

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Table of Contents

(Name of Issuing Utility)


Replacing Schedule Table of Contents Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**TABLE OF CONTENTS**  
**OF RATES FOR STATE OF KANSAS****Rate Schedule Title****Rate Schedule  
Designation**Index of Electric Communities  
Cities, Towns and Communities Served at Retail  
Cancellation Schedule  
Adoption NoticeIndex (KS Central)  
Index (KS South)  
CANCELLATION  
ADOPTResidentialResidential Service  
Residential Demand Service  
Time of Use  
Residential Time of Use – Two Period  
Residential Battery Storage PilotRS  
RD  
TOU  
TOU-2  
RBESCommercial & IndustrialIndustrial & Large Power Service  
Industrial & Large Power Service Time of Use  
Large General Service  
Large General Service Time of Use  
Medium General Service  
Medium General Service Time of Use  
Small General Service  
Large Tire ManufacturersILP  
ILP-TOU  
LGS  
LGS-TOU  
MGS  
MGS-TOU  
SGS  
LTM (KS Central)Educational & Church InstitutionsRestricted Institution Time of Day Service  
Restricted Educational Institution Service  
Restricted Service to Schools  
Restricted Total Electric – School and Church Option  
Standard Educational Service  
Small General Service – Church OptionRITODS  
REIS (KS South)  
PS-R (KS Central)  
RTESC  
SES  
SGSCO (KS Central)Issued January 31 2025  
Month Day YearEffective October 1 2025  
Month Day YearBy   
Darrin Ives, Vice President25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Table of Contents

(Name of Issuing Utility)



Replacing Schedule Table of Contents Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 3 Sheets

**TABLE OF CONTENTS**  
**OF RATES FOR STATE OF KANSAS****Rate Schedule Title****Rate Schedule  
Designation**LightingPilot LED Street Lighting Experimental – North Rate Area Only  
Security Area Lighting  
Street Lighting  
Traffic Signal Service  
Off Peak Lighting ServiceLED SLP  
SAL  
SL  
TS  
LSCustomer GenerationNet Metering Rider  
Parallel Generation Rider  
Residential Standard Distributed GenerationNMR  
PGR  
RS-DGEnergy Efficiency & Demand ResponseEnergy Efficiency Demand Response Program Rider  
Energy Efficiency Rider  
Renewable Energy Rider  
WattSaver Air Conditioner Cycling RiderEEDR  
EER  
RENEW  
ACCROtherDirect Renewable Participation Service  
Electric Transit Service  
Generation Substitution Service  
Interruptible Contract Service  
Off-Peak Rider  
Public Electric Vehicle Charging Station Service  
Relocation of Facilities Tariff  
Short-Term Service  
Solar kW Service  
Business EV Charging Service  
Transportation Electrification ProgramDRPS  
ETS  
GSS  
ICS  
OPR  
CCN  
ROFT  
ST  
SkW  
BEVCS  
TEIssued January 31 2025  
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Index \_\_\_\_\_

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SCHEDULE Table of Contents

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Replacing Schedule Table of Contents Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 3 of 3 Sheets

**TABLE OF CONTENTS**  
**OF RATES FOR STATE OF KANSAS**

<b>Rate Schedule Title</b>	<b>Rate Schedule Designation</b>
<u>Riders &amp; Surcharges</u>	
Environmental Cost Recovery Rider	ECRR
Economic Development Rider (Frozen)	EDR
Interruptible Service Rider	ISR
Municipal Underground Service Rider	UG
Property Tax Surcharge	PTS
Restricted Net Metering Rider	RNMR
Retail Energy Cost Adjustment	RECA
Simple Savings Program Rider – Pilot	SSPR
Solar Subscription Service Rider	SSP
Standby Service Rider	SSR
Tax Adjustment	TA
Transmission Delivery Charge	TDC
Limited Large Customer Economic Development Discount Rider	LEDR

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Index \_\_\_\_\_

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SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

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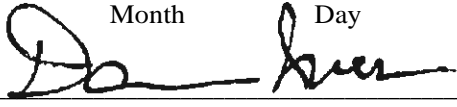
Sheet 1 of 3 Sheets

**INDEX OF ELECTRIC COMMUNITIES****INCORPORATED COMMUNITIES**

Abilene	Delia	Havensville	Manchester
Admire	Delphos	Herington	Manhattan
Allen	Denison	Hiawatha	Maple Hill
Altamont	Denton	Highland	Marion
Alta Vista	De Soto	Hillsboro*	Marquette
Americus	Dunlap	Hope	Marysville
Assaria	Durham	Hoyt	Mayetta
Atchison	Dwight	Huron	Meriden
Barnard	Easton	Hutchinson	Milford
Bartlett**	Edna**	(Inc. S. Hutch	Miltonvale
Basehor	Edwardsville	& Willowbrook)	Morganville
Beattie	Effingham	Inman	Morrill*
Belvue	Elmdale	Junction City	Muscotah
Benedict	Elwood	Labette**	Mound Valley**
Bennington	Emmett	Lake Quivira*	Neosho Rapids
Bern	Emporia	Lancaster	Netawaka
Beverly		Lansing	New Cambria
Blue Rapids	Eskridge	Latimer	Nickerson
Bonner Springs*	Eudora	Lawrence	Nortonville
Brookville	Eureka	Leavenworth	Oak Hill
Bushong	Everest	Lebo	Ogden
Canton	Fairview	Lecompton	Oketo
Carbondale	Fall River	Lehigh	Olathe*
Carlton	Florence	Leona	Olivet
Cassoday	Frankfort	Lenexa	Olpe
Cedar Point	Galesburg**	Leonardville	Olsburg
Circleville	Goff	Lincolnville	Onaga
Climax	Gypsum	Linwood	Oneida
Corning	Hamilton	Longford	Oskaloosa
Cottonwood Falls	Hamlin	Lost Springs	Oswego**
Council Grove	Hanover	Louisville	Overbrook
Coyville	Hartford	McFarland	Ozawkie
Culver	Harveyville	McLouth	Parkerville
		Madison	Parsons**

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By   
Darrin Ives, Vice President

23-EKCE-775-RTS

Approved **JP**

Kansas Corporation Commission

November 21, 2023

/s/ Lynn Retz



Index \_\_\_\_\_

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

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Sheet 2 of 3 Sheets

**INDEX OF ELECTRIC COMMUNITIES****INCORPORATED COMMUNITIES (continued)**

Paxico	Spring Hill	White City
Partridge	St. George	Whiting
Peabody	St. Paul**	Willard
Perry	Strong City	Wilsey
Powhattan	Tampa	Winchester
Ramona	Tescott	Windom
Randolph	Thayer**	Woodbine
Reading	Tonganoxie	
Reserve	Topeka	
Riley	Valley Falls	
Robinson	Virgil	
Rossville	Wamego	
Salina	Wakefield	
Severance	Wathena*	
Severy	Waverly	
Shawnee*	Westmoreland	
Silver Lake	Wetmore	
Smolan	Wheaton	
Soldier		

**UNINCORPORATED COMMUNITIES**


Ada	Birmingham	Cleburne	Elmer
Agricola	Blaine	Clements	Elmont
Antelope	Bonita	Conway	Falun
Arrington	Boyle	Cummings	Farmington
Bancroft	Bremen	Dennis**	Fostoria
Bavaria	Bridgeport	Detroit	Fox Lake
Bendena	Buckeye	Doniphan	Goodwin Lake
Berryton	Burdick	Duluth	Grantville
Berwick	Canada	Dunavant	Halls Summit
Bigelow	Castleton	Elmo	Herkimer

