPBX) installation and aquifer (pump) testing. Prior to attempting an unfamiliar technique H&A field staff must review all related procedures and consult experienced personnel. Outside support or training that may be necessary to perform new procedures shall be sought with project manager approval. Notes and references obtained should be retained for potential development into new operating procedure.

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APPENDIX A REFERENCES

A.1 References

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APPENDIX B RELATED HALEY & ALDRICH PROCEDURES

•	OP1001	Excavation and Trenching Safety
•	OP1002	Drilling Safety
•	OP1003	Utility Clearance
•	OP2001	Identification & Description of Soils in the Field Using Visual-Manual Methods
•	OP2002	Identification & Description of Rock in the Field Using Visual-Manual Methods
•	OP2003	Surficial Geologic Mapping
•	OP2005	Test Borings, Sampling, Standard Penetration Testing (STP) and Borehole Abandonment
•	OP2017	Rock Coring
•	OP2020	Groundwater Monitoring (Observation) Well Installation, Development and Abandonment
•	OP2026	Exploratory Test Pits
•	OP2028	Exploratory Probes
• <	OP2030	Direct Push Borings (Percussion-Vibration Driven Probes)

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APPENDIX C FORMS AND EXAMPLES

C.1 Forms

All Haley & Aldrich field forms are maintained on the server at K:\techproc\sop\Forms. The following is a list of selected current forms available for use in routine field exploration programs.

Site Investigations

Form 2024 Site Investigation Form

Test Borings

- Form 2004 Subcontractor Quantities For Test Borings
- Form 2029 Sampling Labels Geotechnical
- Form 2003 Test Boring Daily Field Report
- Form 2001 Test Boring Reports
- Form 2002 Core Boring Reports
- Form 2028 Geotechnical Sample Receiving Form

Observation (Monitoring) Wells

- Form 2007 Observation Well Installation Form
- Form 2013 Well Decommissioning Report
- Form 3006 Monitoring Well Development Report
- Form 2021 Groundwater Monitoring Report

Test Pits

- Form 2006 Test Pit Logs
- Form 2028 Geotechnical Sample Receiving Form

Test Probes

- Form 2022 Test Probe Report
- Form 2023 Test Probe Summary
- Form 2025 Vibracore Report

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Environmental Sampling

- Form 1010 Headspace Screening Report
- Form 3001 Sampling Labels Environmental
- Form 3002 Chain of Custody Electronic
- Form 3003 Chain of Custody Field
- Form 3004 Sampling Record
- Form 3005 Groundwater Sampling Record

C.2 Examples

The following examples of selected completed forms are intended to provide guidance in the standard documentation conventions practiced by H&A.





SITE INVESTIGATION FORM

PROJECT							П.С. А	FILE NO.	1 460	1 01 2	-
LOCATION											_
								ECT MGR			
CLIENT								D REP			
CONTRACTOR	i -						DATI	<u> </u>			
SITE ACCESS Paved	☐ Gravel	☐ Trail	s □ None	. [□ Water	☐ Inside	e	Other			
ENTRANCE ☐ Enclosed	□ Gate/Keys		Comi	nents:							
EXPLORATION Truck Rig Backhoe	☐ ATV Rig ☐ Bobcat		Skid Rig Excavator		Excavator	☐ Geoprobe	e	Other Other			
☐ Chainsaw	☐ Haybale	s E	☐ Plywood	□ 4WI	O Vehicle			□ Other			
WATER SUPPLY ☐ Hydrant	Y AVAILABLE □ Tap		☐ River/Lake	□ Non		LECTRIC A	VAILA	ABLE: □ No			
TOPOGRAPHY ☐ Low Lying	□ Level		Sloping	□ Cliff	fs	☐ Mountair	ns	Other			
PHYSIOGRAPH ☐ Bedrock ☐ Wetlands ☐ Developed	Y □ Till Upla □ Tidal Ma □ Filled La	arsh [☐ Valley Floor☐ Estuarine☐ Paved☐		od Plain es/Ponds dscaped	□ Coastal F		Other			
DRAINAGE ☐ Rivers	□ Streams	□ Rills	☐ Cana	ls [☐ Ditches	□ Culve	erts	□ Other			
ESTIMATED GR	OUNDSURFA	CE ELEV	VATION:			ft					
ESTIMATED GR	OUNDWATER	R DEPTH	/ELEVATION:			ft					
WOODED ☐ Heavily	□ Partially	□ Spar	sely 🗆 Com	ments:							
VEGETATION □ Brush	☐ Grass	□ None	e 🗆 Comi	ments:							
BEDROCK OUTO LOCATION: TYPE:					LC	A EXPOSURI DCATION: YPE:	ES				
_											_
EXISTING STRU ☐ Buildings	CTURES ☐ Warehou	ıse [□ Slabs	□ Brid	ges	☐ Foundation	ons	□ Other			
UNDERGROUNI □ Yes	O STORAGE T. □ No	ANKS									
VISIBLE EVIDE	NCE OF CONT		ΓΙΟΝ ☐ Site history	□ Una	uthorized d	umping		□ Other			
OVERHEAD UTI LOCATION:					LO	ERGROUNI DCATION:		ITIES			
TYPE:					T	YPE:					_
COMMENTS:											

HALEY &
ALDRICH

SITE INVESTIGATION FORM

OJECT CATION IENT ONTRACTOR						PRO	FILE NO JECT MG LD REP E	R.		2 of	
			SITE	SKETC	H						
North Arrow											
											l
	OVERALL DES	SCRIPTION AN	ND REMARI	XS:				LE	GEND		_
								_			
							Scale:	0			



SUBCONTRACTOR QUANTITIES FOR TEST BORINGS

Form #2005

Project	File No.					
Location	Date					
Contractor	v C					
No.	Description MODILIZATION/DEMORILIZATION	Unit	Quantity			
1 1	MOBILIZATION/DEMOBILIZATION Mob/Demob of Truck rig w/ OSHA-trained crew within 100 miles of contractor yard*	۵۵ ا				
2	Mob/Demob of Truck rig w/ OSHA-trained crew within 100 miles of contractor yard* Mob/Demob of Skid rig with OSHA-trained crew within 100 miles of contractor yard*	ea ea				
3	Mob/Demob of Bomb/ATV rig with OSHA-trained crew within 100 miles of contractor yard*	ea				
4	Mob/Demob of Geoprobe rig w/ OSHA-trained crew within 100 miles of contractor yard*	ea				
II 5	DRILLING - FOOTAGE RATE 3-in. dia. cased overburden drilling (0-100 ft.) with no sampling	lf				
6	cased overburden drilling (0-100 ft.) with ito sampling cased overburden drilling (0-100 ft.) with standard 5-ft. interval sampling	lf				
7	cased overburden drilling (0-100 ft.) continuous sampling	lf				
8	4-in. dia. cased overburden drilling (0-100 ft.) with no sampling	lf				
9	cased overburden drilling (0-100 ft.) with standard 5-ft. interval sampling cased overburden drilling (0-100 ft.) continuous sampling	lf lf				
11	4-1/4 in. dia. hollow stem auger overburden drilling (0-100 ft.) with no sampling	lf				
12	hollow stem auger overburden drilling (0-100 ft.) w/ standard 5-ft. interval sampling	lf				
13	hollow stem auger overburden drilling (0-100 ft.) continuous sampling	lf				
14 15	NX rock core via double-tube core barrel (includes bit wear) HX rock core via double-tube core barrel (includes bit wear)	lf lf				
16	Extra split spoon samples (for footage rates only)	ea				
17	3-in. undisturbed tube samples	ea				
18	Standby Time for rig and crew/Decon of equipment	hr				
III 19	DRILLING - DAY RATE Truck mounted drill rig with OSHA-trained crew	day				
20	Truck mounted drill rig with OSHA-trained crew (overtime rate)	hr				
21	Skid rig with OSHA-trained crew	day				
22	Skid rig with OSHA-trained crew (overtime rate)	hr				
23	Bomb/ATV drill rig with OSHA-trained crew Bomb/ATV drill rig with OSHA-trained crew (overtime rate)	day hr				
25	Geoprobe rig with OSHA-trained crew	day				
26	Geoprobe rig with OSHA-trained crew (overtime rate)	hr				
27	NX rock core via double-tube core barrel (includes bit wear for day rates)	lf 16				
28 29	HX rock core via double-tube core barrel (includes bit wear for day rates) Geoprobe push samples liners (4' section)	lf ea				
IV	OBSERVATION WELL INSTALLATION					
30	1-in. dia. piezometer (Sch 40 PVC) installed	lf 10				
31	2-in. dia. well (Sch 40 PVC) installed (slotted and screened) 4-in. dia. well (Sch 40 PVC) installed (slotted and screened)	lf lf				
33	Standard 4-in. dia. roadway box	ea				
34	Standard 8-in. dia. roadway box	ea				
35 V	5 ft. protective guard pipe with padlock (4-in. diameter)	ea				
V 36	ADDITIONAL ITEMS Utility Clearance	ea				
37	Permits - Determined on a job to job basis	ls				
38	State Police Detail	hr				
39	Laborer Chain Saux	hr				
40	Chain Saw Steam Cleaner with Generator	day day				
42	Upgrade Crew Personnel Protection to Level "C"	hr				
43	55 gal. soil/water drum	ea				
44	Borehole Grouting (4-in. diameter)	lf bog				
45 46	Sand Concrete	bag bag				
47	Concrete bag Cold Patch bag					
48						
49	COMPUNE					
VI	COMMENTS					
Driller Sign	ature	Date				
Geologist Si		Date				
.corogist SI		Date				

HALEY & ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400							
Boring ID:		File Number:						
Sample Interval:		Project:						
Depth:	·	PM:						
Recovery:		Blow Counts:						
Collected By:			/	/	/			
Comments:								

HALEY & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400								
Boring ID:		File Number:						
Sample Interval:		Project:						
Depth:		PM:						
Recovery:		Blow Cou	nts:					
Collected By:			/	/	/			
Comments:								

HALEY & Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400								
Boring ID:		File Number:						
Sample Interval:		Project:						
Depth:		PM:						
Recovery:		Blow Counts:						
Collected By:			/	/	/			
Comments:		•						

HALEY & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400							
Boring ID:		File Number:					
Sample Interval:		Project:					
Depth:		PM:					
Recovery:		Blow Coun	its:				
Collected By:			/	/		/	
Comments:							

HALEY & Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400							
Boring ID:	File Number:						
Sample Interval:	Project:						
Depth:	PM:						
Recovery:	Blow Counts:						
Collected By:	1 1 1						
Comments:							

HALEY & ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400						
Boring ID:		File Num	ber:				
Sample Interval:		Project:					
Depth:		PM:					
Recovery:		Blow Cou	nts:				
Collected By:			/	/	/		
Comments:		-					

HALEY & Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400					
Boring ID:	File Number:				
Sample Interval:	Project:				
Depth:	PM:				
Recovery:	Blow Counts:				
Collected By:	1 1 1				
Comments:					

ALDRICH 465 M Boston	& Aldrich, Inc. edford St., Suite 2200 n, MA 02129 17-886-7400
Boring ID:	File Number:
Sample Interval:	Project:
Depth:	PM:
Recovery:	Blow Counts:
Collected By:	/ / /
Comments:	•

ALDRICH 4	Ialey & Aldrich, Inc. 65 Medford St., Suite 2200 coston, MA 02129 Fel: 617-886-7400
Boring ID:	File Number:
Sample Interval:	Project:
Depth:	PM:
Recovery:	Blow Counts:
Collected By:	1 1 1
Comments:	

ALDRICH B	laley & Aldrich, Inc. 65 Medford St., Suite 2200 Joston, MA 02129 Fel: 617-886-7400
Boring ID:	File Number:
Sample Interval:	Project:
Depth:	PM:
Recovery:	Blow Counts:
Collected By:	/ / /
Comments:	

ALDRICH	HALEY &
	ALDRICH

TEST BORING DAILY REPORT

																Page 1 of 2				
PROJEC													H&A FILE N							
LOCATI	ON												PROJECT M							
CLIENT CONTRA	CT	ΩĐ											DATE	RESENTATIV	/E					
DRILLE		OK											DATE DFR NUMB	ER	-					
TYPE OI		G(S)											NUMBER OF RIGS							
								TIDCO	VTD	ACTOD!	S TIME C	NT (CITE		-					
	Dia	Туре			Arr	ivad		ft Site	NIK	Lunch	S TIME C	111,	Downtime	Standby T	imo To	tal Billable Hours				
	Kig	турс			AII	iveu	LC	it Site		Luncii	Other		Downtime	Stanuby 1	ine 10	tai biliable Hours				
							П	ALEV.	& Al	LDRICH	S TIME ()N	SITE		ļ.					
Field	Ren	resent	tive(s)		Arr	ived		ft Site	4 71	Lunch		1	Paperwork	Travel Ti	ime To	tal Billable Hours				
11010	-10-р	71 000110	210(3)			1,04					<u> </u>		1 upor worm	114,011	10	<u> </u>				
								WOR	K PI	RODUCT	ION TO I)A'	TE		· · · · · · · · · · · · · · · · · · ·					
Boring	Tv	pe of	Ove		Rock	Obstr.	Total	Tub		Extra	Misc.			Materials En	countered					
No.		illing	Burd (lf)		Core (lf)	Drilling	Footage (lf)	Samp		Split Spoons*	(Wells etc.)			(Type and De						
			()				()			- P										
								STATU	S OI	F TOTAL	PRODU	CT	ION							
led	SOI	þ	ia.				Boring	Footag	es				Additional pay I	tems	Today	Total to Date				
Unsampled		Standard	Inside Dia		T.		To	tal to			%		Observation Well							
Uns	Continu	Star	Insi		Item	Today	I	Date	E	stimate	Comple	te	Roadway Boxes (
				H.S	.A.								Guard Pipes (ea)							
				Cas									Steamer and Gen	erator (day)						
				Cas									Grout (lf)							
				Cas	ing								Undisturbed Tube	e Samples (ea)						
				Unc	ased					_			Extra Split Spoor	ıs (ea)*						
				Roc	k Core								55 Gallon Drums	(ea)						
				Geo	probe								Police Details (hr)						
													Stand by Time (h	r)						
										1										
No. of Bo	ring	s Com	pleted			Re	maining				g-Days to	Dat	te	Ren	naining					
								<i>p</i>		SYMBO										
B 2-1/2 ii			1			Hollow Sten	n Auger			of Soundi	ngs		2 inch Shelby Tube		Pressure Test	X7 11				
N 3 inch					W Water I	Borings 10us Sampli	na	C Ro		ore Piston Tube			Vane Shear Test	S	Observation V	vell				
H 4 inch * Extra split			es are fo				ııg	0 311	iivii P	131011 1 1100		1	Permeability Test							