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

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Index \_\_\_\_\_

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SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

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Sheet 3 of 3 Sheets

**INDEX OF ELECTRIC COMMUNITIES****UNINCORPORATED COMMUNITIES (continued)**

Hilltop	Milo	Rocky Ford	Wilder
Home City	Montara	Roper	Williamsport
Industry	Monrovia	Roxbury	Williamstown
Irving	Navarre	Saffordville	Winifred
Keats	Neal	St. Clere	Yoder
Kelly	Neva	Salemsburg	
Kipp	Newbury	Sand Springs	
Lake Sherwood	Newman	Shady Bend	
Lakeview	Niles	South Mound**	
Lake Wabaunsee	Obeeville	Sparks	
Lamont	Ocheltree	Talmage	
Lapland	Padonia	Tecumseh	
Larkinburg	Pearl	Teterville	
Lone Star	Piedmont	Thrall	
Lowemont	Pilsen	Upland	
Marion County Lake	Plesant Grove	Valeda	
Marietta	Potter	Vera	
Medina	Purcell	Verdi	
Medoria	Quincy	Vliets	
Menoken	Red Bud Lake	Wakarusa	
Mentor	Reece	Wells	
Mercier	Reno	Westfall	
Miller	Rock Creek	Whiteside	

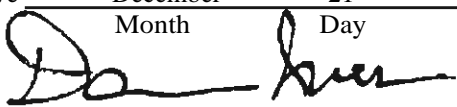
Group rate area boundaries shall be identical with the corporate limits of incorporated cities unless otherwise designated by a rate area map on file with the Commission.

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

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Index \_\_\_\_\_

Cities, Towns and Communities

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Served at Retail

(Name of Issuing Utility)

Cities, Towns and Communities

Replacing Schedule \_\_\_\_\_ Served at Retail \_\_\_\_\_ Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 1 of 2 Sheets

Cities, Towns and Communities Served at Retail


1. *Akron	31. Colwich	62. Gross	
2. *Aliceville	32. *Corbin City	63. Halstead	93. *Mecca
3. Altoona	33. *Croweburg	64. *Hammond	94. Moran
4. Andale	34. *Dalton	65. Haven	95. Moline
5. Andover	35. Dearing	6. *Haverhill	96. Mulvane
6. Arkansas City	36. Derby	67. *Haverhill Village	97. *Murdock
7. Atlanta	37. Douglass	68. Haysville	98. Neosho Falls
8. Augusta	38. *Durand	69. Hepler	99. New Albany
9. *Bayard	39. Eastborough	70. Hesston	100. *New Salem
10. *Bellaire	40. Elbing	71. *Hidden Lakes	101. Newton
11. Belle Plaine	41. El Dorado	72. Howard	102. North Newton
12. *Belmont	42. *El Dorado Township Village	73. Humboldt	103. *Oaklawn
13. Bentley	43. Elk City	74. Independence	104. *Opolis
14. Benton	44. Elk Falls	75. *Jefferson	105. Park City
15. *Brazilton	45. *Englevale	76. Kechi	106. Parkerfield
16. Buhler	46. *Farlington	77. Kincaid	107. *Peck
17. Burns	47. *Farlington Lake	78. *Kings Highway	108. *Petrolia
18. Burrton	48. Fort Scott	79. *Kirkwood	109. *Phillips Lakeside
19. Cambridge	49. *Foxtown	80. La Harpe	110. *Pickrell
20. *Camp #22 (Pittsburg Div.)	50. *Franklin	81. *Laffontaine	111. *Piqua
21. *Camp #50 (Pittsburg Div.)	51. Frontenac	82. *Lake View	112. Pittsburg
22. Caney	52. *Fruitland	83. *Langdon	113. Potwin
23. *Capaldo	53. Garden Plain	84. Latham	114. Pretty Prairie
24. Cheney	54. *Garland	85. Leon	115. *Prospect
25. Cherokee	55. Geuda Springs	86. Le Roy	116. *Prospect Park
26. Cherryvale	56. Goddard	87. Liberty	117. *Purity Springs
27. *Chicopee	57. Goessel	88. Lone Elm	118. *Radley
28. *Childs Acres	58. *Gordon	89. *Lone Star	119. Redfield
29. Clearwater	59. *Greenwich	90. Longton	120. *Ringo
30. Colony	60. Grenola	91. Maize	121. *River-Vista
	61. Gridley	92. McCune	122. *Rock

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 21 \_\_\_\_\_ 2023  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

23-EKCE-775-RTS

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Kansas Corporation Commission

November 21, 2023

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE CANCELLATION

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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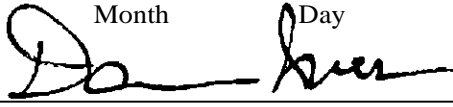
Sheet 1 of 1 Sheets

CANCELLATION SCHEDULE

	<u>Schedule</u>	<u>Date Filed</u>
DISC-PILOT	Disconnection of Electric Service	October 8, 2019
DOR	Dedicated Off-Peak Service	January 1, 2022
OPS	Off Peak Service	January 1, 2022
PRS	Policy for Residential Subdivision	October 28, 2015
RS	Residential Conservation Use Service	January 1, 2022
RS	Residential Restricted Peak Management Electric Service	January 1, 2022
RS	Residential Restricted Conservation Use Service	January 1, 2022
REV	Residential Electric Vehicle	January 1, 2022
RPER	Residential Peak Efficiency	January 1, 2022
SkWh	Solar kWh	October 8, 2019
SGS	Small General Recreational Lighting Service	January 1, 2022

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November 21, 2023

/s/ Lynn Retz

# THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Index \_\_\_\_\_

SCHEDULE \_\_\_\_\_ ADOPT \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet 1

which was filed \_\_\_\_\_

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Sheet 1 of 1 Sheets


## ADOPTION NOTICE

On June 4, 2018, the transactions authorized by the Kansas Corporation Commission ("Commission") Order Approving Merger dated May 24, 2018, in Docket No. 18-KCPE-095-MER closed. As a result, Great Plains Energy Incorporated, a Missouri corporation, was merged with Westar Energy, Inc. ("Westar"), a Kansas corporation and Evergy, Inc. ("Evergy") was created as a holding company owning, directly and indirectly, subsidiary operating utility companies. Since that time, Westar Energy, Inc. (a direct subsidiary of Evergy) and Kansas Gas & Electric Company (a direct subsidiary of Westar Energy, Inc. and indirect subsidiary of Evergy), d/b/a collectively as Westar Energy changed their legal names to Evergy Kansas Central, Inc and Evergy Kansas South, Inc., respectively, in accordance with corporation law. The company will continue doing business as Evergy Kansas Central, Inc and Evergy Kansas South, Inc. d/b/a collectively as Evergy Kansas Central.

Evergy Kansas Central hereby adopts, ratifies and makes its own in every respect, as if the same had been originally filed by it, all tariffs, schedules, and rules and regulations of Westar Energy, Inc. and Kansas Gas & Electric Company, d/b/a Westar Energy. Evergy Kansas Central, Inc and Evergy Kansas South, Inc. will operate in the areas formerly served by Westar Energy, Inc. & Kansas Gas & Electric Company, d/b/a Westar Energy using the name Evergy Kansas Central.

Issued September 6 2019  
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By   
Darrin Ives, Vice President

20-WSEE-123-CCN

Approved JWP

Kansas Corporation Commission

October 8, 2019

/s/ Lynn Retz

# **RESIDENTIAL**

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. &amp; EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL

SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

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Sheet 1 of 3 Sheets

**RESIDENTIAL STANDARD SERVICE****AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

**APPLICABILITY**

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.


Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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25-EKCE-294-TAR  
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SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 3 Sheets

**RESIDENTIAL STANDARD SERVICE****STANDARD ELECTRIC SERVICE****NET MONTHLY BILL, RATE:**

WCRS, WSRs, WCRSNM, WSRSNM, WCRSPG, WSRSPG, WCRSSLR, WSRSSLR

CUSTOMER CHARGE \$15.25

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$0.09126 per kWh first 500 kWh  
 \$0.09126 per kWh next 400 kWh  
 \$0.07460 per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

\$0.09126 per kWh first 500 kWh  
 \$0.09126 per kWh next 400 kWh  
 \$0.10068 per kWh additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

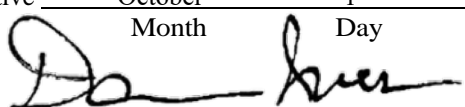
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider

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Index \_\_\_\_\_

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SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 3 of 3 Sheets

**RESIDENTIAL STANDARD SERVICE**

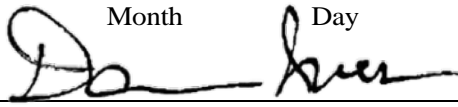
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. A Customer-Generator is the owner or operator of a Facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RD \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE****AVAILABILITY**

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings as an optional rate.

Not available for backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**APPLICABILITY**

This Residential Demand Service tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS) and Demand Service for Residential Distributed Generation (Schedule RS-DG) to encourage customers to manage their demand. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL:**

WCRD, WSRD, WCRDNM, WSRDNM, WCRDPG, WSRDPG, WCRDS, WSRDS

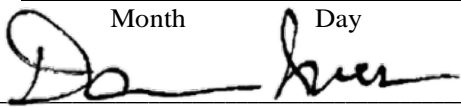
A.	CUSTOMER CHARGE (Per month)	\$15.25	
B.	DEMAND CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>
	Per KW of Billing Demand per month	\$7.961	\$1.531
C.	ENERGY CHARGE (Per kWh):		
	All Energy	\$0.11433	\$0.04014

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RD \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE****SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**DETERMINATION OF MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.

Issued January 31 2025  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RD \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

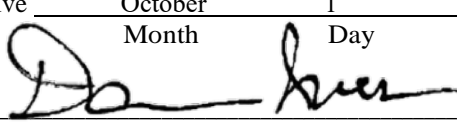
Sheet 3 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE**

3. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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By   
Darrin Ives, Vice President

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**TIME OF USE****AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution system.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale.

**APPLICABILITY**

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

**NET MONTHLY BILL, RATE:**WCTOU, WSTOU, With Net Metering WCTOUN, WSTOUN

Customer Charge: \$15.25

**ENERGY CHARGE:**

Winter Period – Energy used in the billing months of October through May.

On-Peak:	\$0.23291 per kWh
Off-Peak	\$0.06654 per kWh
Super Off-Peak	\$0.03328 per kWh


Summer Period – Energy used in the billing months of June through September On-

Peak:	\$0.26196 kWh
Off-Peak:	\$0.07484 per kWh
Super Off-Peak:	\$0.03743 per kWh

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**TIME OF USE****ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year-round. The hours of the pricing periods for the price levels are as follows:

On-Peak: 4:00 PM – 8:00 PM Monday through Friday, excluding holidays.  
 Off-Peak: All other hours  
 Super Off-Peak: 12:00 AM – 6:00AM every day

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.


Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.


**MINIMUM CHARGE**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 31 2025  
 Month Day Year

Effective October 1 2025  
 Month Day Year

By  \_\_\_\_\_  
 Darrin Ives, Vice President

25-EKCE-294-TAR  
 Approved   
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 3

**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed October 22, 2024

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


**TIME OF USE**


**DEFINITIONS & CONDITIONS**

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.
2. Service under this rate will commence at the start of a billing cycle.
3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
4. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTOU-2 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE TWO-PERIOD****AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate on or after April 1, 2024.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

**APPLICABILITY**

TOU Two-Period shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

**NET MONTHLY BILL, RATE:**WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N

1.	Customer Charge (Per month)	\$15.25
2.	Energy Charge (Per kWh):	
	On-Peak	<u>Summer Season</u> \$0.26625
	Off-Peak	\$0.06662
	Off-Peak	<u>Winter Season</u> \$0.09205
	Super Off-Peak	\$0.04603


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTOU-2 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed October 22, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL TIME OF USE TWO-PERIOD**

- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**PRICING PERIODS**

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays

Off-Peak: All other hours

Winter:

Super Off-Peak: Midnight-6am, every day

Off-Peak: All other hours

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MINIMUM CHARGE**


The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.


**DEFINITIONS & CONDITIONS**

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTOU-2 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE TWO-PERIOD**

2. Service under this rate will commence at the start of a billing cycle.
3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
4. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

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Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RBES

(Name of Issuing Utility)

Replacing Schedule Initial, Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES****PURPOSE**

The Residential Battery Energy Storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of the Company's electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) Provide bill savings for customers on a TOU rate, 4) manage EV charging for the benefit of the grid and the customer, 5) Provide customers with benefit of backup power.

**AVAILABILITY**

This voluntary pilot Program is up to 100 residential customers meeting the eligibility requirements below.

**ELIGIBILITY**

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer's service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer's site must meet the Company's site suitability requirements
4. Customers should be in good financial standing with the company
5. Customers cannot be a wholesale market participant
6. If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

**PROGRAM PROVISIONS**


Company will own, install, maintain, and operate a BESS on the Customer's premise.

Company may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or the Company's power grid when energy costs less, during "off-peak" hours.

Issued April 25 2023  
Month Day Year

Effective December 21 2023  
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By   
Darrin Ives, Vice President

23-EKCE-775-RTS  
Approved **JP**

Kansas Corporation Commission  
November 21, 2023  
/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RBES

(Name of Issuing Utility)

Replacing Schedule Initial, Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage and emergent conditions
4. Use the stored capacity charge EV's to minimize grid impact of peak EV charging and provide savings to the customer.

Residential Battery Energy Storage (RBES) Pilot program cost is capped 2.5 million dollars.

**MONTHLY BILLING**

Participants shall be assessed the following program fees and charges.

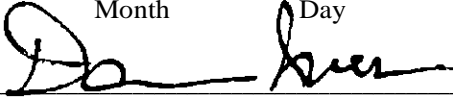
BESS      \$ 10.00 per month


**PROGRAM CONDITIONS**

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2027 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The RBES Pilot Program is capped at \$1.34 million through December 31, 2026.

Issued April 25 2023  
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Effective December 21 2023  
Month Day Year

By   
Darrin Ives, Vice President

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Kansas Corporation Commission  
November 21, 2023  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ **RBES** \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ **Initial** \_\_\_\_\_, Sheet \_\_\_\_\_ **3** \_\_\_\_\_

**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

**DEFINITIONS**

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling.  
Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy  
Storage Pilot Agreement

Program – this Battery Energy Storage Pilot program

**TAX ADJUSTMENT**


Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ **April** \_\_\_\_\_ **25** \_\_\_\_\_ **2023**  
Month Day Year

Effective \_\_\_\_\_ **December** \_\_\_\_\_ **21** \_\_\_\_\_ **2023**  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_  
Darrin Ives, Vice President

23-EKCE-775-RTS  
Approved **JP**  
Kansas Corporation Commission  
November 21, 2023  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**POLICY FOR RESIDENTIAL SUBDIVISIONS**

**AVAILABLE**

Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.