TEST BORING DAILY REPORT

Page 2 of 2

DE	MARKS	1 age 2 01 2
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HALE' ALDRI	Y & ICH				TI	EST I	BORING RE	PORT							ING N		
PROJECT LOCATIO									H&A FILE NO. PROJECT MGR.			Pa	ige	1	of	f	
CLIENT CONTRAC	CTOR								FIELD REP. DATE STARTED								
DRILLER Elevation		ft	Datum		Boring	Location		_	DATE FINISHED					<u> </u>			=
Item		Casing		ler Core Ba	rrel Rig Ma	ke & Mode			Hammer Type	Drill	ing N				ng Adv		
Type Inside Dian	neter (in.)				Tru	_		Cat-Head Winch	Safety [Doughnut		Bent Poly	tonite mer	Ту	/pe N	lethoo	l Dep	oth
Hammer W	eight (lb.)				Tra	ck		Roller Bit	Automatic [Non						
Hammer Fa		Sample	<u> </u>		Skid			Cutting Head	Drilling Notes:	Gra	avel	Sar	ıd	\Box	Fiel	d Tes	st
Depth (ft.)	Sampler Blows per 6 in.	No. & Recovery (in.)	Sample Depth (ft.)	Well Diagram	Stratum Change (ft.)	USCS Symbol	(density/consistency, cold	anual Identification & De or, GROUP NAME & SYMBOI ture, optional descriptions, ge	L, maximum particle size*,	% Coarse	% Fine	% Coarse % Medium	% Fine	% Fines	Dilatancy Toughness	Plasticity	Strength
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		Water I	evel Data				Sample ID	Well Diagram			Sur	nmary					Щ
		Elapsed	De	epth in feet	to:	0	Open End Rod	Riser Pipe Screen	Overburden (Linea	r ft \							
Date	Time	Time (hr.)	Bottom of Casing	Bottom of Hole	Water	T U	Thin Wall Tube Undisturbed Sample	িন্ট Filter Sand তিন্টে Cuttings	Rock Cored (Linea Number of Sample	ored (Linear ft.)					- -		
							Split Spoon Sample Geoprobe	☐ Grout ☐ Concrete	BORING NO.								_
Field	l Tests	Dilatancy:	R - Ra	pid S - Slo	w N - None	e	Plasticity:	Bentonite Seal N - Nonplastic L -	- Low M - Medium H	- Hiọ	ıh						_
		Toughness	s: L - Low	/ M - Mediu	m H - High	า	Dry Strength: N	None L - Low M - M	eduim H - High V -	Very	Higl	h					_
								JSCS system as practice	-	Inc.					—		\dashv

HALEY ALDRI	Y &= ICH				т	EST	BORING REPORT						ORII	NG N		
								Gra	evel		Pag Sand			O Fiel	f d Te	et
Depth (ft.)	Sampler Blows per 6 in.	Sample No. & Recovery (in.)	Sample Depth (ft.)	Well Diagram	Stratum Change (ft.)	USCS Symbol	Visual-Manual Identification & Description (density/consistency, color, GROUP NAME & SYMBOL, maximum particle size*, structure, odor, moisture, optional descriptions, geologic interpretation)	—	_	_	_	_	% Fines	Dilatancy	_	-
																F
																F
																<u></u>
																<u> </u>
OTES:							FILE NO.	DRIN	ic v							
			*NOT	E: Maximum	n Particle Si	ze is dete	rmined by direct observation within the limitations of sampler size.)KIN	iG N	iU.						

HAL ALD	EY& RICH				C	ORE	= B	ORIN	G RE	POR	Т		BORING N	10.
										- 0	-		Page 1 o	f
PROJEC	T										H&A FIL	E NO.	ruge i o	
LOCATI											PROJEC			
CLIENT	• • • • • • • • • • • • • • • • • • • •										FIELD R			
CONTRA	ACTOR										DATE S			
DRILLEI											DATE FI			
Elevation		ft	Datum		I _D .	oring L	oostio	n						
Item		Casing		ler Core	Barrel Ri								Drill Mud	
Туре		Ousing	Camp	101 0010			Truck		Tripod		Cat-Head	Hammer Type	Bento	onite
	ameter (in						ATV		Geopr		Winch	Safety	Polyn	
	Weight (lb					_	Track		Air Tra	ack	Roller Bit	Doughnut	None	!
Hammer	Fall (in)]	Skid				Cutting Head	Casing	Driven _	Spun
Depth	Drilling			overy	Weath-	W	/ell	Stratum			Vieual Classi	fication and Remark	_	
(ft)	Rate (min/ft)	Core No. Depth (ft)		QD (%)	ering	Dia	gram	Change (ft)			Visual Classi	ication and Remark	S	
	(111111/10)	Deptii (it)	()	(70)				(/						
– –														
<u> </u>														
L _														
Γ														
	<u>I</u>	Water L	evel Data				1	Sample ID	<u> </u>	W	/ell Diagram	Su	mmary	
			De	pth in fee	et to:	1_				III R	Riser Pipe			
Date	Time	Elapsed Time (hr.)	Bottom of	Dottoili	Water	O T		en End Rod n Wall Tube		□ S □ F	creen ilter Sand	Overburden (Linear t Rock Cored (Linear t		
		(111.)	Casing	of Hole		U	Und	disturbed Sa	ample	ান্∃ C	Cuttings	Number of Samples		
] s	Spl	it Spoon Sa	mple		Grout			
					 	G	Ge	oprobe			Concrete Sentonite Seal	BORING NO.		

HALE ALDE	EY& RICH				COI	RE	В	ORING	G REPORT			ING NO.
Depth (ft)		Core No. Depth (ft)		overy QD	Weath- ering	W Dia	/ell gram	Stratum Change	Visual	Classification and Remarks	Page	of
	(min/ft)		(in)	(%)	_			(ft)				
·												
_												
ı												
a a												
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_									FILE NO.	BORING NO.		

HALEY &
ALDRICH

GEOTECHNICAL SAMPLE RECEIVING REPORT

				\mathbf{S}	AMPLE	RECEI	VING R	EPORT	Page of
LO CL	OJECT CATION JENT LIVEREI							H&A FILE NO. PROJECT MGR. PROJECT ENGR. DATE	1-152 01
						TYPE OF	SAMPLE	-	
	SOIL: Jar Sar Undist Ou	mples turbed Tube	e Samp	les:		box(es)	ROCK CORE: Boxes: Other:	box	nple(s)
×		Bucket San				bag(s) bucket(s)	OTHER:		
	HAZARD Ye	OOUS MAT	ΓERIAI □ No		CONTAMINA	ANTS (please list ma	ajor contaminants)		
						t, fill out Section A	- If Co	on-Mon project, fill out S	
A:	Box No.	Explora No.			om - To	Depth From - To	0 {i	Rema	
B:	Explor. No.	Sample No.		Depth nge (ft)	_	Description geologic unit)	(or	Sample Source n-site, Contractor Pit, etc.)	Proposed Use (see below)
Not	tes:		For "Pr	oposed Use" t	ry to use the term from	the specifications (e.g.,	structural fill, common i	fill, dense graded, State Highway	Spec. No., etc.)
;								CEIVING WILL BE AUTOMAT O TO RETAIN THE SAMPLE.	ICALLY DISPOSED OF
		eted by lab			IODINIO GIVERVITA	Boxes La			
ST		OCATION							
	_	chnical Lab d Room	-		Stor	rage Room / Shelf L er:	ocation:		



GEOTECHNICAL SAMPLE RECEIVING REPORT

Page	1	of	1
1 460	_	VI.	-

PR	OJECT		MAXIM O	FFICE PARK			H&A FILE NO.	11111-030	
LO	CATION		BOSTON,	MASSACHUSE	ΓTS		PROJECT MGR.	S. KRAEN	NER
CL	IENT		BOSTON A	ARCHITECTS, I	NC.		PROJECT ENGR.	M. LALLY	
DE	LIVEREI	D BY	JOE SAND)			DATE	03/14/02	
					TYPE OF S	SAM	PLE		
	SOIL:				TITEOT		K CORE:		
	Jar Saı	mples			2 box(es)			x(es)	
		_	C 1			04		1(-)	
		turbed Tube itside Diame		☐ 2-in.	2 tube(s)	Oi	her: sar	mple(s)	
				-					
	*** Bag Sa		1		bag(s)	ОТН	ER:		
1	*** 5-gal.	Bucket Sam	pies		bucket(s)	_			
	HAZARD	OUS MATI	ERIALS?	CONTAMIN	ANTS (please list ma	jor con	taminants)		
	☐ Ye	s 🗸	' No						
		I	f geology/pre-c	construction proje	ect, fill out Section A	-	If Con-Mon project, fill out	Section B.	
A:	Box	Explora	tion Sar	mple No.(s)	Depth		Rem	arks	
	No.	No.	F	rom - To	From - To		{if multiple types of samples, lis	t type, (e.g., jar	s, tube, bag, rock)}
	1	B-01		501 - 519	-		jars		
	1	B-02	: 5	501 - 504	-		jars		
	2	B-02	: 5	505 - 514	-		jars		
	-	B-01		U1	58.0 - 60.0		tube R=24		
	-	B-02	!	U1	68.0 - 70.		tube R=22		
	1	B-01	. (CO1 - CO3	-		rock core		
	-	TP-01	1	B01	5.0 - 9.0		ziplock bag		
B:	Explor.	Sample	Depth	Sample	Description		Sample Source		Proposed Use
	No.	No.	Range (ft)	(USCS or	geologic unit)		(on-site, Contractor Pit, etc.)		(see below)
	TP-04	B01	8.5 - 10.7	Glacial Till		on-si	te	(Common Fill
	-	512	n/a	Brown silty sar	nd	Joe's	Borrow Pit, Stoughton, MA		Structural Fill
			For "Proposed Use"	" try to use the term from	m the specifications (e.g., s	tructural	fill, common fill, dense graded, State Highwa	ıy Spec. No., et	c.)
No	tes:								
							EKS OF RECEIVING WILL BE AUTOMA F THE NEED TO RETAIN THE SAMPLE.	TICALLY DIS	POSED OF
T.				NAGER IS GIVEN FRI	OK WRITTEN NOTIFICA	TION O	THE NEED TO RETAIN THE SAMPLE.		
	•	eted by lab	personnel:			1 10			
Sar	nple receiv	ved by:			Boxes La	beled?	☐ Yes ☐ No		
ST	ORAGE L	OCATION:							
F		chnical Labo		Sto	orage Room / Shelf Lo	ocation	:		
	_	d Room		_	her:				
L	Trainic								

HALEY &		DBSEI	RVATION WELL		Well No.
ALDRICH			LATION REPORT		Boring No.
PROJECT			H&A FILI		
LOCATION			PROJECT	-	
CLIENT			FIELD RE	-	
CONTRACTOR DRILLER			DATE INS WATER L		
	A I	4*	WALLA		
Ground El. El. Datum	ft L	Location		☐ Guard Pip☐ Roadway	
SOIL/ROCK	BOREHOLE	T	Type of protective cover/lock		
CONDITIONS	BACKFILL	_			
			Height/Depth of top of guard pipe/ros above/below ground surface	adway box	ft
ı			Height/Depth of top of riser pipe above/below ground surface		ft
		$ \cdot \cdot \cdot $	Type of protective casing:		
	1		Length		ft
ı			Inside Diameter		in
l			Depth of bottom of guard pipe/roadw	vay box	ft
			Type of Seals	Top of Seal (ft)	Thickness (ft)
	1		Concrete Portorite Scal	-	
	l		Bentonite Seal		
		L1			
	1		Type of riser pipe:		in
ı			Inside diameter of riser pipe Type of backfill around riser		in
			Туре от раскии атонии гізет		
			Diameter of borehole		in
		†	Depth to top of well screen		ft
			Type of screen		
			Screen gauge or size of openings		in
		L2	Diameter of screen		in
			Type of backfill around screen		
			Depth of bottom of well screen		ft
		L3	Bottom of Silt trap		ft
<u> </u>	<u> </u>	 	Depth of bottom of borehole		ft
	Exploration) from ground surface in feet)		(Not to Scale)		
(Hamoso	ft +		ft + ft	_	ft
Riser Pay	Length (L1)	Length of scr		Pay len	
COMMENTS:					



MONITORING WELL

DEVELOPMENT REPORT Page 1 of 1 PROJECT H&A FILE NO. LOCATION PROJECT MGR. CLIENT FIELD REP. CONTRACTOR DATE ELEVATION SUBTRAHEND **Estimated Volume of Water Lost During Drilling:** gallons Comments: _____ feet **Depth to Water Before Development: Depth to Well Bottom Before Development: Turubitiy of Water Before Development:** Comments: gallons **Volume of Water Removed:** Comments: Method of Removal (bailing, pumping): Comments: **Depth to Well Bottom After Development:** feet Comments: **Depth to Water After Development:** Comments:

Comments:

Turubitiy of Water After Development:



GROUNDWATER MONITORING REPORT

C)W/PZ	NUM	IBER

			R!	EPORT		Page of
PROJECT OCATION					H&A FILE NO. PROJECT MGR.	r age or
CLIENT CONTRACT					FIELD REP. DATE	
CLEVATION	N SUBTRAH					
Date	Time	Elapsed Time (days)	Depth of Water from Ground Surface	Elevation of Water	Remarks	Read By
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		<u> </u>				
		 				
		 				
		<u> </u>				
		 				
		 				
	·					
		1	1	1	1	

HALE ALDR					т	EST	PIT I	I OG								103	ot Fit	t No				
					•											Paç	ne er		ı	of		
PROJECT	<u> </u>									-	H&A FILE N	Ο.					,-			01		
LOCATION											PROJECT N	_										
CLIENT										F	FIELD REP											
CONTRAC	CTOR									[DATE											
EQUIPMEI	NT									\	WEATHER											
Ground El				ft. Location						Gro	undwater d	epths/ei	ntry r	ates	in)	./mir	າ.):					
El. Datum		1													1							
		Stratum				V	isual Ide	entificatio	on				Gra	avel		Sand	d		F	ield	Tes	t —
Depth (ft.)	Sample ID	Change Depth (ft.)	USCS Symbol	(p	(Color, GRO particle size,	structure,	odor, mo	BOL, % ov pisture, op rpretation	otional o	ed, maxir descripti	mum ions,		% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	Strength
- -																						
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Obstructio	ons:		Remarks:						<u> </u>	Dilatanov			Fiel R - Ra				N- N	lone				
										Dilatancy: Toughness	s:		L - Lov									
									F	Plasticity:		N - Nonp	olastic	L - I	Low	M - I	Mediu	ım l				
		water in c				neter (in.)				Dry Streng	l. (cu. ft.)	None L	,			um Dim					gn	
at depth measure				ft. hrs. elapsed ications base	0	2 to 24 ver 24		= = =				Pit De Pit Le	ngth									<u> </u>

HALE ALDR	EY& RICH			E	NVIRO	NME	ENTA	AL 7	TES	ΓPI	ΓLO	G					Tes	t Pit	No.				
																	Pag	е			of		_
PROJEC	Т											H&A FII	LE NO.										
LOCATIO	N											PROJE	CT MGR.										
CLIENT												FIELD F	REP										
CONTRA	CTOR											DATE											
EQUIPME	ENT											WEATH	ER										
Ground E	i			ft.	Location							Groundwat	er depths/e	ntry r	ates	(in.	/min	ı.):					
El. Datum	n																						
								Visu	al Ident	ification	1			Gr	avel		Sanc	i		F	ield	Tes	t
Depth (ft.)	Sample ID	PID Reading (ppm.)	Stratum Change Depth (ft.)	USCS Symbol			ROUP Notize, struct	ture, od	or, moist	ure, opti				% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	Strength
								geologi	c interpr	etation)				0 %	∃ %	0 %	V %	8 K	4 % F	Dila	Tou	Plas	Stre
																							E
-																							
01			In.								I			Cial 1	T-	1							
Obstructi	ions:		Remarks:								Dilatancy:			Field R - Rapi			_W N	- Non	ie				
											Toughnes			- Low									
			Dualita D	oort	otion Mathews						Plasticity:		N - Nonpl	astic L	Lo	w M	- Me	dium	Н-		m . I !!	u l-	_
at depth measur	า	nding wate	Bucket De		ation Method:	_ D	iameter (12 to 24	1	Bou lumber	ılders: 	Approx	gth: . vol. (cu. fl	Pit C	epth	Test	t Pit				/ - Ve		gn	
measur	ed after	N	OTE: Soil id	dentificati	hrs. elapsed on ons based on	visual/m	over 24	_	of the l	_ _ JSCS sy	stem as	practiced	Pit L	ength	X W			,					_

HALEY &	
ALDRICH	

TEST PROBE REPORT

PROBE NO	P	RO)B	E	N	O.
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TEDIC		IESI I KOD	E KEI O	1/ 1				
DDO IECT				HOAFHENO		Page	1 of	
PROJECT LOCATION	·			H&A FILE NO. PROJECT MGR.				
CLIENT	·			FIELD REP				
CONTRACT	ΓOR			DATE				_
EQUIPMEN			_	DRILLER				
Rig Type:		TOP OF ROCK BASED ON:			Datum			
Diameter of I		☐ Rate of Penetration	☐ Acoustic Device		Ground E			
Drill Bit type		☐ Driller's Opinion	Other		Water El.			-
Drill Bit O.D	<u></u> _	DEPTH TO TOP OF SOUND RO	OCK		Location:			
Scale In		Cutting De	escription and Rema	rks				
Feet		Cutting De	seription and rema	T K.y				
<u> </u>								
<u> </u>								
<u> </u>								
	1							

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ALDRIC	H

HALI ALDI	EY& RICH		TEST	PR	OBI	E SUMMARY	Page of	
PROJECT LOCATIO CLIENT CONTRA EQUIPM	ON	H&A FILE NO. PROJECT MGR. FIELD REP DATE DRILLER	1 age 01					
Probe Typ	pe	Ground Surface	Depth to		bed			
No.	Location	Elevation	Water (ft)	From (ft)	To (ft)	Soil Strata Description	Remarks	

HALEY & ALDRICH	,	F	Probe No.			
		/IBRACORE REP		F	Page 1 of 1	
ROJECT			H&A FILE NO.			
OCATION CLIENT			PROJECT MGR. GEOLOGIST			
CONTRACTOR			DATE			
QUIPMENT			CHECKED BY			
Depth (ft)	Sketch	Visual Description			covery	
0			Sec	tion Tube Length	Sample Length	Total Weigh
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1			Bot	tom:		
· <u> </u>	-		Not	e.		
2				identification ual methods		
-	-			racticed by H		
3	_					
			_			
4			Ren	narks:		
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HEADSPACE SCREENING REPORT

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PROJECT								H&A FILE NO.					
LOCATION								PROJECT MGR	l				
CLIENT								FIELD REP					
INSTRUME								DATE SAMPLE	D				
DATE CALI				LAMP (e				DATE SCREEN	_				
AMBIENT T	EMPERA	TURE		CALIBRA	ATED BY			SCREENING LO	OC				
						Back-					Conta	ainers	
Exploration	Sample Number	Depth (ft)	S	ample Description	Sample Reading (ppm) ⁽²⁾	Ground Reading (ppm) ⁽²⁾	5	Remarks	GC ⁽³⁾	Drill Jar			
							1						
							+		-				
3. Sample ass	sents conce signed for a	entration of gas chroma	detect tograp	able volatile gaseous con h screening.		parts per		_	ı				
Sampled and relinquished by: Received by:			Relinquished by: Received b		y:								
Sign: Sign:		Sign:			Sign:								
Print: Print:		Print	Print: Print:										
Firm:				Firm:		Firm	Firm: Firm:						
Date:	ate: Time: Date: Time:		Date:		Time:	Date:		Tir	ne:				

Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400 Sample ID: File Number: Depth: Project: Date: Analysis: Time: Preservative: Collected By: Laboratory: Comments:

HALEY & ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400	
Sample ID:		File Number:
Depth:		Project:
Date:		Analysis:
Time:		Preservative:
Collected By:		Laboratory:
Comments:		

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Depth:		Project:
Date:		Analysis:
Time:		Preservative:
Collected By:		Laboratory:
Comments:		

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Sample ID:		File Number:
Depth:		Project:
Date:		Analysis:
Time:		Preservative:
Collected By:		Laboratory:
Comments:		

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Sample ID:	File Number:	
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Collected By:	Laboratory:	
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Collected By:		Laboratory:
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Collected By:		Laboratory:
Comments:		

HALEY & ALDRICH	Haley & Ald 465 Medfor Boston, MA Tel: 617-886	d St., Suite 2200 02129	
Sample ID:		File Number:	
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Date:		Analysis:	
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Collected By:		Laboratory:	
Comments:			

HALEY & ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400	
Sample ID:		File Number:
Depth:		Project:
Date:		Analysis:
Time:		Preservative:
Collected By:		Laboratory:
Comments:		

ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200,
	Boston, MA 02129-1400

CHAIN OF CUSTODY RECORD

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H&A FILE NO. PROJECT NAME				LABORATO	ORY				DELIVERY DATE		
				ADDRESS PROJECT MANAGER				TURNAROUND TIMI			
H&A CONTACT								DELIVERY DATE			
Sample No.	Date	Time	Depth	Туре	Container Size	No. of Containers		Analysis Requested		Preservatives	Comments - (special instructions, precautions, additional method numbers, etc.)
Sampled and I	Relinquishe	ed by			Received	by			P	RESERVATION KEY	Sampling Comments
Sign					Sign				A	Sample chilled	
Print					Print				В	Sample filtered	
Firm					Firm				C	NaOH	
Date		Tir	me		Date		Time			HNO ₃	
Relinquished b	ру				Received	by			E	H_2SO_4	
Sign					Sign				F	HCL	
Print				Print				G	Methanol		
Firm					Firm				Н	Sodium Bisulfate	
Date		Tir	ne		Date		Time		I		
Relinquished by Received			by			Ev	vidence samples were ta	amperd with? YES NO			
Sign Sign							YES, please explain in				
Print					Print					-	
Firm					Firm						
Date		Tir	ne		Date		Time				

WHITE - Laboratory

CANARY - Project Manager

PINK - Haley & Aldrich Laboratory

GOLDENROD - Haley & Aldrich Contact

Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400 Sample ID: File Number: Depth: Project: Date: Analysis: Time: Preservative: Collected By: Laboratory: Comments:

HALEY & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400				
Sample ID:		File Number:		
Depth:		Project:		
Date:		Analysis:		
Time:		Preservative:		
Collected By:		Laboratory:		
Comments:				

HALEY & ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400		
Sample ID:		File Number:	
Depth:		Project:	
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Time:		Preservative:	
Collected By:		Laboratory:	
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HALEY & ALDRICH	Haley & Ald 465 Medford Boston, MA Tel: 617-886	I St., Suite 2200 02129
Sample ID:		File Number:
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Date:		Analysis:
Time:		Preservative:
Collected By:		Laboratory:
Comments:		

HALEY & ALDRICH	Haley & Ald 465 Medford Boston, MA Tel: 617-886	l St., Suite 2200 02129		
Sample ID:		File Number:		
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HALEY & ALDRICH	Haley & Ald 465 Medford Boston, MA Tel: 617-886	l St., Suite 2200 02129
Sample ID:		File Number:
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Time:		Preservative:
Collected By:		Laboratory:
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HALEY & Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400				
Sample ID:	File Number:			
Depth:	Project:			
Date:	Analysis:			
Time:	Preservative:			
Collected By:	Laboratory:			
Comments:				

HALEY & ALDRICH	Haley & Ald 465 Medford Boston, MA Tel: 617-886	1 St., Suite 2200 02129
Sample ID:		File Number:
Depth:		Project:
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Time:		Preservative:
Collected By:		Laboratory:
Comments:		

ALDRICH 465 Med Boston,	k Aldrich, Inc. dford St., Suite 2200 MA 02129 7-886-7400
Sample ID:	File Number:
Depth:	Project:
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Time:	Preservative:
Collected By:	Laboratory:
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ALDRICH	Haley & Aldrich, Inc. 465 Medford St., Suite 2200 Boston, MA 02129 Tel: 617-886-7400	
Sample ID:	File Number:	
Depth:	Project:	
Date:	Analysis:	
Time:	Preservative:	
Collected By:	Laboratory:	
Comments:		

HALEY &	Haley & Aldrich, Inc.
ALDRICH	465 Medford St.,
ALDIUCII	Suite 2200,
	Roston MA 02129-1400

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Fax	(617) 886-7600

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H&A FILE NO. PROJECT NAME H&A CONTACT				LABC ADDF CONT		RY									TURNA	ERY DATE AROUND TIME ECT MANAGER			
											Ana	alysis R	equeste	d				-	
Sample No.		Date	Time	Depth	Туре	VOA	ABNs PAH only	Metals RCRA (8) PP(13)	Pesticides PCBs	VPH Full Suite C-ranges only	EPH Full Suite C-ranges only	TPH (specify)	TCLP (specify)	Reactivity Ignitability Corrosivity				Number of Containers	Comments (special instructions, precautions, additional method numbers, etc.)
						-													
Sampled and Relinquishe	ed by	Rec	ceived by									LIQU	ЛD						Sampling Comments
Sign		Sig	n															VOA Vial	
Print		Prin	nt															Amber Glass	
Firm		Fire	m															Plastic Bottle	
Date Tin	ne	Dat		Time														Preservative	
Relinquished by			ceived by															Volume	
Sign		Sig	n					<u> </u>				SOL	ID	1	l .	l .			
Print		Pri	nt															VOA Vial	
Firm		Firi																Amber Glass Clear Glass	
Date Tin Relinquished by	ne	Dat	ceived by	Time														Preservative	
																		Volume	Evidence samples were tampered with? YES NO
Sign Print		Sig Prir						l			PRES	ERVAT	ΓΙΟΝ K	ŒY	<u> </u>	<u> </u>			If YES, please explain in section below.
Firm		Fin				A San	nple chi	lled	C	NaOH			H ₂ SO ₄		G	Methan	ol		
Date Tin	ne	Dat		Time		B San				HNO ₃			HCL			Sodium		ite	
						-													