**APPLICABLE**

This policy is applicable to developers, contractors, and/or promoters (Developer) of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to Mobile Home Courts, multi-dwelling construction of more than four units, and construction of fewer than five residential units.

**PURPOSE**

This policy will encourage a more orderly development and provide for better coordination between Company and developer of residential subdivisions. This policy is intended to assist developer's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential consumer demand for electricity.

**GENERAL REQUIREMENTS**

Developer shall apply to Company for the design of the electric distribution for the entire subdivision or portion thereof to be built in a twelve-month period that Developer is contemplating building residential housing units upon. Company shall design the initial distribution system based upon the Developer's plan consisting of all contiguous building sites on both sides of the utility easements within the project area. Company will install, own and maintain the entire distribution system in the new residential subdivision.

Company installation costs shall be limited to the cost of a conventional overhead distribution system adequate to serve the anticipated load in the proposed residential subdivision. Developer shall pay a non-refundable contribution in advance for the entire cost in excess of a conventional overhead distribution system.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By Darrin Ives  
Darrin Ives, Vice President

19-GIMX-256-GIV  
Approved WEB  
Kansas Corporation Commission  
February 4, 2020  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**POLICY FOR RESIDENTIAL SUBDIVISIONS****CALCULATION OF EXCESS COSTS**


Company shall be solely responsible for the calculation of the differential between a conventional overhead distribution system which includes distribution lines, poles, and transformers, and the distribution system requested by Developer. Company may use the average cost per lot in calculating the differential between a conventional overhead and conventional underground electric distribution system. Developer shall be solely responsible and shall pay all costs of change orders requested by the Developer or required by city, county or other authority.

**DEFINITIONS AND CONDITIONS**

1. Developer shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Developer.
2. Developer shall clearly designate or have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of facilities.
3. Developer may upon prior approval of Company supply trenching, backfilling, transformer pads, and other items, thereby reducing the amount of special construction payment to Company. All such in-kind work shall be constructed or completed to the Company's construction specifications and in conjunction with Company's construction schedule. Company at its sole discretion shall require Developer's in-kind work to be redone if not constructed to Company's construction specifications.
4. Company will allow a \$40,000 allowance toward the conventional overhead distribution system per subdivision or portion thereof for each 12-month period. Developer shall deposit with Company all costs in excess of \$40,000 or provide an irrevocable letter of credit (ILOC), as defined in section 10, in an amount equal to all costs in excess of \$40,000. Developer may receive an additional \$40,000 allowance in a year as outlined in paragraph 5.

Issued \_\_\_\_\_  
                     Month                      Day                      Year

Effective \_\_\_\_\_  
                     Month                      Day                      Year

By   
                     Darrin Ives, Vice President

19-GIMX-256-GIV  
 Approved WEB  
 Kansas Corporation Commission  
 February 4, 2020  
 /s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**POLICY FOR RESIDENTIAL SUBDIVISIONS**

5. If the Developer elects to make a deposit instead of providing an ILOC, the deposit for the conventional overhead electric distribution system in excess of the \$40,000 allowance will be refunded without interest to Developer on a per lot basis in the following manner:
- a. The cost of conventional overhead electric distribution system shall be determined for Developer's subdivision.
  - b. A per lot average of conventional overhead electric distribution system shall be calculated by dividing the cost by number of lots for Developer's subdivision.
  - c. The number of lots covering Company's investment shall be determined by dividing Company's investment by the per lot average of a conventional overhead distribution system for Developer's subdivision.
  - d. Developer shall be eligible for a deposit refund on a per lot basis after construction and setting of permanent meters on at least the number of lots sufficient to cover Company's investment.
  - e. Deposit refunds shall not exceed the Developer's original deposit nor will refunds be made beyond a five-year period beginning from the date the deposit is made by Developer and Company installs the distribution system
6. If deposit is made via an ILOC, the Developer will be eligible for a reduction of the ILOC on an annual basis, as defined by their banking institution, on a per lot basis after construction and setting of permanent meters on at least the number of lots sufficient to cover Company's investment. Reductions will not exceed the Developer's original ILOC amount nor will reductions be made for lots occupied by homes and connected to the electric distribution system more than five (5) years after the initial date of service to said Developer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By Darrin Ives  
Darrin Ives, Vice President

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Kansas Corporation Commission  
February 4, 2020  
/s/ Lynn Retz



**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 4 of 6 Sheets

**POLICY FOR RESIDENTIAL SUBDIVISIONS**

7. The Company's allowance limit of \$40,000 is applicable to one allowance per 12-month period. Company may, at its sole discretion, provide a second allowance provided the Developer meets certain requirements including but not limited to a) requesting the design of the entire subdivision at one time in lieu of design work on each phase, b) notifying the Company during initial request to install electric facilities for a phased installation of said facilities during the year, c) Company's ability to accommodate the installation schedule of the Developer, d) Ninety percent of the lots have permanent meters installed in previous subdivisions phases and e) the total allowances do not exceed the original amount contemplated in the subdivision design.
8. In addition to any deposit or irrevocable letter of credit required pursuant to paragraph 4 above, Developer shall pay a non-refundable contribution for the entire cost of the work requested or required in excess of a conventional overhead distribution system.
9. Payment of any deposit or provision of an irrevocable letter of credit pursuant to paragraph 4 and any contribution pursuant to paragraph 5 shall be completed by Developer prior to the start of work.
10. Letter of Credit Form Requirements:
  - a. Must be issued by a financial institution that has authority to issue letters of credit.
  - b. Must be issued by a financial institution that is pre-approved in writing by Company to Developer.
  - c. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.
  - d. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".

 Issued \_\_\_\_\_  
                     Month                    Day                    Year

 Effective \_\_\_\_\_  
                     Month                    Day                    Year

 By   
                     Darrin Ives, Vice President

 19-GIMX-256-GIV  
 Approved WEB  
 Kansas Corporation Commission  
 February 4, 2020  
 /s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**POLICY FOR RESIDENTIAL SUBDIVISIONS**

- e. Must be signed and notarized by the appropriate officer of the issuing financial institution.
- f. Must identify the Company's project name and/or number.
- g. Must state the maximum amount to be drawn.
- h. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions, unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
- i. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
- j. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
- k. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Developer.

**Financial Institution Requirements:**

- l. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
- m. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
- n. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Developer in writing.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

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Kansas Corporation Commission  
February 4, 2020  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**POLICY FOR RESIDENTIAL SUBDIVISIONS**

- o. The principal's name on the letter of credit must be the same Developer who applies for the subdivision installation with the Company.
- p. The combined total letter of credit exposure to Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. at the lending institution is limited to no more than 10% of the institution's equity capital.

If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Developer shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Developer shall provide for the benefit of the Company (a) a substitute letter of credit that is issued by a financial institution acceptable to the Company, or (b) provide the Company with cash in an amount specified by the Company to cover Developer's continuing contractual obligations, in either case within five (5) business days after Developer receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Developer.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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Approved **WEB**  
Kansas Corporation Commission  
February 4, 2020  
/s/ Lynn Retz

## **Commercial & Industrial**

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCILPSEC, WSILPSEC, WCILPSECSLR, WSILPSECSLR

CUSTOMER CHARGE	\$386.67
ENERGY CHARGE	\$0.01554 per kWh
DEMAND CHARGE	\$18.634 per kW

Plus all applicable adjustments and surcharges.

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

WCILP, WSILP, WCILPSLR, WSILPSLR

CUSTOMER CHARGE	\$386.67
ENERGY CHARGE	\$0.01554 per kWh
DEMAND CHARGE	\$17.400 per kW

Plus all applicable adjustments and surcharges.