WHITE - Laboratory

CANARY - Project Manager

PINK - Haley & Aldrich Laboratory

GOLDENROD - Haley & Aldrich Contact

Malbist Development Method No. Preservative Solid Liquid Analysis Development 310 Cool 4° C NA 25 om. HIPPE 14 days Amenable Cyamide Salk Mith. 41 E PFI-12 NoH. Cool 4° C NA 25 om. HIPPE 28 days Amenable Cyamide Salk Mith. 42 E PFI-12 NoH. Cool 4° C NA 1.1 HIPPE 28 days Amonosia Solon Carlo C NA 1.1 HIPPE 28 days Amonosia Solon Carlo C NA 1.1 HIPPE 28 days Amonosia Solon Carlo C NA 2.1 HIPPE 28 days Amonosia Solon Carlo C NA 2.1 HIPPE 28 days Amonosia Solon Carlo C NA 2.1 HIPPE 28 days Chemical Oxygen Demand (COD 405.1 Cool 4° C NA 2.1 HIPPE 28 days Chemical Oxygen Demand (COD 405.1 Cool 4° C NA 2.5 ml. HIPPE 28 days Chemical Oxygen Demand (COD 300.0, 325 None Required NA 1.5 ml. HIPPE 28 days Chemical Oxygen Demand (COD 300.0, 340 None Required NA 500 ml. HIPPE 28 days Chemical Oxygen Demand (COD 300.0, 340 None Required NA 500 ml. HIPPE 28 days Chemical Oxygen Demand (COD 300.0, 354 Cool 4° C NA 250 ml. HIPPE 28 days Chemical Oxygen Demand (COD 300.0, 354 Cool 4° C NA 250 ml. HIPPE 48 Hours Nitrite 300.0, 354 Cool 4° C NA 250 ml. HIPPE 48 Hours Chemical Oxygen Demand (COD None Required NA 1.1 Amber 7 days Ext/40 days A Cool 4° C NA 25 ml. HIPPE 48 Hours Chemical Oxygen None Required NA 1.1 Amber 7 days Ext/40 days A Cool 4° C NA 1.1 Amber 7 days Ext/40 days A Cool 4° C NA 1.1 Amber 7 days Ext/40 days A Cool 4° C NA 1.1 Amber 7 days Ext/40 days A Cool 4° C NA 1.1 Amber 7 days Ext/40 days A Cool 4° C NA 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.) 6 mos. 6 Na 1.1 HIPPE 28 days (Hg.)
Allalinity 310 Cool #C N/A 250 m.H IDPE 14 days
Amenabe Cyanide
BaseNeutral & Acid Estrachable 0.25
Biochemical Coxygen Demand (BOD 405.1 Cool.4° C
Chemical Oxygen Demand (COD)
Chloride
Chromium, Hexavalent 3500D, 218.4/5 None Required N/A 1.1 HIPPE 24 hours Flooride N/A 500 mt. HIDPE 28 days Hardness, Total (as CaCO3) 130 pH-2 H28O4, Cool 4°C N/A 250 mt. HIDPE 6 Months Nitrate 3000, 352.1 Cool 4°C N/A 250 mt. HIDPE 6 Months Nitrate 3000, 354.1 Cool 4°C N/A 250 mt. HIDPE 48 Hours Nitrate 3000, 354.1 Cool 4°C N/A 125 mt. HIDPE 48 Hours Orthophosphate 3000, 355 Filter, Cool 4°C N/A 125 mt. HIDPE 48 Hours Cool 4°C N/A 125 mt. HIDPE 48 Hours Cool 4°C N/A 1.1 Amber 7 days Ext/40 days Ar Peticides 608 Cool 4°C N/A 1.1 Amber 7 days Ext/40 days Ar Physiologically Available Cyanid MADEP draft pH-212 NaOH, 4°C N/A 1.1 HIDPE 14 days Ar Priority Pollutant Metals (13 Metals 200.7/AA, 200 Series pH-214 NO3, 4°C N/A 1.1 HIDPE 28 days (14g, 6 mos. te N/A 1.1 HIDPE 28 days (14g, 6 mos. te N/A 1.1 HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 28 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A 250 mt. HIDPE 24 days (14g, 6 mos. te N/A
Fluoride
Hardness, Total (as CaCO3) 130
Nitrate 300,0,352.1 Cool 4°C N/A 250 mL HDPE 48 Hours
Nimite
PCBs 608 Cool 4°C N/A 11 L Amber 7 days Ext/40 days Av Pesticides 608 Cool 4°C N/A 11 L Amber 7 days Ext/40 days Av Pesticides Physiologically Available Cyanid MADEP draft phi-12 NaOH, 4°C N/A 11 L HDPE 14 days Priority Pollutant Metals (13 Metals 200.71AA, 200 Series phi-2 HNO3, 4°C N/A 11 L HDPE 28 days (Hg, 6 mos. 6e Purgeable Halocarbons & Aromatic: 601/602 phi 2 HNO3, 4°C N/A 11 L HDPE 28 days (Hg, 6 mos. 6e N/A 11 L HDPE 28 days (Hg, 6 mos. 6e N/A 11 L HDPE 28 days (Hg, 6 mos. 6e N/A 11 L HDPE 28 days (Hg, 6 mos. 6e N/A 11 L HDPE 28 days (Hg, 6 mos. 6e N/A 11 L HDPE 28 days (Hg, 6 mos. 6e N/A 11 L HDPE 28 days 14 days 14 days 15 days 16 days 16 days 17 days 18 days 18 days 19 days 18 days 19 da
Pesticides 668 Cool 4°C N/A 1 L Amber 7 days Ext/40 days Ar Physiologically Available Cyanid MADEP draft pH>12 NaOH, 4°C N/A 1 L HDPE 14 days Pxioty Pollutant Metals (13 Metals 200.7/AA, 200 Series pH≥2 HNO3, 4°C N/A 1 L HDPE 28 days (Hg), 6 mos. 6 nos.
Physiologically Available Cyanid MADEP draft pH>12 Ab0H, 4° C N/A 1 L HDPE 14 days Priority Pollutam Metals (13 Metals) 200.7/AA, 200 Series pH+2 HNO3, 4° C N/A 1 L HDPE 28 days (fig), 6 mos. 6° Purgeable Halocarbons & Aromatic: 601/602 pH 2 HCI, Cool 4° C N/A 4 0 mL Glass Vial 1 days RCRA Metals (8 Metals) 200.7/AA, 200 Series pH+2 HNO3, 4° C N/A 1 L HDPE 28 days (fig), 6 mos. 6° Sulfate 300.0, 375 Cool 4° C N/A 1 L HDPE 28 days Sulfide 376 pH>9 NaOH, Zn Acetate, Cool 4° C N/A 1 L HDPE 28 days Sulfide 376 pH>9 NaOH, Zn Acetate, Cool 4° C N/A 1 L HDPE 7 days Sulfide 377.1 None Required N/A 1 L HDPE 7 days Sulfide 377.1 None Required N/A 1 L HDPE 7 days Total Dissolved Solids (TDS) 209 Cool 4° C N/A 1 L HDPE 7 days Total Depainic Carbon (TOC) 415 pH *2 HEX Cool 4° C </td
Priority Pollutant Metals (13 Metals 200.7/AA, 200 Series pH≥ HNO3, 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Purgeable Halocarbons & Aromatic: 601/602 pH 2 HCI, Cool 4" C N/A 40 mL Glass Vial 14 days RCRA Metals (8 Metals) 200.7/AA, 200 Series pH≥2 HNO3, 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4" C N/A 1 L HDPE 28 days Total Colifide 305 PH 2 MC
Purgeable Halocarbons & Aromatic: 601/602 pH 2 HCI, Cool 4°C N/A 40 mL Glass Vial 14 days RCRA Metals (8 Metals) 200.7/AA, 200 Series pH 2 HNO3, 4°C N/A 11 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4°C N/A 15 mL HDPE 28 days Sulfite 376 pH>9 NaOH, Zn Acetate, Cool 4°C N/A 11 L HDPE 7 days Sulfite 377.1 None Required N/A 125 mL HDPE Analyze Immediately Total Cyanide 335 pH>12 2 NaOH, Cool 4°C N/A 11 L HDPE 7 days Total Dissolved Solids (TDS) 209 Cool 4°C N/A 125 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH<2 HCl or HZSO4, Cool 4°C, Dark
RCRA Metals (8 Metals) 200.7/AA, 200 Series pH<2 HNO3, 4° C N/A 1 L HDPE 28 days (Hg), 6 mos. 6° Sulfate 300.0, 375 Cool 4° C N/A 250 mL HDPE 28 days Sulfide 376 pH→9 NaOH, Zn Acetate, Cool 4° C N/A 1 L HDPE 7 days Sulfite 377.1 None Required N/A 125 mL HDPE Analyze Immediately Total Cyanide 335 pH→12 NaOH, Cool 4° C N/A 1 L HDPE 14 days Total Dissolved Solids (TDS, 209 Cool 4° C N/A 25 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH<2 HCl or H2SO4, Cool 4° C, Dark
Sulfate 300.0, 375 Cool 4°C N/A 250 mL HDPE 28 days Sulfide 376 pl3-9 NaOH, Zn Acetate, Cool 4°C N/A 1 L HDPE 7 days Sulfite 377.1 Neap Required N/A 125 mL HDPE Analyze Immediately Total Cyanide 335 pH>12 NaOH, Cool 4°C N/A 1 L HDPE 14 days Total Dissolved Solids (TDS) 209 Cool 4°C N/A 250 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH<2 HCl or H2SO4, Cool 4°C, Dark
Sulfide 376 pH>9 NaOH, Zn Acetate, Cool 4°C N/A 1 L HDPE 7 days Sulfite 377.1 None Required N/A 125 mL HDPE Analyze Immediately Total Cyanide 335 pH>12 MoH, Cool 4°C N/A 1 L HDPE 14 days Total Dissolved Solids (TDS) 209 Cool 4°C N/A 250 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH>2 HCI or H2SO4, Cool 4°C, Dark N/A 40 mL Amber 28 days Total Organic Halogen (TOX) 506 pH>2 HCI or H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolice 420.1 pH>2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolice 420.1 pH>2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolice 420.1 pH>2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolice 420.1 pH>2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolice 420.1 pH-2 H2SO4, Cool 4°C
Sulfite 377.1 None Required N/A 125 mL HDPE Analyze Immediately Total Cyanide 335 pH>12 NaOH, Cool 4°C N/A 1 L HDPE 14 days Total Dissolved Solids (TDS) 209 Cool 4°C N/A 250 mL HDPE 14 days Total Dissolved Solids (TDS) 209 Cool 4°C N/A 250 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH-2 HCI or H2SO4, Cool 4°C N/A 40 mL Amber 28 days Total Organic Halogen (TOX) 506 pH-2 HNO3, 4°C N/A 1 L Amber check with lab Total Phenolics 420.1 pH-2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolics 420.1 pH-2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolics 420.1 pH-2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Phenolics 365 pH-2 H2SO4, Cool 4°C N/A 1 L Amber check with lab Total Sulsids (TS) 160.3 Cool 4°C N/A 250 mL
Total Cyanide 335 pH>12 NaOH, Cool 4°C N/A 1 L HDPE 14 days Total Dissolved Solids (TDS) 209 Cool 4°C N/A 250 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH<2 HCl or H2SO4, Cool 4°C, Dark
Total Dissolved Solids (TDS) 209 Cool 4° C N/A 250 mL HDPE 7 days Total Organic Carbon (TOC) 415 pH<2 HC1 or H2SO4, Cool 4° C, Dark
Total Organic Carbon (TOC) 415 pH<2 HCl or H2SO4, Cool 4° C, Dark N/A 40 mL Amber 28 days Total Organic Halogen (TOX) 506 pH<2 HNO3, 4° C
Total Organic Halogen (TOX) 506 pH<2 HNO3, 4° C N/A 1 L Amber check with lat Total Phenolics 420.1 pH<2 H2SO4, Cool 4° C
Total Phosphorus 365 pH<2 H2SO4, Cool 4°C N/A 125 mL HDPE 28 days Total Solids (TS) 160.3 Cool 4°C N/A 250 mL HDPE 7 days Total Suspended Solids (TSS) 160.2 Cool 4°C N/A 250 mL HDPE 7 days Volatile Organics 624 pH 2 HCI, Cool 4°C N/A 40 mL Glass Vial 14 days Weak and Dissociable Cyanide Std. Mth. 412 H. pH>12 NaOH, Cool 4°C N/A 1 L HDPE 14 days DRINKING WATER ANALYSIS Volatile Organics 502.2 or 524.2 pH 2 HCI, Cool 4°C N/A 40 mL Glass Vial 14 days MICROBIOLOGY Fecal Coliform STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Standard Plate Count STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Total Coliform STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 40 C N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Analy
Total Solids (TS) 160.3 Cool 4° C N/A 250 mL HDPE 7 days Total Suspended Solids (TSS) 160.2 Cool 4° C N/A 250 mL HDPE 7 days Volatile Organics 624 pH 2 HCl, Cool 4° C N/A 40 mL Glass Vial 14 days Weak and Dissociable Cyanide Std. Mth. 412 H. pH>12 NaOH, Cool 4° C N/A 1 L HDPE 14 days DRINKING WATER ANALYSIS Volatile Organics 502.2 or 524.2 pH 2 HCl, Cool 4° C N/A 40 mL Glass Vial 14 days MICROBIOLOGY Fecal Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Standard Plate Count STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Total Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Analysis Description Method No. Preservative Solid <td< td=""></td<>
Total Suspended Solids (TSS) 160.2 Cool 4° C N/A 250 mL HDPE 7 days
Volatile Organics 624 pH 2 HCI, Cool 4° C N/A 40 mL Glass Vial 14 days Weak and Dissociable Cyanide Std. Mth. 412 H. pH>12 NaOH, Cool 4° C N/A 1 L HDPE 14 days DRINKING WATER ANALYSIS Volatile Organics 502.2 or 524.2 pH 2 HCI, Cool 4° C N/A 40 mL Glass Vial 14 days MICROBIOLOGY Feeal Coliform STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Standard Plate Count STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Total Coliform STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 40 C N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Analysis Description Method No. Preservative Sample Volume/Container Holding Time
Weak and Dissociable Cyanide Std. Mth. 412 H. pH>12 NaOH, Cool 4° C N/A 1 L HDPE 14 days DRINKING WATER ANALYSIS Volatile Organics Volatile Organics Std. Mth. 412 H. pH>12 NaOH, Cool 4° C N/A N/A 40 mL Glass Vial 14 days MICROBIOLOGY Feeal Coliform Standard Plate Count Standard Plate Count STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Total Coliform STDMTH Cool 40 C N/A sterile, 125 mL 6 hours Total Coliform Yeast and Mold STDMTH Cool 40 C N/A sterile, 125 mL 6 hours N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Analysis Description Method No. Preservative Sample Volume/Container Holding Time
DRINKING WATER ANALYSIS Volatile Organics Volatile Organics SIDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Standard Plate Count Total Coliform STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Total Coliform Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Solids (S) / Liquids (L) Solid Liquid Sample Volume/Container Holding Time
Volatile Organics MICROBIOLOGY Feal Coliform Standard Plate Count Standard Plate Count Total Coliform STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours Yeast and Mold STDMTH Yeast and Mold Yeast and Wold Yeast and
MICROBIOLOGY Fecal Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Standard Plate Count STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Total Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Solids (S) / Liquids (L) Solid Liquid Analysis Description Method No. Preservative Sample Volume/Container Holding Time
Fecal Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Standard Plate Count STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Total Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Solids (S) / Liquids (L) Solid Liquid Analysis Description Method No. Preservative Sample Volume/Container Holding Time
Standard Plate Count Total Coliform: Yeast and Mold STDMTH STDMTH Cool 4o C N/A Sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Solids (S) / Liquids (L) Analysis Description Method No. Preservative Sample Volume/Container Holding Time
Total Coliform STDMTH Cool 4o C N/A sterile, 125 mL 6 hours Yeast and Mold STDMTH Cool 4o C N/A sterile, 125 mL 6 hours SOIL/SEDIMENTS/WATER Analysis Description Method No. Preservative Sample Volume/Container Holding Time
SOIL/SEDIMENTS/WATER Solids (S) / Liquids (L) Solid Liquid Analysis Description Method No. Preservative Sample Volume/Container Holding Time
Analysis Description Method No. Preservative Sample Volume/Container Holding Time
<u>Analysis Description</u> <u>Method No.</u> <u>Preservative</u> <u>Sample Volume/Container</u> <u>Holding Time</u>
Acid Extractables/Base/Neutral Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 7 days Ext/40 days Acid Extractables/Base/Neutral Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 7 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Acid Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Ext/40 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool 4° C 8 oz. CWM 1 L Amber 9 days Extractables 8270 S/L: Cool
Amenable Cyanide - S: 4" C / L: pH>12 NaOH, 4" C 4 oz. CWM 1 L HDPE 14 days
Chromium, Hexavalent 3060A/7196 S/L: Cool 4° C 8 oz. CWM 1 L HDPE 24 hours
Extractable Hydrocarbons 8015B S: Cool 4°C / L: pH<2 HCl, 4°C 8 oz. CWM 1 L Amber 7 days Ext/40 days Ar
Herbicides 8150 S/L: Cool 4°C 8 oz. CWM 1 L Amber 7 days Ext/40 days Ar
Non-Halogenated Organies 8015B S: Cool 4°C / L: pH<2 HCl, 4°C 4 oz. CWM 40 mL Glass Vial 14 days
PAH (low level) 8310 or GC/MS SIM S/L: Cool 4° C 8 oz. AWM 1 L Amber 7 days Ext/40 days At Paint Filter Liquids Test Paint Filter Liquids Test 9095 S: Cool 4° C 8 oz. CWM 1 L Amber Analyze ASAP
Paint Filter Liquids Test 9095 S: Cool 4° C 8 oz. CWM 1 L Amber Analyze ASAP PCBs 8082 S/L: Cool 4° C 8 oz. CWM 1 L Amber 7 days Ext/40 days As
Pesticides 8081 S/L: Cool 4° C 8 oz. CWM 1 L Alinder 7 days Ext490 days At
Physiologically Available Cvanid MADEP draft S: 4" C / L: pH>12 NaOH, 4" C 4 oz. CWM 1 L HDPE 14 days
Priority Pollutant Metals(13 Metals) 6010&7000 S: 4° C / L: pH<2 HNO3, 4° C 8 oz. CWM 1 L Amber 28 days (Hg), 6 mos. (c
RCRA Metals (8 Metals) 6010&7000 S: 4" C / L: pH<2 HNO3, 4" C 8 oz. CWM 1 L Amber 28 days (Hg), 6 mos. (c
Total Cyanide 9010 S: 4" C / L: pH>12 NaOH, 4" C 4 oz. CWM 1 L HDPE 14 days
Volatile Hydrocarbon: 8015B S: Cool 4° C / L: pH<2 HCl, 4° C 4 oz. CWM 40 mL Glass Vial 14 days
Volatile Organics 8260B, 8021 S: methanol/NaHSO ₄ , 4" C / L: pH<2 HCl, 4" C 4 oz. CWM 40 mL Glass Vial 14 days
RCRA HAZARDOUS WASTE CHARACTERIZATION
Corrosivity (pH only SW846-7.2 S: Cool 4° C 4 oz. CWM check with lab Analyze ASAP
■ Total Distriction (CNY) AC 7.1 Self-control (CNY) AC 7.1
Ignitability/Flashpoin SW846-7.1 S: Cool 4°C 4 oz. CWM check with lab Analyze ASAP
Reactivity (CN-/S2-) SW846-7.3 S: Cool 4° C 4 oz. CWM check with lab Analyze ASAP
Reactivity (CN-/S2-) SW846-7.3 S: Cool 4°C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4°C 16 oz. CWM check with lab 6 mos. Ext/6 mos. An
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Reactivity (CN-/\$2-) SW846-7.3 S: Cool 4°C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4°C 16 oz. CWM check with lab 6 mos. Ext/6 mos. An TCLP Pesticides/Herbicides 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Semivolatiles 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4°C 8 oz. CWM check with lab 14 days Ext/14 days A HYDROCARBON OIL & GREASE ANALYSIS Cool 4°C 8 oz. CWM check with lab 14 days Ext/14 days A
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Reactivity (CN-/S2-) SW846-7.3 S: Cool 4°C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Pesticides/Herbicides 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Semivolatiles 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4°C 8 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles TCLP Volatiles 1311 S: Cool 4°C 8 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4°C 8 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 15 Cool 4°C 8 oz. CWM Check with lab 16 oz. CWM Check with lab 17 days Ext/40 days A TCLP Volatiles 16 oz. CWM Check with lab 17 days Ext/40 days A TCLP Volatiles 18 oz. CWM Check with lab 19 days Ext/14 days A TCLP Volatiles 19 days Ext/14 days A TCLP Volatiles 10 oz. CWM Check with lab 10 oz. CWM Check with lab 11 days Ext/40 days A TCLP Volatiles 10 oz. CWM Check with lab 11 days Ext/40 days A TCLP Volatiles 11 days Ext/14 days A TCLP Volatiles 11 days Ext/14 days A TCLP Volatiles 12 oz. CWM Check with lab 13 oz. CWM Check with lab 14 days Ext/14 days A TCLP Volatiles 14 days Ext/14 days A TCLP Volatiles 15 oz. CWM Check with lab 16 oz. CWM Check with
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Reactivity (CN-/\$2-) SW846-7.3 S: Cool 4° C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4° C 16 oz. CWM check with lab 6 mos. Ext/6 mos. An TCLP Pesticides/Herbicides 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Semivolatiles 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4° C 8 oz. CWM check with lab 14 days Ext/40 days A HYDROCARBON OIL & GREASE ANALYSIS S: Cool 4° C 8 oz. CWM check with lab 14 days Ext/41 days Ext/14 days A MADEP EPH Method MADEP REV. 0 S: Cool 4° C / L: pH<2 HCl, 4° C
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Reactivity (CN-/S2-) Reactivity (CN-/S2-) SW846-7.3 S: Cool 4° C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Semivolatiles 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4° C 8 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles HYDROCARBON OIL & GREASE ANALYSIS MADEP REV 0 MADEP REV 0 S: Cool 4° C / L: pH<2 HCl, 4° C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP VPH Method (C-Ranges only) MADEP REV 0 S: methanol, 4° C / L: pH<2 HCl, 4° C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP VPH Method (C-Ranges only) MADEP REV 0 S: methanol, 4° C / L: pH<2 HCl, 4° C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP PEPH Method (-Ranges only) MADEP REV 0 S: methanol, 4° C / L: pH<2 HCl, 4° C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP EPH Method - with selected PAHs (including acenaphthene, naphthalene, 2-methylnaphthalene, and phenanthrene Petroleum Identificatior ASTM D3328
Reactivity (CN-/S2-) SW846-7.3 S: Cool 4° C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4° C 16 oz. CWM check with lab 6 mos. Ext/6 mos. An TCLP Pesticides/Herbicides 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Semivolatiles 1311 S: Cool 4° C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4° C 8 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4° C 8 oz. CWM check with lab 14 days Ext/40 days A HYDROCARBON OIL & GREASE ANALYSIS MADEP EPH Method (C-Ranges only) MADEP REV. 0 S: Cool 4° C / L: pH<2 HCl, 4° C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP VPH Method (C-Ranges only) MADEP REV. 0 S: methanol, 4° C / L: pH<2 HCl, 4° C 40 mL+2 oz. CWM. 40 mL Glass Vial S: 28 days / L: 14 day MADEP VPH Method (C-Ranges only) MADEP REV. 0 S: methanol, 4° C / L: pH<2 HCl, 4° C 40 mL+2 oz. CWM. 40 mL Glass Vial S: 28 days / L: 14 day MADEP EPH Method - with selected PAHs (including acenaphthene, naphthalene, and phenanthrene
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Reactivity (CN-/S2-) SW846-7.3 S: Cool 4°C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4°C 16 oz. CWM check with lab 6 mos. Ext/6 mos. An TCLP Pesticides/Herbicides 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Semivolatiles 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days A TCLP Volatiles 1311 S: Cool 4°C 8 oz. CWM check with lab 14 days Ext/40 days A HYDROCARBON OIL & GREASE ANALYSIS MADEP BEV. 0 S: Cool 4°C 8 oz. CWM check with lab 14 days Ext/12 days A MADEP BEH Method MADEP REV. 0 S: Cool 4°C / L: pH<2 HCl, 4°C
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Reactivity (CN-/S2-) Reactivity (CN-/S2-) Reactivity (CN-/S2-) SW846-7.3 S: Cool 4°C 4 oz. CWM check with lab Analyze ASAP TCLP (RCRA 8) Metals (check for mercury) 1311 S: Cool 4°C 16 oz. CWM check with lab 6 mos. Ext/6 mos. An TCLP Pesticides/Herbicides 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days / TCLP Semivolatiles 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days / TCLP Volatiles 1311 S: Cool 4°C 16 oz. CWM check with lab 14 days Ext/40 days / HVDROCARBON OIL & GREASE ANALYSIS MADEP REV. 0 S: Cool 4°C S: Cool 4°C S: Cool 4°C ADEP H Method (C-Ranges only) MADEP REV. 0 S: Cool 4°C / L: pH<2 HCl, 4°C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP VPH Method (C-Ranges only) MADEP REV. 0 S: methanol, 4°C / L: pH<2 HCl, 4°C 4 oz. Amber 1 L Amber S: 7 days Ext / L: 14 day MADEP PH Method - with selected PAHs (including acenaphthene, naphthalene, 2-methylnaphthalene, and phenanthrene Petroleum Identificatior Quantitative (include Chromatograms Total Petroleum Hydrocarbons (Infirared) ASTM D3328 AIR METHODS Analysis Description Method No. Preservative Sample Volume/Container Holding Time

This table is offered for informational purposes only and is intended to be followed and used by persons having related technical skills and at their own discretion and risk. Since conditions and the manner of use are outside of Haley & Aldrich's control, we make no warranties, express or implied, and accept no liability in connection with any use of this information. IT IS THE USER'S RESPONSIBILITY TO VERIFY THE SUITABILITY OF USE AND CORRECTNESS OF THE INFORMATION SUPPLIED.

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ALDRICH

SAMPLING RECORD

ALDKI	Cfl	SAI	VIPLI	NG RECO	KD			
							Page	of
PROJECT					H&A FILE N			
LOCATION					PROJECT M	IGR.		
CLIENT CONTRACT					FIELD REP DATE	-		
						-		
Weather					Temperature			
	ace Conditions D	ry	t 🗌 Da	mp Standing Water	Snow	(in)	Other	
Comments			a i i i a a i a i a i a i a i a i a i a					
Sample				FACE WATER SAMPLING		ON Sampling	Cleaning	Container
No.	Location	Depth (ft)	Time	Sample Descript	tion	Device	Prodedure	Туре
Camanala				t -itt-)				
General Con	nments: (ie: field filtrations	s, persons comn	nunicated with	a at site, etc.)				



H/ AL	ALEY & G	ROUND	WATER	SAMPLI	NG REC		Page of
LOCA CLIE	JECT ATION NT IRACTOR				H&A FILE N PROJECT M FIELD REP DATE	VO.	
			GROUNDWATER	SAMPLING INFO	RMATION		
Well N	No.						
Water	Depth (ft)						
Time							
Produc	et						
Depth	Of Well (ft)						
Inside	Diameter (in)						
Standi	ng Water Depth (ft) (1)						
Volum	ne Of Water In Well (gal)						
Purgin	g Device						
Volum	e of Bailer/Pump Capacity						
Cleani	ng Procedure						
Bails F	Removed/ Volume Removed						
Time I	Purging Started						
Time I	Purging Stopped						
Sampl	ing Device						
Cleani	ng Procedure						
Z	VOA						
LES TAKEN	ABN						
LES 1	Metals						
SAMP							
TIME SAMP							
I							
	Color						
	Odor						
S	рН						
PARAMETERS	Conductivity						
\RAN	Turbidity						
Ρ/	Dissolved Oxygen						
	Temp, ⁰ C						
	Salinity						
	ks: (ie: field filtrations, perso		at site, etc.)				
ı. Stan	ding Water Depth = Depth o	ı weii - Water Depth					

HALEY ALDRI	Y& CH				TI	EST	BORING REPORT					Pag	В		NG N (OV	W)	2
PROJECT LOCATION CLIENT CONTRAC DRILLER	N	18 Rivers Ecologic Guild Dri Charlie O	Investment lling Co., 'Donnel	Boston M	assachusett	ts		H&A FILE NO. PROJECT MGR. FIELD REP. DATE STARTED DATE FINISHED		S.F C.S 13-	921- R. K	-000 Traei Osgo D-01	mer ood	<u>-</u>			
Elevation Item Type Inside Dian Hammer W Hammer Fa	eight (lb.)	ft. Casing NW 3 300 24	Sample S 1.383 140 30	NV2 5 2	arrel Rig Ma	V C			√	Poly Non	tonito mer ne	te · I	Typ NW	ое М	g Ad ethod en 29	d De	pth
	Sampler Blows per 6 in.	Sample No. & Recovery (in.)	Sample Depth (ft.)	Well Diagram	Stratum Change (ft.)	USCS Symbol	Visual-Manual Identification	& Description MBOL, maximum particle size*,	_	avel	S	Sand E		% Fines	Dilatancy Toughness	Plasticity Land	Strength
- 0 -	10 12 15	S1 21"	0.0	44		SP-SM	Medium dense brown poorly graded SAND with mps 2 mm, distinctly stratified, fines partially org						70				
	20 11 15 16 17	S2 10"	2.0 2.0 4.0		2.0	SP	-ALLUVIUM- Dense brown poorly graded SAND (SP), mps 25 -ALLUVIUM-	mm, no odor, dry.	5	5	20	30	35	5			
– 5 –	WOR WOR WOH	S3 24"	5.0		4.5	OL/OH	Very soft, dark brown ORGANIC SOILS with sa seashell fragments and particles, soil mps 0.5 mn organic odor, moist.						25 7	'5 S	M	Н	VH
	WOH	27	7.0		8.0		-ORGANIC DEPOS Note: Drilling fluid returning medium to fine san	d from 8.0 ft. to							<u>+</u>	<u>+</u>	
_ 10 _	3 6 6	S4 22"	10.0		10.0	СН	10.0 ft. Drilling fluid color change to yellow red -PROBABLE MARINE D Stiff yellow brown fat CLAY (CH), trace fine sa apparently laminated with frequent fine sand part possible organic fibers, no odor, moist. -MARINE DEPOSI	nd, mps 0.5 mm, ings and					1	00 N	M	H	
			30.0		13.5		Note: Drill action indicates gravel below 13.5 ft.										
— 15 —	12 14 15 19	S5 17"	15.0			CL	Very stiff yellow brown to gray sandy lean CLA mps 35 mm, distinct disrupted laminae in discrete fraction consists of well rounded igneous and ign metamorphic lithologies, no odor, moist. -GLACIOMARINE DE	e zones, coarse eous and	5	10	10	10 1	15 5	0 S	M	M	
					19.0		Note: Drill action and total loss of drilling fluid i and cobbles from 18.0 ft. to 19.0 ft.		 					-	<u> </u>	<u>+</u>	
— 20 —	21 25 33	S6 10" S6A	20.0 21.0 21.0		21.0	SM ML	Very dense gray silty SAND (SM), mps 15 mm, coarse fraction consists partly of platy argillite fraction GLACIAL TILL Very dense gray SILT (ML), mps < 0.1 mm, no	agments, no odor, moist.		10	15	20 3	30 2	25 R		N	
	34	7"	22.0				dryRESIDUAL SOII Note: Drilling advanced smoothly from 21.0 ft. t										
_ 25 _	53 28 39 35	S7 5"	25.0		25.0		PROBABLE TOP OF DECOMPOSED. Very dense gray highly to completely weathered. Possible extremely thin relect bedding subparalle. low angle foliation. Sample is generally well bon of very soft angular fragments and particles which crushed with finger pressure.	ARGILLITE. I to strong ded and consists									
_ 30 _					28.5		-DECOMPOSED BEDI Note: Drill action indicates stratum change at 28. TOP OF "SOUND" BEDRO SEE SHEET 2 FOR CORE BOI	.5 ft. CK 28.5 FT.									
Date	Time	Water Lo Elapsed Time (hr.)	Bottom of Casing	Bottom of Hole	to: Water	0 T U S	Sample ID Well Diagram Riser Pipe Open End Rod Thin Wall Tube Undisturbed Sample Split Spoon Sample Grout	Overburden (Linear Rock Cored (Linear Number of Samples	r ft.)	Su	mma	ary	10	9.5 0.0 C2	<u>-</u>	<u>-</u>	<u>-</u> - -
14-Feb-02 14-Feb-02	1 7:00	15.5 1.0 Dilatancy: Toughness	29.0 39.5 R - Ra	29.0 39.5 pid S - Slo	6.2 10.4 W N - None Im H - High	G e	Geoprobe	L - Low M - Medium H	-	-		В 7	(OV	N)			