Issued	<u>January</u>	<u>31</u>	<u>2025</u>
	Month	Day	Year

Effective	<u>October</u>	<u>1</u>	<u>2025</u>
	Month	Day	Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR  
 Approved ANJ  
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP

CUSTOMER CHARGE                      \$386.67

ENERGY CHARGE                         \$0.01476 per kWh

DEMAND CHARGE                        \$14.139 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

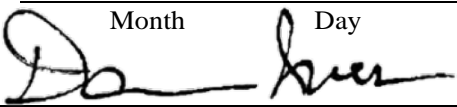
**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

Issued January 31 2025  
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE****ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

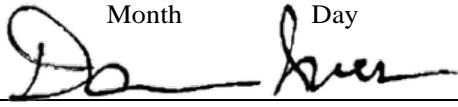
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

Issued January 31 2025  
Month Day Year

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Darrin Ives, Vice President

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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE****AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering, or that receive service under Off-Peak Rider tariff (OPR).

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

Customers enrolled on Industrial & Large Power Optional TOU rate are considered a part of Industrial & Large Power rate class, and may switch to receiving service under the standard Industrial & Large Power rate class after completing the initial one-year term of service in the Industrial & Large Power Optional TOU.

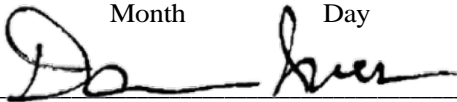
**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCILPSECTOU, WSILPSECTOU

CUSTOMER CHARGE	\$386.67	
ENERGY CHARGE		
Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.04715	n/a
Off-Peak	\$0.00961	\$0.00734
Super Off-Peak	\$0.00370	\$0.00297
DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of On-Peak Billing Demand per month:	\$24.164	\$15.567
FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Facilities Demand per month:	\$3.979	\$3.979

Issued January 31 2025  
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Month Day Year

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Darrin Ives, Vice President

25-EKCE-294-TAR

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Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
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Sheet 2 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE****NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE:**

WCILPTOU, WSILPTOU

CUSTOMER CHARGE	\$386.67	
ENERGY CHARGE		
Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.04583	n/a
Off-Peak	\$0.00934	\$0.00713
Super Off-Peak	\$0.00359	\$0.00289
DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of On-Peak Billing Demand per month:	\$22.564	\$14.537
FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Facilities Demand per month:	\$3.715	\$3.715


**NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCILPTRNTOU, WSILPTRNTOU

CUSTOMER CHARGE	\$386.67	
ENERGY CHARGE		
Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.04506	n/a
Off-Peak	\$0.00919	\$0.00701
Super Off-Peak	\$0.00353	\$0.00284
DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of On-Peak Billing Demand per month:	\$15.960	\$10.407

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, or
3. The minimum demand specified in the Electric Service Agreement.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) 25,000 kW.

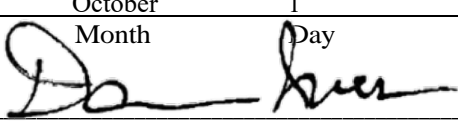
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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September 25, 2025  
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Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE****PRICING PERIODS****Energy Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays  
Off-Peak: All other hours  
Super Off-Peak: 12am-6am

**Winter:**

Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Demand Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays

**Winter:**

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued January 31 2025  
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Month Day Year

By \_\_\_\_\_



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ANJ

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September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer, except for customers switching to the Optional TOU rate that are currently receiving service under the Industrial & Large Power rate class.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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25-EKCE-294-TAR

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September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE GENERAL SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCLGSSEC, WSLGSSEC, WCLGSSECD, WSLGSSECD, WCLGSSECSLR, WSLGSSECSLR

- |                    |                   |
|--------------------|-------------------|
| A. Customer Charge | \$386.86          |
| B. DEMAND CHARGE   | \$18.643 per kW   |
| C. ENERGY CHARGE   | \$0.01554 per kWh |

Plus all applicable adjustments and surcharges.

**NET MONTHLY BILL: RATE, FOR SERVICE AT PRIMARY VOLTAGE:**

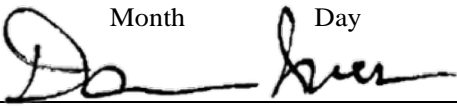
WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSPP, WSLGSPP, WCLGSPPD, WSLGSPPD, WCLGSSLR, WSLGSSLR

- |                    |                   |
|--------------------|-------------------|
| A. Customer Charge | \$386.86          |
| B. DEMAND CHARGE   | \$17.409 per kW   |
| C. ENERGY CHARGE   | \$0.01554 per kWh |

Plus all applicable adjustments and surcharges.

Issued	<u>January</u>	<u>31</u>	<u>2025</u>
	Month	Day	Year

Effective	<u>October</u>	<u>1</u>	<u>2025</u>
	Month	Day	Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ LGS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**LARGE GENERAL SERVICE****NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCLGSTRN, WSLGSTRN, WCLGSTRND, WSLGSTRND, WCLGSTRNSLR, WSLGSTRNSLR

- A. Customer Charge                      \$385.64
- B. DEMAND CHARGE                      \$14.102 per KW
- C. ENERGY CHARGE                      \$0.01472per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:


1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**LARGE GENERAL SERVICE**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

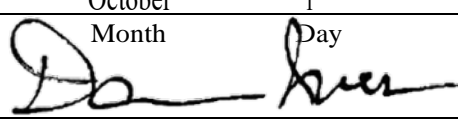
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE****AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering, or that receive service under Off-Peak Rider tariff (OPR).

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds a 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large Power rate schedule.

Customers enrolled on Large General Service Optional TOU rate are considered apart of Large General Service rate class.


**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCLGSSECTOU, WSLGSSECTOU

A.	CUSTOMER CHARGE	\$386.86	
B.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.05878	n/a
	Off-Peak	\$0.01278	\$0.00948
	Super Off-Peak	\$0.00482	\$0.00350
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$20.310	\$13.078
D.	FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of Facilities Demand per month:	\$3.330	\$3.330

Issued January 31 2025  
Month Day Year

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Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved



Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE****NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE:**

WCLGSTOU, WSLGSTOU

A.	CUSTOMER CHARGE	\$386.86	
B.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.05714	n/a
	Off-Peak	\$0.01242	\$0.00921
	Super Off-Peak	\$0.00469	\$0.00340
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$19.064	\$12.382
D.	FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of Facilities Demand per month:	\$3.151	\$3.151


**NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCLGSTRNTOU, WSLGSTRNTOU

A.	CUSTOMER CHARGE	\$385.64	
B.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.05600	n/a
	Off-Peak	\$0.01217	\$0.00903
	Super Off-Peak	\$0.00459	\$0.00333
C.	DEMAND CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of On-Peak Billing Demand per month:	\$14.804	\$9.554

Issued January 31 2025  
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Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, or
3. The minimum demand specified in the Electric Service Agreement.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) 1,000 kW.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE****PRICING PERIODS****Energy Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays  
Off-Peak: All other hours  
Super Off-Peak: 12am-6am

**Winter:**

Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Demand Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays

**Winter:**

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.


Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved 

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ MGS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**MEDIUM GENERAL SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

**NET MONTHLY BILL RATE:**

WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSPP, WSMGSPP, WCMGSPG, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD

A. CUSTOMER CHARGE \$147.53

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.  
\$0.01223 per kWh

Summer Period - Energy used during the billing months of June through September.  
\$0.01610 per kWh

C. DEMAND CHARGE \$19.877 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved **ANJ**

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ MGS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MEDIUM GENERAL SERVICE****BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
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Sheet 3 of 3 Sheets

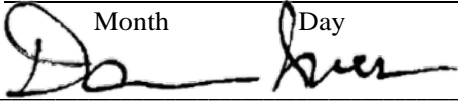
**MEDIUM GENERAL SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**MEDIUM GENERAL SERVICE TIME OF USE****AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering, or that receive service under Off-Peak Rider tariff (OPR).

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

Customers enrolled on Medium General Service Optional TOU rate are considered apart of Medium General Service rate class.

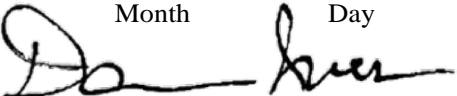
**NET MONTHLY BILL, RATE:**


WCMGSTOU, WSMGSTOU

A.	CUSTOMER CHARGE	\$147.53	
B.	ENERGY CHARGE		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	On-Peak	\$0.06073	n/a
	Off-Peak	\$0.01207	\$0.00902
	Super Off-Peak	\$0.00412	\$0.00319
C.	DEMAND CHARGE		
	Per kW of On-Peak Billing Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
		\$20.227	\$13.425
D.	FACILITIES CHARGE		
	Per kW of Facilities Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
		\$3.765	\$3.765

Issued January 31 2025  
Month Day Year

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Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**MEDIUM GENERAL SERVICE TIME OF USE**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, or
3. The minimum demand specified in the Electric Service Agreement.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) 200 kW.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

*ANJ*

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**MEDIUM GENERAL SERVICE TIME OF USE****PRICING PERIODS****Energy Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays  
Off-Peak: All other hours  
Super Off-Peak: 12am-6am

**Winter:**

Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Demand Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays

**Winter:**

On-Peak: 9am-9pm, Monday through Friday, except holidays

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued January 31 2025  
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Month Day Year

By \_\_\_\_\_



Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets


**MEDIUM GENERAL SERVICE TIME OF USE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**SMALL GENERAL SERVICE****AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

**STANDARD SERVICE****NET MONTHLY BILL, RATE:**

WCSGS, WSSGS, WCSGSSLR, WSSGSSLR, WCSGSNM, WSSGSNM, WCSGSPG, WSSGSPG, WCSGSPP, WSSGSPP, WCSGSD, WSSGSD, WCSGSNMD, WSSGSNMD, WCSGSPPD, WSSGSPPD

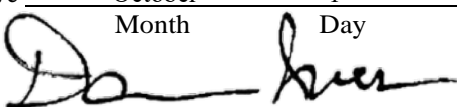
Customer Charge      \$27.49

**ENERGY CHARGE**

\$0.07915 per kWh	for the first 1,200 kWh
\$0.05760 per kWh	for all remaining kWh

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**SMALL GENERAL SERVICE****DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$5.358 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$10.353 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

**UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads.

**NET MONTHLY BILL, RATE:**

WCSGSUS, WSSGSUS, WCSGSUSD, WSSGSUSD

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

Customer Charge                      \$27.49


Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

A minimum monthly bill is applicable to Standard Service, Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

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Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
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Sheet 3 of 4 Sheets

**SMALL GENERAL SERVICE**

The Customer Charge plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

**BILLING DEMAND**


Customer's average kilowatt load during the 15-minute period of maximum use during the month.


**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**SMALL GENERAL SERVICE****Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
                     Month                    Day                    Year

Effective October 1 2025  
                     Month                    Day                    Year

By   
                     Darrin Ives, Vice President

25-EKCE-294-TAR  
                     Approved ANJ  
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ LTM

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LTM \_\_\_\_\_ Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LARGE TIRE MANUFACTURERS****AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

**APPLICABILITY**

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

**NET MONTHLY BILL, RATE:**

WCLTM

**ENERGY CHARGE**

\$0.02042 per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

**DEMAND CHARGE**

\$18.606 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**


The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

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Darrin Ives, Vice President

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**LARGE TIRE MANUFACTURERS**

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SPECIAL FACILITIES CHARGE**

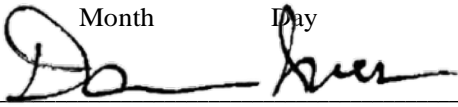
For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

**DEFINITIONS AND CONDITIONS**

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

## **Educational & Church Institutions**

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE****AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

**NET MONTHLY BILL, RATE:**

WCRITODS, WSRITODS

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$24.59363	First 10 kWh
\$0.09149 per kWh	Weekday use
\$0.09149 per kWh	Weekday evening use
\$0.06167 per kWh	Night and weekend use

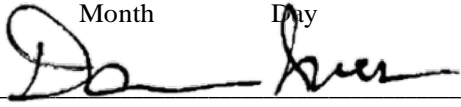
Summer Period - Energy used in the billing months of June through September.

\$24.59363	First 10 kWh
\$0.22670 per kWh	Weekday use
\$0.09149 per kWh	Weekday evening use
\$0.06167 per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RITODS \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE****MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


**DEFINITIONS AND CONDITIONS**

1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RITODS \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
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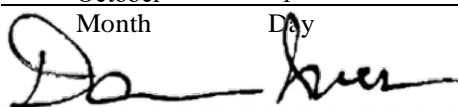
Sheet 3 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
 Month Day Year

Effective October 1 2025  
 Month Day Year

By   
 Darrin Ives, Vice President

25-EKCE-294-TAR  
 Approved ANJ  
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)****AVAILABILITY**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WSEIS, WSEISNM, WSEISPG

A. Customer Charge      \$35.48

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

\$ .06424 per kWh	first 70,000 kWh
\$ .05053 per kWh	next 180,000 kWh
\$ .03665 per kWh	additional kWh


Summer Period - Energy used during the billing months of June through September.

\$ .06424 per kWh	first 70,000 kWh
\$ .07261 per kWh	next 180,000 kWh
\$ .07492 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
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Month Day Year

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Darrin Ives, Vice President

25-EKCE-294-TAR  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ REIS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS Sheet \_\_\_\_\_ 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)****MINIMUM MONTHLY BILL**

The greater of \$39.32 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

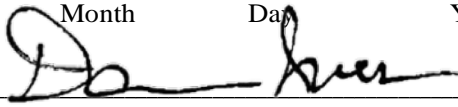
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


**DEFINITIONS AND CONDITIONS**

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

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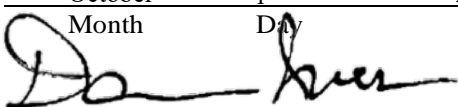
Sheet 3 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
 Month Day Year

Effective October 1 2025  
 Month Day Year

By   
 Darrin Ives, Vice President

25-EKCE-294-TAR  
 Approved ANJ  
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)****AVAILABILITY**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE:**

WCPSRSTD, WCPSRSNM, WCPSRSHI

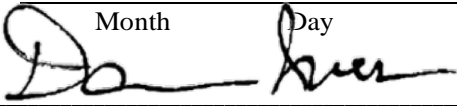
- |    |                 |   |
|----|-----------------|---|
| A. | CUSTOMER CHARGE | \$35.48   |
| B. | ENERGY CHARGE   | \$.08310per kWh for the first 12,500 kWh*, plus<br>\$.06146per kWh for all additional kWh |


\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

Issued January 31 2025  
Month Day Year

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25-EKCE-294-TAR  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

1. Customer's use of such heating equipment shall be billed at 0.06146 per kWh, determined in accordance with the following schedule:

November bills,	50 kWh per kW of installed heating capacity
December bills,	100 kWh per kW of installed heating capacity
January bills,	170 kWh per kW of installed heating capacity
February bills,	190 kWh per kW of installed heating capacity
March bills,	170 kWh per kW of installed heating capacity
April bills,	100 kWh per kW of installed heating capacity
May bills,	50 kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at \$.06146 per kWh.