NOTE: Soil identifications based on visual-manual methods of the USCS system as practiced by Haley & Aldrich, Inc.



CORE BORING REPORT

BORING NO.

B 7 (OW)

Depth (t) ROD Profession													Page 2 of 2
Depth (P) Refe Port Port		Drilling	Core No.			Weath-	v	اام۸					
Interest 1 (Pol) (Depth (ft)	Rate	Depth (ft)								Visual	Classification and Remarks	
December 1		(min/ft)		(in)	(%)	J				(Tt)			
Note: Advanced horshole with nilledits and splitopoon and drown TW stating through residual wolf from 21.0 ft. to 23.0 ft. Recibidal Sell Sell Sell Sell Sell Sell Sell Se										24 -			ETAILS.
Section 10 ft. to 25.0 ft. Renalized Sold Sold Sold Sold Sold Sold Sold Sol										21.0	TOP	OF RESIDUAL SOIL 21.0 FT.	
Section 10 ft. to 25.0 ft. Renalized Sold Sold Sold Sold Sold Sold Sold Sol													
Residual Soil 18 18 18 18 18 18 18 1												olitspoon and drove NW casing through re	sidual
Assambled South Soft Assamble with colorist and apliqueges and done We casing florage for computer of the colorist and apliqueges and done We casing florage for colorist and apliqueges and done We casing florage for colorist and apliqueges and done we we casing florage for colorist and appliqueges and done we we casing florage for colorist and appliqueges and done for southern pages for colorist and appliqueges and done for southern pages for colorist and appliqueges and done for southern pages for colorist and appliqueges and done for colorist and appliqueges and appliqueges and done for colorist and appliqueges and appliqueges and done for colorist and appliqueges and appliqu						Desilated.					SOII from 21.0 π. to 25.0 π.		
25 25 25 25 26 27 28 28 28 28 28 28 28												DECIDITAL COIL	
Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed beforek from 25.0 ft. to 25.5 ft. Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed beforek from 25.0 ft. to 25.5 ft. Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed beforek from 25.0 ft. to 25.5 ft. Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed split and the split of 25.5 ft. to 25.5 f						5011						-RESIDUAL SOIL-	
Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed beforek from 25.0 ft. to 25.5 ft. Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed beforek from 25.0 ft. to 25.5 ft. Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed beforek from 25.0 ft. to 25.5 ft. Sign Advanced bordules with rollerfor and splitopoon and drove NW enting through the composed split and the split of 25.5 ft. to 25.5 f													
Note: Advanced bordook with rollering and politopour and drove NW enting through decomposed beforek from 25.0 ft. to 25.5 ft. Supplied to the control of th										25.0	TOP OF D	ECOMPOSED DEDDOCK 25 0 ET	
As Complete	— 25 —									23.0	TOP OF D	ECOMPOSED BEDROCK 23:0 F1.	
decomposed bedreck from 25.0 ft. to 28.5 ft. Compiler						Uich					Note: Advanced horshole with rollerhit and or	alitenaan and drave NW casing through	
Complete Complete												ontspoon and drove ivw casing unough	
26. Silght 1											decomposed oedrock from 25.0 ft. to 26.5 ft.		
28.5 Note: Seared NW casing at 20.0 th. Advanced breefine with one 29.5 in, without sampling prior to corriag. 29.5 56° Silight 6						Complete	\angle		//		-D	ECOMPOSED BEDROCK-	
See Sead NV casting at 20 to Auburected beeched with one 25 ft. without sumpling prior to corring. 29.5 50' Slight Common Sligh							1		11				
See Sead NV casting at 20 to Auburected beeched with one 25 ft. without sumpling prior to corring. 29.5 50' Slight Common Sligh							• •		٠,	28.5	TOP OF	"SOUND" BEDROCK 28.5 FT.	
20 Soft Sight Carlo Moderately blue, slightly weathered, gray, aphanic ARGILLTE. Bedding extremely thin to very thin, generally to marge (20.55 degrees). Foliation tow angle, commonly subgraded to very thin, generally tow marge (20.55 degrees). Foliation tow angle, commonly subgraded to very thin, generally tow marge (20.55 degrees). Foliation tow angle, commonly subgraded in very thin, generally tow marge (20.55 degrees). Foliation tow angle, commonly subgraded in very thin to very thin, generally tow marge (20.55 degrees). Foliation tow angle, commonly subgraded in very conscious. 3							٠.						t sampling
20.5 56° Sight C. C. Moreover, and the control of t							٠.		٠.				
5 Service of the content of the co	20		29.5	56"		Slight						y, aphanitic ARGILLITE. Bedding extrem	nely thin to
6 Mod.	- 30 -							П					
Mol. Cleroge joins very close to cince 29:5-31.0 ft. and doct power harm. Sight State consequent principle, right, light angle to vertical joins moderately close. Toogh undusturery, principle or highly confirmed and decomposed with shi infilling, open. State S		6											
3 Cl Figh S Sight S S S S S S S S S						Mod.							r,
Mod.		3	C1					П					
Soft, modernety to highly weathered zone 31,032.5 ft, associated with externely close, moderatedy during, silicensical equature shares intersecting bedding place and high angle features. Note: Partial water loss below 31.0 ft. Note: Lost core assumed 31,732.6 ft. Oscillators assumed 31,732								П					
Sight		5											
Single S						Slight							
3.5		6											
7			34.5	24"	40%						Note: Lost core assumed 31.7-32.0 ft.		
7	35	6	34.5	60"	100%						C2: Similar to bottom of run C1 except cleava		
6 C2 Slight											vertical joints absent. Occasional thin zone of	extremely close, extremely thin, moderate	ely
6 C2 Slight C. 3. 3.0 CAMBRIDGE FORMATION: 6 S S S S S S S S S S S S S S S S S S		7									dipping to high angle (50-60 degrees) calcite s	stringers. Occasional calcite-healed low an	gle
6 1 2 38.0 Lithology change at 38.0 ft. to hard, slightly weathered, dark gray to black, fine grained to sphanitic DIABASE. Single high angle joint at 38.7 ft. rough-stepped, slightly oxidized, tight. 8 39.5 54 90 % 1 1 1 1 1 1 1 1 1											joint.		
8		6	C2			Slight	\Box				-CA	AMBRIDGE FORMATION-	
8													
8 39.5 54° 90% 7 2 4 sphantic DIABASE. Single high angle joint at 38.7 ft. rough-stepped, slightly oxidized, tight. 8 8 8 9.5 54° 90% 7 2 4 Sephantic DIABASE. Single high angle joint at 38.7 ft. rough-stepped, slightly oxidized, tight. 8 8 8 9.5 54° 90% 7 2 4 Sephantic DIABASE. Single high angle joint at 38.7 ft. rough-stepped, slightly oxidized, tight. 8 9.5 54° 90% 7 2 4 Sephantic DIABASE. Single high angle joint at 38.7 ft. rough-stepped, slightly oxidized, tight. 8 10 10 10 10 10 10 10 10 10 10 10 10 10		6								38.0			
8 99.5 54* 99% 1								Щ					
BOTTOM OF EXPLORATION 39.5 FT. BOTTOM OF EXPLORATION 39.5 FT.		- 8						Щ			aphanitic DIABASE. Single high angle joint a	t 38.7 ft. rough-stepped, slightly oxidized	, tight.
			39.5	54"	90%								
27921-000 BORING NO. B 3	- 40 -	8									BOTTO	M OF EXPLORATION 39.5 FT.	
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27921-000 BORING NO. B 3							_		_				
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EQUIPME					hoe 0.24 cu.yd. bucket capacity		DATE WEATHER		_		Cle	ear 2	2Os				_	_
Ground E		36.3	Rubbel 1	ft. Location		IG _I	roundwater dep	ths/en						_	_	_	_	_
El. Datum		NGVD		_II. LUGATION	I West Of I Coestrian Turner		8 ft. Steadily	u 16	,	u	, ,	d1	,.					I
		Stratum		<u> </u>					Gra	avel	5	Sand	į		F	ield	Tes	i
Depth (ft.)	Sample ID		USCS Symbol		Visual Identification nsistency, color, GROUP NAME & SYMBOI structure, odor, moisture, optional description	L, % oversiz		ırticle	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	Strength
	0.5		SM	Dark brown s Fines largely	silty SAND (SM), mps 5 mm, organic odor, mo	oist.		A		5	5	10	45	40	R			
	J.L		5	I mes mass,	-LOAM FILL-			4								井	二	_
		1.3	-					1		H	Н	H	H	\dashv		\dashv	\dashv	
				 				4		Ħ					H	\Box	\square	
- 2 -	S3		СН	cinder particle	n to olive brown sandy fat CLAY (CH), trace rese and fragments, clay pipe fragments, metal w <5% boulders, mps 30 in., no odor, moist.			1	5	5	5	10	15	60	N	M	Н	<u> </u>
					-FILL-			1							\vdash		二	_
					-FILL-			D								\exists		
	4.0	 	<u> </u>	Note: Poured	concrete foundation wall on east side of test pin	from 0.0 -4	4 ft.			\vdash	\vdash	Н	H		\vdash	\dashv	\exists	
- 4 -	4.0			Note: Toures	Concrete roundation war on east one of the pro-	t from 5.5	. 7 16.	D								二	〓	_
							. [7	_		\forall		\vdash	H			\dashv	\dashv	
				Note: Poured	concrete foooting 4.4-5.4 ft.		- <u>'</u>	1				П	\Box		\blacksquare	\Box	\square	
			<u> </u>	<u> </u>												\exists	\exists	
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	8.0	8.0	<u> </u>	-						\square		\square	\vdash		\vdash	\dashv	\exists	_
- 8 -	8.0	0.0			n fat CLAY (CH), trace fine sand. mps 0.5 mm								5	95	N	M	Н	_
	S1		СН	Appartantly Ia	aminated with frequent fine sand partings and p	ossible organ	nic fibers.			\vdash	\vdash	\vdash	\vdash		\vdash	\dashv	\dashv	
	9.0			<u> </u>	-MARINE DEPOSIT-										二	,	\square	_
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		11.0		*7 11 1	CYAY (CY) with a soul a	25			Ļ	10	10	10		50			Ţ	_
	<u> </u>		CL		n to gray sandy lean CLAY (CL) with gravel. n pted laminae in discrete zones. Coarse fraction		vell-rounded		5	10	10	10	15	50	S	M	L	_
	12.0	12.0		igneous and n	netemorphic lithologiesGLACIOMARINE DEPO	CIT_									\blacksquare	\exists	\square	_
– 12 –	12.0	12.0																
					e stratum change to gray lean CLAY with sand on apparantly less abundent.	(CL) below	12.0 ft.			\vdash	\vdash	H	\vdash			\dashv	\dashv	
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NOTE: Soil identifications based on visual/manual methods of the USCS system as practiced by Haley & Aldrich, Inc.

APPENDIX D CHECKLISTS

D.1 Field Monitoring Checklist

D.1.1 Preliminary Preparation

- A. Project Briefing
- B. Field Project File and Document Assembly
 - Proposal
 - Contract Documents
 - Locus, Site & Utility Plans
 - Exploration Criteria
 - Subcontractor Agreement
 - Site and Project Contacts
 - Forms
 - DFR
 - Subcontractor Quantities
 - Test Boring Report
 - Core Boring Report
 - Observation Well Installation Form
 - Test Pit Log
 - Special Testing \Instrumentation Forms
 - COC
 - Equipment Usage and Billing Form
 - Sample Receiving Form
- C. H&S Briefing
 - H&S Plan
- D. Equipment Request and Assembly

D.1.2 Onsite Duties

- A. Site Walkover and Subcontractor Utility and Safety Briefing
- B. Exploration Program Review
 - Exploration Layout
 - Site Conditions Sketch
 - Preliminary Surficial Geologic Map
 - Exploration Monitoring
 - Equipment Inventory
 - Exploration Layout & Utility Check
 - Field Logging Soil & Rock
 - Water Level Measurements
 - Production and Budget Quantities
 - Sample Handling & Transport
 - Instrumentation & Testing Records
 - As-Built Sketches & Exploration Locations

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D.1.3 Follow Up & Summary

- Proof Logs and Test Reports
- Finalize DFR and Subcontractor Quantities
- Sample Receiving and Disposition
- Equipment Return and Billing
- Exploration Program Summary
- Final Site & Geological Conditions Summary
- Geologic Profiles

OPERATING PROCEDURE: OP3009



PREPARATION AND APPROVALS

VERSION	AUTHORED/DATE	REVIEWED /	REVIEWED /	REVIEWED /	APPROVED /
		DATE	DATE	DATE	DATE
Ver. 0.0	BAM/ 08-02	JCP/ 08-02	GJM/ 06-03		JAK/ 06-03

Total Pages: 20

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OPERATING PROCEDURE: OP3009

MONITORING WELL DEVELOPMENT PROCEDURE

1. PURPOSE

This procedure provides guidance on methods and techniques for groundwater monitoring well development typically performed after well installation, but prior to groundwater quality sampling, specifically for instrumentation installed in overburden or bedrock for environmental monitoring and geotechnical purposes. Groundwater well development increases the yield of the well by removing fine sediments and particles from within the well and the well filter pack, enhances the hydraulic communication between the well and the screened formation, decreases turbidity, increases precision of hydrologic measurements, and increases representativeness of groundwater quality data. Well development is an integral component of a groundwater sampling program, with the objective of obtaining high quality, reproducible groundwater quality data.

The selected method and duration of groundwater well development will be dependent on a number of factors, including: well construction method and materials, depth to groundwater, anticipated groundwater testing parameters and data quality objectives, presence of contamination (i.e., degree of contamination and presence of free-phase non-aqueous phase liquids), method of borehole advancement, and site physical setting/access.

IMPORTANT NOTES:

It is not necessary to follow all of the methods in this procedure for every monitoring well development performed. The procedures may be adapted to conform to specific local practice, site-specific geologic conditions, or to support local, municipal or state regulatory requirements.

The term "groundwater monitoring well" or "well" in the procedure is used to denote groundwater monitoring wells, groundwater observation wells, piezometers, gas monitoring wells, lysimeters or other devices constructed in similar manner to a well. Certain well constructions (i.e., large-diameter pumping test wells, injection/extraction wells, commercial, residential or industrial water supply wells) may be developed using the information contained in the procedure, but are typically installed using specialized drilling equipment and are typically developed using that equipment by specific methods that are beyond the scope and intent of this field procedure.

2. **EQUIPMENT & SUPPLIES**

Required

- Water Level Indicator, Sinco or equivalent 1.
- 2. Oil/Water Interface Probe
- 3. Thermometer
- 4. pH meter and buffering/calibration solutions
- Conductivity meter and probe 5. Dissolved oxygen meter and probe
- Turbidity meter and probe 7.
- 8. Oxidation/Reduction Potential meter and probe
- 9. Salinity meter
- 10. Pump (Grundfos, peristaltic, whale etc.)
- Pump accessories (Cables, fittings, tools) 11.
- ½ in. or 5/8 in. HDPE or Teflon discharge 12. tubing; also silicon tubing for peristaltic pump
- Power source for pump (generator with fuel;) 13. automotive battery, rechargeable battery)
- Graduated plastic bucket (5-gallon) or flow meter 14.
- 15. Stopwatch
- Standard decontamination equipment (water jug, 16. buckets or washtubs, brushes, Alconox, distilled water, tap water, methanol, squeeze bottles)

- 17. Ruler, engineer's 6 ft. folding
- 18. Scale, engineer's
- 19. Graduated tape, 100 ft. length, weighted end
- 20. Field Logs & Forms/Field Book 6.
- 21. Site Plan, Maps, Boring and Well Installation Logs
- 22. Personal protective equipment
- 23. Calculator
- 24. Keys to well padlocks/covers
- 25. Paper towels
- 26. Trash bags

Optional:

- Horiba MultiMeter (measures pH, temperature, conductivity, DO, turbidity, and salinity)
- Horiba U-22 Flow Cell (measures pH, temperature, conductivity, DO, turbidity, ORP and
- Inertial Pump Materials: Waterra Foot Valves, HDPE Tubing 3.
- Bailers; rope, knife 4.

3. **PROCEDURE**

3.1 **Summary of Procedure Purpose and Intent**

The primary purpose of developing groundwater quality monitoring wells at sites containing, or potentially containing, solid or hazardous materials or their byproducts, is to create an effective filter pack around the well screen, rectify impact to the formation caused by drilling and the associated drilling fluid, remove fine

[®] Haley & Aldrich, Inc. 2 of 11 Version Date: August 2002 Version No.: 0.0 particles from the formation near the borehole and assist in restoring the natural water quality of the aquifer in the vicinity of the well. The properly developed well ensures the reliable collection of representative ground water samples, of acceptably low turbidity.

Well development induces movement of water in two directions across the well screen and filter pack. This movement removes fines or other foreign materials from within the well, the filter pack, and the surrounding natural formation, creating a stable graded filter yielding water of relatively low turbidity.

3.2 Role of Environmental Professional or Engineer

Groundwater monitoring well development requires evaluation and consideration of a variety of site-specific characteristics, which precludes the use of one single development practice or procedure. The procedure is provided as a guide to aid the environmental professional, geologist or engineer in selecting the technical approach and methodology to effectively complete a well development program.

At the initiation of project planning, the Project Manager, Project Engineer or Scientist, and field personnel, determine any project-specific requirements for groundwater well development. Municipal, state or federal regulations, local practice, client requirements or project requirements may dictate the use of a different or modified well development method.

3.3 General Methods of Monitoring Well Development

There are three general types of well development methods typically employed on small diameter monitoring wells (equal to or less than 4 in I.D.) installed for environmental purposes:

- Pumping and overpumping
- Bailing
- Surging with a Surge Block

Well development methods that potentially alter the chemical composition of the groundwater are not acceptable. Therefore, methods that introduce fluids (including water pumped from the well) or air, to accomplish development are generally considered unsuitable. This eliminates several methods commonly used to develop large-diameter water supply wells. These methods include backwashing, jetting, airlift pumping or air surging.

The majority of well development for environmental purposes is conducted by mechanical pumping and overpumping, use of inertial lift pumps, inertial lift pumps with surge blocks, bailers, or a combination of these methods.

3.4 Preliminary Procedures

In preparation for well development activities (and subsequent groundwater quality sampling event), the Project Manager and groundwater developer/sampler reviews project-specific requirements and considerations of the well development and groundwater sampling program.

© Haley & Aldrich, Inc. 3 of 11 Version Date: August 2002 Version No.: 0.0 The information reviewed may include site map or plans, drilling methods and records, well construction records, depth to groundwater data, previous groundwater quality data, data trends, earlier sampling records and field procedures used, and preferred well sampling sequence or sampling order. Identify project documentation needs and records of well development execution.

Other information to be reviewed are specific laboratory analyses to be performed on samples to be obtained from each well, sampling glassware, need for field filtration and container preservatives. Related aspects of the procedure include site health & safety plan review, evaluation of the site physical setting, availability of electrical power, property access permission and constraints, and purge water disposal.

Design the well development program to support the data quality objectives of the chemical analyses of the groundwater samples to be obtained. Based on the types of data to be collected in the field, identify the appropriate types of mechanical purging required (by pumps or other specialized equipment), likelihood of the presence of non-aqueous phase liquid (NAPL) and accommodations for measuring NAPL. Generally, a series of wells are developed starting with the least contaminated well working towards the well exhibiting the most significant contamination, if known.

Other considerations are identifying protocol for personnel protective equipment (PPE) use and specialized handling of purged water and decontamination wastewater, as generated. Recently installed monitoring wells should not be developed before well scalant materials (bentonite annular scal, cement/bentonite grout) have set or cured, typically assumed to be approximately one week.

In some cases, groundwater obtained from wells installed and sealed with a column of cement grout has exhibited artificially high pH, due to migration and influence of the calcium carbonate from the cement. The Project Manager and field representative are cautioned of this possibility, manifested during the well development procedure by inconsistent, unstable or high pH readings.

Table I presents common well development equipment, and lists advantages/disadvantages of the equipment.

3.5 Calculate Volume of Standing Water in Well

Calculate the estimated volume of standing water in the well. Some useful formulae for calculating well volumes are provided below:

 $V = L r^2 (0.163)$

Where:

V = volume of standing water in well, in gallons

r = internal radius of well, in inches

L = length of standing water column, in feet

0.163 = derived constant converting well radius in inches to feet, and cubic feet to gallons

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Other useful formulae:

Gallons per 100 ft. = 4.08 * (D)2

Where D = Inside well or borehole diameter, in inches

Cubic feet of water per 100 ft. = 0.55 * (D)2

Where D = Inside well or borehole diameter, in inches

- 7.48 gallons = 1 cubic foot
- 0.134 cubic feet = 1 gallon

3.6 **Field Procedures**

3.6.1 **Locate Well**

Locate the subject well in the field, using site plans, sketches, fixed references or other available documentation. Metal detectors may be useful in locating buried metal well casings; however, nonferrous (i.e., aluminum or PVC) or missing well casings will not respond to metal detector signals.

Verify well designation, particularly individual wells located in closely spaced well clusters or well nests. If necessary, verify and document the location of the well to be decommissioned, referenced by taped distance to three fixed features, or acquire coordinates using global positioning system (GPS) methods or by instrument survey.

3.6.2 **Evaluate Well Integrity and Construction**

Evaluate and document condition of protective well casing and surface seal (padlock missing/broken, well cap missing, staining on well riser observed, concrete surface seal cracked, surface runoff entering well etc.). Record well construction material (stainless steel, PVC, fiberglass, galvanized steel, black carbon steel etc.).

Establish/verify monitoring well reference point (i.e., PVC rim, roadway box rim, protective guard pipe casing rim, ground surface).

3.7 Well Development Procedure - Mechanical Pump Method

Mechanical pumps include electrically powered submersible pumps (Grundfos and Whale brands), or suction lift surficial pumps, such as centrifugal or peristaltic types. Pumps may have variable speed controls to regulate discharge rate. Other types of suction lift surface pumps may be driven by internal combustion gasoline engines (not discussed in this procedure).

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- 1. Follow Preliminary Procedures above, including evaluation of well integrity and documentation of well construction details.
- 2. Don appropriate personnel protective equipment (PPE) as identified in project health & safety plan. Pay particular attention to splash hazards.
- 3. Decontaminate all downhole development equipment prior to placement within wells, between uses in either the same well, or in other wells. Clean and prepare equipment using an Alconox soapy wash, tap water rinse, methanol rinse, and distilled/deionized water rinse. Containerize decontamination rinseate, if required.
- 4. If warranted, measure for possible presence of non-aqueous phase liquids (NAPL), using oil/water interface probe. Modify well development program based on findings and discussion with Project Manager, including postponing/canceling well development.
- 5. Measure well diameter, depth to water (static water level), depth to bottom of well using water level indicator or weighted graduated tape. Calculate standing water volume (see above).
- 6. Verify information on the respective well record, if available, and note any discrepancies. If well logs are not available, determine screen length and depth, if possible, to determine whether the well construction will provide useful data.
- 7. Evaluate obstructions present within the well or material accumulated in bottom of well. The presence of substantial quantity of accumulated materials (i.e., silt > 0.5 ft.) in bottom of well may warrant modifying the well development method to remove the sediment (i.e., use of peristaltic pump or hand bailer to remove sediment).
- 8. Remove any unsuitable dedicated groundwater sampling devices, if present (i.e., Waterra-type inertial pumps and discharge tubing, bailers, SoakEase absorbent material). Retain and discard as solid waste.
- 9. Groundwater purged from the borehole may or may not require containment or may be discharged on the ground in vicinity of well head, depending on groundwater quality, site setting, regulatory considerations and project requirements. Resolve with Project Manager prior to entering field.
- 10. Cut a clean piece of discharge tubing for selected pump (typically ½ in. or 5/8 in. high density polyethylene (HDPE) or Teflon tubing) of sufficient length to fully penetrate the well to its screened depth and to accommodate measuring purge volumes and inorganic parameters at ground surface. Cut tubing should not fall or drop into the well.
- 11. For submersible pumps, attached tubing and lower pump intake into well, suspending pump intake at the approximate midpoint of the saturated zone for water table wells, or at the screen midpoint for deeper wells. Connect power cables and controller box, and operate the pump according to manufacturer's instructions.

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- 12. Initially operate pump at a discharge rate approximately equal to well recharge rate, using graduated bucket or flow meter and stopwatch to estimate flow, and adjust until drawdown of approximately 0.3 ft. is obtained. At the start of purging, obtain inorganic field parameters of the discharge, in the following order: pH, temperature, specific conductance (conductivity), oxidation-reduction potential (ORP), dissolved oxygen (DO) and turbidity, and record on field forms or in logbook.
- Well development continues until representative groundwater, free from drilling fluids, drill cuttings, 13. accumulated sediment or other materials introduced during the well construction is obtained.

Unless determined by project specific requirements, remove approximately 3 to 5 well volumes, measuring and recording inorganic field parameters for each well volume removed. If, during removal of 3 to 5 well volumes, field parameters have stabilized within 10% for two successive readings, and turbidity has been reduced to 5 nephelometric turbidity units (NTU) or less, then well development is considered complete. Based on discussion with the Project Manager or environmental professional, consider the applicability of Step 14 below, and complete if warranted.

In certain circumstances and based on project objectives, well development may consist of removing a fixed volume of water from the well that is predicated on the drilling method used for well installation. For wells installed without the introduction of drilling fluids (i.e., hollow stem augers, driven well points), three (3) well volumes are removed. For wells where drilling fluids were introduced (i.e., cased borings, rock coring, mud rotary methods), ten (10) well volumes are removed. In these cases, inorganic field parameter readings may be obtained for informational purposes.

- 14. A parallel objective of well development may be to remove drilling fluid lost to the formation(s) that was introduced during the drilling process. This aspect of development is complete when the identified volume of fluid is removed, and stabilized inorganic parameters are achieved.
- 15. If field parameters have not stabilized after Step 13, increase pumping rate to dislodge fine-grained materials from the filter pack, or remove sediment in suspension. It may be necessary to lower pump intake to accommodate drawdown. Avoid pulling coarse sediment into well intake to prevent pump impeller damage.
- 16. If slow recharge rate does not allow for continuous operation, shut off pump, allow well to recharge, and resume pumping at slower rate and well evacuation until discharge water clears. Resume measuring field parameters (Step 13) until stabilized.
- 17. Complete documentation as appropriate.