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**


Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued January 31 2025  
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

25-EKCE-294-TAR  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)****Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

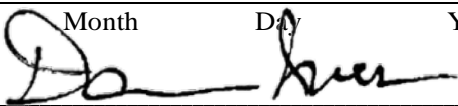
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
                     Month                      Day                      Year

Effective October 1 2025  
                     Month                      Day                      Year

By   
                     Darrin Ives, Vice President

25-EKCE-294-TAR  
                     Approved ANJ  
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTESC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RTESC Sheet \_\_\_\_\_ 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)****AVAILABILITY**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WSTESC

**ENERGY CHARGE:**

Winter Period - Energy used during billing months of October through May

\$0.06380 per kWh for all kWh

Summer Period - Energy used during billing months of June through September

\$0.07753 per kWh for all kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$937.17 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

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By 

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTESC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)****ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.

Issued January 31 2025  
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Month Day Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved



Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RTESC \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)**


6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SES \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)****AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. This schedule is not available to new customers after December 21, 2023

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE:**

WCSES, WSSSES, WCSESSLR, WSSSESSLR, WCSESNM, WSSSESNM, WCSESD, WSSSESD, WCSESNMD, WSSSESNMD

- |                    |                   |
|--------------------|-------------------|
| A. Customer Charge | \$35.48           |
| B. ENERGY CHARGE   | \$0.03019 per kWh |
| C. DEMAND CHARGE   | \$10.299 per kW   |

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

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ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SES \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)****MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

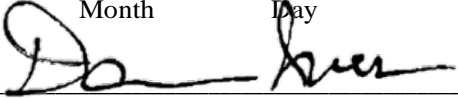
The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.


**Billing Demand**

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

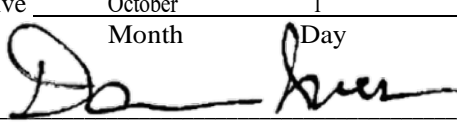
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


**DEFINITIONS AND CONDITIONS**

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)****ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

**ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION**

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

**NET MONTHLY BILL, RATE:**

WCSGSCO, WCSGSCOSLR

A. Customer Charge: \$27.49

B. ENERGY CHARGE

\$0.07915 per kWh for the first 1,200 kWh  
\$0.05760 per kWh for all remaining kWh

C. DEMAND CHARGE


Winter Period - Demand set in the billing months of October through May.  
\$1.657 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$3.024 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
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25-EKCE-294-TAR  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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25-EKCE-294-TAR  
Approved ANJ  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

## Lighting

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 1EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)****AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years. Frozen to lights installed prior to December 21, 2023.

**APPLICABILITY**

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

**EQUIPMENT AND SERVICE PROVIDED**

The MARC contractor will install the following item(s) designated as a standard Light Emitting Diode ("LED") street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.
3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required.

Issued January 31 2025  
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/s/ Celeste Chaney-Tucker

Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 2EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)****NET MONTHLY BILL, RATE:**

WCLEDSL

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

	<u>LED Lamp:</u>		<u>kWh/Mo</u>	<u>Per Installation</u>
(LED3KL)	3,000 lumens	70 watts	30	\$ 6.27
(LED7KL)	7,000 lumens	150 watts	74	\$ 9.52

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

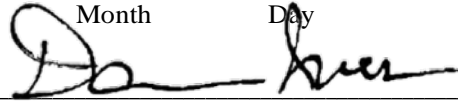
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 3EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

2. Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.
3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer's warranty.
4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.
8. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
                     Month                    Day                    Year

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                     Month                    Day                    Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE****AVAILABILITY**

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service.

**EQUIPMENT AND SERVICE PROVIDED**


The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

Issued January 31 2025  
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Month Day Year

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Darrin Ives, Vice President

25-EKCE-294-TAR  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE****NET MONTHLY BILL, RATE:**

WCSALNR, WSSALNR, WCSALR, WSSALR

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

**LED Lighting**

	<u>Class</u>	<u>Surface Lumens</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(LEDALA)	A <sub>Low</sub>	4,200 – 4,800	14	\$12.44
(LEDAHA)	A <sub>High</sub>	6,100 – 7,300	21	\$18.90
(LEDBA)	B	8,600 – 10,200	26	\$19.96
(LEDCA)	C	11,000 – 19,900	42	\$44.05
(LEDDA)	D	22,000 – 28,000	76	\$46.70
(LEDEA)	E	31,000 +	89	\$46.70

New installations of the following shall no longer be available on and after September 27, 2018.  
The decision to repair or replace these installations with another type shall be Company's option.

**High Pressure Sodium Lamps**

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(HP57S)	5,700	70	Space	56	\$19.79
(HP145S)	14,500	150	Space	115	\$29.74
(HP145F)	14,500	150	Flood	115	\$31.46
(HP45KS)	45,000	400	Space	288	\$69.18
(HP45KF)	45,000	400	Flood	288	\$74.27


**Metal Halide Lamps**

(MH135F)	13,500	250	Flood	182	\$56.06
(MH24KF)	24,000	400	Flood	288	\$76.61

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE****Mercury Vapor Lamps**

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(MV7KS)	7,000	175	Space	128	\$16.99
(MV20KS)	20,000	400	Space	288	\$31.16
(MV20KF)	20,000	400	Flood	288	\$40.60
(MV52KS)	52,000	1000	Space	697	\$58.57
(MV59KF)	59,000	1000	Flood	697	\$74.23

Filament Lamps are available only under agreements dated on or before March 1, 1968.

	<u>Filament Lamps</u>	<u>kWh/Mo</u>	<u>Per Lamp</u>
(FIL4K)	4000 lumens (300W)	108	\$23.78
	<u>Fluorescent Lamps</u>		<u>Per Lamp</u>
(FLO69)	6900 lumens (110W)	51	\$22.54

B. Multiple Lighting Unit Service - \$6.04 per unit for 100 watts or less per unit, plus \$0.0474 per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$24.23 per month.

C. The monthly charge per standard extension (SPOLE) shall be \$3.71.

Plus all applicable adjustments and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 4 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE****DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

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 Month Day Year

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 Month Day Year

By   
 Darrin Ives, Vice President

25-EKCE-294-TAR  
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 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
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Sheet 5 of 5 Sheets


**PRIVATE UNMETERED LIGHTING SERVICE**

8. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures – one year term.
  - B. Standard extensions – three-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
           Month           Day           Year

Effective October 1 2025  
           Month           Day           Year

By   
           Darrin Ives, Vice President

25-EKCE-294-TAR  
 Approved ANJ  
 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE****AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines to incorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for floodlighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale, or shared electric service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own, and operate the following items designated as standard equipment:

Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.

Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

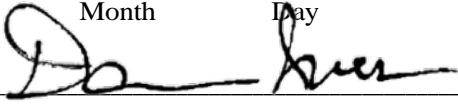
**NON-STANDARD INSTALLATIONS**


The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

Issued	January	31	2025
	Month	Day	Year

Effective	October	1	2025
	Month	Day	Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed December 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths' percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceed the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.