3.8 **Well Development Procedure – Inertial Pump Methods**

Inertial pumps use a dedicated pre-cleaned single ball check valve ("foot valve") and HDPE discharge tubing to manually remove water from the well.

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- 1. Follow Preliminary Procedures above, including evaluation of well integrity and documentation of well construction details, and Section 5.7, Steps 1 through 10.
- 2. Attach foot valve (i.e. Waterra type) to bottom end of HDPE tubing and lower into well. Allow approximately 2 to 4 ft. extra tubing above well casing for controlling discharge of purge water.
- 3. To remove groundwater from the well, manually lift and lower the HDPE tubing within the well bore by hand, approximately once every three to five seconds, timing the motion to optimize purge water volume removed with each stroke. Clean foot valve if it becomes clogged or obstructed by sediment by carefully removing tubing from well, unthreading the foot valve, and rinsing with distilled water.
- 4. Monitor inorganic field parameters as in Steps 12 to 14, above.
- 5. If slow recharge rate does not allow for continuous purging, allow well to recharge, and resume purging and well evacuation until discharge water clears. Resume measuring field parameters until stabilized. HDPE tubing and foot valves are typically dedicated and left in groundwater well following sampling.
- 6. Complete documentation as appropriate.

3.9 Well Development Procedure - Surge Blocks

Surge blocks can be used in conjunction with pre-cleaned, dedicated inertial pumps (single ball check valve or "foot valve") and HDPE discharge tubing.

- 1. Follow Preliminary Procedures above, including evaluation of well integrity and documentation of well construction details, and Section 5.7, Steps 1 through 10.
- 2. Press fit the surge block device securely onto foot valve (i.e. Waterra type), attach foot valve to bottom end of HDPE tubing and lower into well. Allow approximately 2 to 4 ft. extra tubing above well casing for controlling discharge of purge water.
- 3. To surge the groundwater, lower the surge block into the water column and use as a "plunger" by manually lifting and lowering the HDPE tubing by hand, forcing water to flow into and out of the screened portion of the aquifer. Surge each well for a minimum of 30 minutes to remove the finer material from the aquifer surrounding the borehole, providing a developed zone of uniformly graded sand of higher porosity and higher permeability surrounding the well screen, allowing the water to flow more freely into the well, and reducing potential turbidity.
- 4. Following the surging portion of the well development, remove the surge block from the foot valve, and purge a minimum of one well volume from the well by removing the fine particles brought into the well during surging.
- 5. Monitor inorganic field parameters as in Steps 12 to 14, above.

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- 6. If slow recharge rate does not allow for continuous purging, allow well to recharge, and resume purging and well evacuation until discharge water clears. Resume measuring field parameters until stabilized. HDPE tubing and foot valves are typically dedicated and left in well following sampling.
- 7. Complete documentation as appropriate.

3.10 Well Development Procedure - Bailers

Hollow, cylindrical bailers are a type of grab sampling device, and may be constructed of stainless steel, Teflon, or PTFE, typically with a single ball check valve fixed on the bottom. They are manually lowered into the well using a rope tether, allowed to collect well water, then lifted from the well. The collected water is discharged to a graduated bucket, and the process repeated until the well is deemed adequately developed. Stainless steel bailers are generally simple to decontaminate. Teflon or PTFE bailers are considered dedicated or disposable after one-time use.

In general, the use of bailers are not a preferred well development method, due to the time required to remove potentially large volumes of development water, especially in deep wells. Their use, however, creates agitation and mixing within the water column, which suspends sediment and fines, incrementally aiding in clearing the well and filter pack, thereby reducing turbidity.

PTFE ("clear") bailers are often used to collect NAPL for thickness measurements or product analysis. Although not discussed in this procedure, bailers are generally not recommended for groundwater sampling overall, and not acceptable for low-flow groundwater sampling in particular, especially sampling for volatile organic compounds (VOCs), volatile petroleum hydrocarbons (VPH), dissolved metals or other analytes requiring field filtration.

3.11 Restoration and Cleanup

The area around the well head and ground surface shall be completely cleaned up of any development materials (plastic sheeting, tubing, paper towels, litter, etc.), and the well secured.

3.12 Documentation

A complete record of the well development procedure should be documented and incorporated into the project file. Complete portions of the Groundwater Sampling Record form, recording the following information:

- Project information, date and personnel present
- Well location and designation
- Well condition inventory
- Presence of NAPL

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- Diameter, depth of well, screened interval (if known), depth to static groundwater, volume of standing water column in well
- Detailed description of well development equipment and procedure used
- Time(s) development started and ended
- Incremental and total volume of purge water removed
- Inorganic field parameter measurements
- Comments on discharge water quality
- Modifications to procedures
- Decontamination method, and discharge water management method
- Drum count of accumulated discharge water, if applicable

Appendix C contains a blank Sampling Report (Form #3004), Groundwater Sampling Record (Form #3005), Monitoring Well Development Report (Form #3006) and Low Flow Field Sampling Form (Form #3010) for reference.

3.13 Precision and Bias

This procedure provides qualitative information only; therefore, a precision and bias statement is not applicable.

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TABLE 1 **Common Well Development Equipment**

Material	Туре	Power Requirement	Positive Attributes	Negative Attributes
Mechanical P	umps:			
Grundfos Pump	Submersible pump (variable speed)	120V A.C. current	-Lift height only constrained by cable length (+/- 150 ft.) -Controllable, variable flow rate from 0.01 to ≈35 L/minute -Stainless steel disassembles for simple decontamination See note 1	-Requires generator if no power source available -Risk of cross contamination of sample glassware or tubing from generator fuel -Heavy/cumbersome -Sediment may clog pump impellers -2.0 in. minimum well diameter See note 2
GeoDurham	Submersible Pump (variable speed)	12V D.C. current (Automotive battery)	-Portable power supply -Lift height only constrained by cable length (+/- 75 ft) -Controllable, variable flow rate -Stainless steel for simple decontamination See note 1	-Limit on lowest pump speed/discharge -Sediment may clog pump impellers -Power supply limits duration of pump use -2.0 in. minimum well diameter See note 2
Whale Pumps	Submersible pump (variable speed)	12V D.C. current (Automotive battery)	-Portable power supply -Lift height only constrained by cable length (+/- 30 ft.) -Disassembles for simple decontamination -1.5 in. minimum well diameter	-Power supply limits duration of pump use See note 2
Peristaltic Pumps	Suction lift surface pump (single speed)	12V D.C. current (Automotive Battery)	-Good for purging sediment from silt trap during development -Dedicated tubing	-Not appropriate for sampling VOCs (agitation) -Lift limited to ≈25 ft. BGS
\wedge)),,)	-Easy to operate -0.5 in. minimum well diameter	-Pump rate 0.01 L/min.
Manual Metho	ods:		-0.5 III. IIIIIIIIIIIIII well diameter	
Inertial Pump	Submersible foot valve with discharge tubing	Manually operated	-Dedicated tubing -Inexpensive -Simple to operate -0.5 in. minimum well diameter	-Depth limited by manual capability to lift tubing (typically 70 to 80 ft.) -Tiring for large volumes of development water -Sediment may clog foot valve
Stainless Steel Bailer	Grab sample device with single check valve	Manually operated	-Disassembles for simple decontamination -Simple to operate	-Not appropriate for groundwater sampling (agitation) -Tiring for large volumes of development water -Splash hazard
Teflon Bailer	Grab sample device with single check valve	Manually operated	-Dedicated -Simple to operate -Inexpensive	-Not appropriate for groundwater sampling (agitation) -Tiring for large volumes of development water -Splash hazard
Clear Bailer	Grab sample device with single check valve	Manually operated	-Dedicated -Simple to operate -Inexpensive -Can collect NAPL for evaluation	-Not appropriate for groundwater sampling (agitation) -Tiring for large volumes of development water -Splash hazard

Notes and References:

- Appropriate for low flow/low stress groundwater sampling. Not appropriate if DNAPL/LNAPL present in monitoring well. 2.

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APPENDIX A **REFERENCES**

A.1 **Reference Procedures**

- American Society for Testing and Materials, current edition, "Annual Book of ASTM Standards," Vol.04.08, D5521-94, "Standard Guide for Development of Groundwater Monitoring Wells in Granular Aquifers."
- Puls, R.W., Barcelona, M.J., 1996. "Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures," US EPA Ground Water Issue, US Environmental Protection Agency. Office of Solid Waste, EPA/540/S-95/504, pp. 1 to 12.
- US Environmental Protection Agency, Region I, (30 July 1996). "Low Stress (Low Flow) Purging and Sampling Procedure for the Collection of Ground Water Samples from Monitoring Wells," SOP # GW 0001, Revision 2.

A.2 Other References

- US Environmental Protection Agency, 1992. Office of Solid Waste," RCRA Groundwater Monitoring: Draft Technical Guidance," EPA/530/R-93/001, NTIS PB 93-139350, November 1992, pp. 6-46 to 6-50.
- American Society for Testing and Materials, current edition, "Annual Book of ASTM Standards," Vol.04.08, D6634-01, "Standard Guide for the Selection of Purging and Sampling Devices for Groundwater Monitoring Wells."
- American Society for Testing and Materials, current edition, "Annual Book of ASTM Standards," Vol.04.08, D5903-96 (Reapproved 2001), "Standard Guide for Planning and Preparing for a Groundwater Sampling Event."
- Massachusetts Department of Environmental Protection, "Standard References For Monitoring Wells," January 1991, document WSC-310-91, Section 4.5 Well Development.

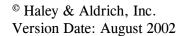
A.3 COMMENTS ON REFERENCE PROCEDURES

The procedures and equipment listed in EFP No. 01a and used by Haley & Aldrich are generally as specified in the ASTM and US EPA Reference Procedures. Deviations of EFP No. 01a from the Reference Procedures are not provided. The procedure described in Section 5 has been developed to assist Haley & Aldrich personnel in performing well development, and in some cases simplifies the Reference Procedures.

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APPENDIX B RELATED HALEY & ALDRICH PROCEDURES

- OP2020 Groundwater Monitoring (Observation) Well Abandonment
- OP2031 Groundwater Monitoring (Observation) Well Installation
- OP3000 General Environmental Field Procedures and Protocols
- OP3007 Procedures for Surface Water Sampling
- OP3008 Manual Water Level Measurement Procedure
- OP3010 Groundwater Quality Sampling Procedure
- OP3012 Low Stress/Low Flow Groundwater Sample Collection Procedure
- OP3014 NAPL Monitoring and Sampling
- OP3015 Aquifer Parameter Testing Procedure



APPENDIX C FORMS

■ 3004 Sampling Report

■ 3005 Groundwater Sampling Record

■ 3006 Monitoring Well Development Report

■ 3010 Low Flow Field Sampling Form

Version No.: 0.0

HALEY &
ALDRICH

SAMPLING RECORD

ALDKI	Cfl	SAI	VIPLI	NG RECO	KD			
							Page	of
PROJECT					H&A FILE N			
LOCATION					PROJECT M	IGR.		
CLIENT CONTRACT					FIELD REP DATE			
						-		
Weather					Temperature			
	ace Conditions D	ry 🗌 We	t 🗌 Da	mp Standing Water	☐ Snow ((in)	Other	
Comments			a i i i a a i a i a i a i a i a i a i a					
Sample				FACE WATER SAMPLING		ON Sampling	Cleaning	Container
No.	Location	Location Depth (ft) Time Sample Descrip				Device	Prodedure	Туре
						<u> </u>	<u> </u>	
G 1 G								
General Con	nments: (ie: field filtrations	s, persons comn	nunicated with	at site, etc.)				



H/ AL	ORD	Page of						
LOCA CLIE	JECT ATION NT IRACTOR			H&A FILE NO. PROJECT MGR. FIELD REP				
			GROUNDWATER	SAMPLING INFO	RMATION			
Well N	No.							
Water	Depth (ft)							
Time								
Produc	et							
Depth	Of Well (ft)							
Inside	Diameter (in)							
Standi	ng Water Depth (ft) (1)							
Volum	ne Of Water In Well (gal)							
Purging Device								
Volume of Bailer/Pump Capacity								
Cleaning Procedure								
Bails Removed/ Volume Removed								
Time I	Purging Started							
Time I	Purging Stopped							
Sampl	ing Device							
Cleani	ng Procedure							
Z	VOA							
LES TAKEN	ABN							
LES 1	Metals							
SAMP								
TIME SAMP								
I								
	Color							
	Odor							
S	рН							
PARAMETERS	Conductivity							
\RAN	Turbidity							
Ρ/	Dissolved Oxygen							
	Temp, ⁰ C							
	Salinity							
	ks: (ie: field filtrations, perso		at site, etc.)					
ı. Stan	ding Water Depth = Depth o	ı weii - Water Depth						



MONITORING WELL

DEVELOPMENT REPORT Page 1 of 1 PROJECT H&A FILE NO. LOCATION PROJECT MGR. CLIENT FIELD REP. CONTRACTOR DATE ELEVATION SUBTRAHEND **Estimated Volume of Water Lost During Drilling:** gallons Comments: _____ feet **Depth to Water Before Development: Depth to Well Bottom Before Development: Turubitiy of Water Before Development:** Comments: gallons **Volume of Water Removed:** Comments: Method of Removal (bailing, pumping): Comments: **Depth to Well Bottom After Development:** feet Comments: **Depth to Water After Development:** Comments:

Comments:

Turubitiy of Water After Development:



LOW FLOW/MNA FIELD SAMPLING FORM

7 REDIG			L	<i>)</i>			ענעניוויו	SAM		Gron	MVI	Dogo	- £	
PROJECT											H&A FILE NO.	Page	of	_
LOCATION											PROJECT MGR.			_
CLIENT											FIELD REP			_
CONTRACT											DATE			
Sampling Dat	ta:													
Well ID:	-		Well Dept	h:			ft Initial	Depth To Wat	er:	ft				
Start time:			='	Top Of Screen			ft Depth Of Pump Intake:							
Finish Tim	ne:		Depth To	Bottom Of Scr	een		ft		1	T	Tubing Type:			
	Depth To	Pump	Purge	Cumulative	Temp-									
Elapsed	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved						
Time	From Casing	(ml/min) or	(ml/min) or	(liters) or	(°F) or		ivity	Oxygen	Turbidity	ORP/eH				
(24 hour)	(ft)	(gal/min)	(gal/min)	(gal)	(°C)	pН	(us/cm)	(mg/L)	(NTU)	(mv)	Comme	nts		
							l							