**RATE (Light Emitting Diode (LED)), WCSL, WSSL**

- 1.0 Street luminaires on wood poles serviced from overhead circuits by a new extension not in excel of 330 feet per unit.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Item Type	Monthly Rate
1	4,000K	2	4,400 – 4,800	12	LEDALS	\$ 8.18
1	4,000K	5	4,400 – 4,800	12	LEDALS	\$ 8.18
2	4,000K	3	6,600 – 7,300	17	LEDAHS	\$10.91
3	4,000K	3	8,600 – 10,200	24	LEDDBS	\$13.62
4	4,000K	3	11,000 – 14,000	32	LEDCS	\$18.80
5	4,000K	3	22,000 – 27,440	68	LEDDBS	\$24.97
6	4,000K	3	31,000 +	89	LEDES	\$24.97
7	4,000K	4	31,000 +	32	LEDCSS	\$24.26

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE****RATE (High Pressure Sodium (HPS) and (Mercury Halide), WCSL, WSSL**

2.0 Street luminaires on wood poles serviced from overhead circuits by a new extension not in excel of 330 feet per unit. New installations of the following shall no longer be available on or after October 28, 2015.

Item Type	High Pressure Sodium Lamp of:	Monthly kWh	Monthly Rate(a)
HP57	5,700 Lumens 70 watts	30	\$13.01
HP85	8,500 Lumens 100 watts	40	\$17.35
HP145	14,500 Lumens 150 watts	74	\$21.85
HP256S	25,600 Lumens 250 watts	110	\$38.02
HP256	25,600 Lumens 250 watts	110	\$30.35
HP45K	45,000 Lumens 400 watts	170	\$40.09

Item Type	Metal Halide Lamp of:	Monthly kWh	Monthly Rate(a)
MH88	8,800 Lumens 175 watts, or smaller	103	\$46.68
MH135	13,500 Lumens 250 watts	185	\$57.71
MH24K	24,000 Lumens 400 watts	305	\$67.46


New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Item Type	Mercury Vapor Lamp of:	Monthly kWh	Monthly Rate
MV7K	7,000 Lumens 175 watts, or smaller	70	\$12.05
MV11K	11,000 Lumens 250 watts	100	\$17.44
MV11KP	11,000 Lumens 250 watts	100	\$26.40 (c)
MV20K	20,000 Lumens 400 watts	160	\$24.35

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
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Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 4**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed December 21, 2023No supplement or separate understanding  
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Sheet 4 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

Item Type	Metal Halide Lamp of:	Monthly kWh	Monthly Rate
MH33KP	33,000 Lumens 400 watts	146	\$48.25 (c)
MH90K	90,000 Lumens 1000 watts	403	\$65.40

Item Type	High Pressure Sodium Lamp of:	Monthly kWh	Monthly Rate
HP135	13,500 Lumens 150 watts	74	\$17.75
HP207	20,700 Lumens 215 watts	114	\$20.07
HP256P	25,600 Lumens 250 watts	110	\$35.57 (c)
HP45KP	45,000 Lumens 400 watts	170	\$45.93 (c)

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus, the following additional monthly charge for each installation with Company-owned steel, fiberglass, or concrete standards not to exceed 40 feet in height with a screw in base:

\$7.16 per standard installed on or after May 1, 1983. (NSPOLE)

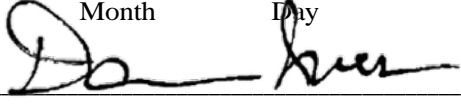
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size luminaire include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus, all applicable adjustments and surcharges.

**DEFINITIONS**

1. Luminaire: The complete lighting unit.
2. Standard Materials: Standard materials consist of those designated as "Standard Design" in the Construction Lighting chapter of the Evergy Distribution Construction Standards (DCS).

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Darrin Ives, Vice President

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**


3. Correlated Color Temperature (C.C.T.): Correlated Color Temperature (C.C.T.) refers to the color of light emitted by a luminaire, measured in Kelvins (K).
4. IES Pattern: The projected pattern of light a fixture will disperse onto a surface.
5. Lumen Output Range: Standard luminaires will have a lumen output that falls within a Minimum and Maximum range.
6. Operating Hours: Unless otherwise stated, luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

**CONDITIONS**

1. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
2. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
3. Company shall install, own, operate and maintain the complete installation, consisting of a luminaire, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of luminaire or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
4. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve streetlights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**


5. The rates in the Monthly Rate section shall apply without additional annual charges if a customer supplies, owns, and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
6. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
7. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
8. Company shall change the location of or remove any streetlight located on public right-of-way upon order or resolution of the Governing Body if (1) the streetlight has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the streetlight is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
9. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.


**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued	January	31	2025
	Month	Day	Year

Effective	October	1	2025
	Month	Day	Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

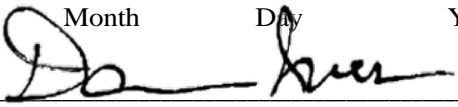
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**MUNICIPAL TRAFFIC SIGNAL SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

**APPLICABILITY**

To any Municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE:**

WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUSD, WSTSUSD

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

**ENERGY CHARGE:**

A. For City Owned and Maintained Traffic Signals:

\$0.09864 per kWh

B. For City Owned Traffic Signals Maintained by Company:

\$0.09864 per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

ANJ

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**MUNICIPAL TRAFFIC SIGNAL SERVICE**

**MINIMUM MONTHLY BILL**

The greater of;

- A. \$10.21, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved *ANJ*

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule LS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE****AVAILABILITY**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned streetlights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**RATE:**

WCOPL, WSOPL

**(Metered Service)**

The Customer will pay a monthly charge for metered lighting service as follows:

CUSTOMER CHARGE	\$25.82
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ENERGY CHARGE (All usage)	\$0.09414
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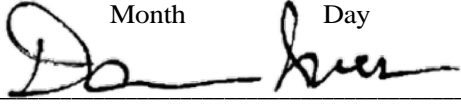
**(Unmetered Service)**

1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:

ENERGY CHARGE (All usage)	\$0.09414
---------------------------	-----------

Issued January 31 2025  
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

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Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule LS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE**

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours ( $\frac{4,100 \text{ hours}}{12}$ )

BLF = Ballast Loss Factor: one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued January 31 2025  
Month Day Year

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Month Day Year

By 

Darrin Ives, Vice President

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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

## **Customer Generation**

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
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Sheet 1 of 10 Sheets

**NET METERING RIDER****AVAILABILITY**

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) commencing July 1, 2024 equals two percent, commencing July 1, 2025 equals three percent, commencing July 1, 2026 four percent, commencing July 1, 2027 and each year thereafter five percent, of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement. Resale electric service will not be supplied under this schedule.

**APPLICABILITY**

Net metering service is applicable for residential and commercial customers in good standing with renewable electrical generating systems up to one hundred and fifty kilowatts (150 kW). Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system. The Net Metered Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

**DEFINITIONS**


Customer-Generator:


The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved   
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 2 of 10 Sheets

**NET METERING RIDER**

"Renewable energy resources" means net renewable generation capacity from:

- Wind;
- Solar thermal sources;
- Photovoltaic cells and panels;
- Dedicated crops grown for energy production;
- Cellulosic agricultural residues; plant residues;
- Methane from landfills or from wastewater treatment;
- Clean and untreated wood products such as pallets;
- Hydroelectric Sources
- Existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- Fuel cells using hydrogen produced by one of the above-named renewable energy resources; and
- Other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**RENEWABLE ENERGY CREDITS**

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved \_\_\_\_\_ JP  
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule NMR, Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
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Sheet 3 of 10 Sheets

**NET METERING RIDER****REPORTING REQUIREMENT**

The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information:

- Information by customer type, including the following for each Net Metered Facility:
  - The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and
- The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas.

**TERMS AND CONDITIONS**

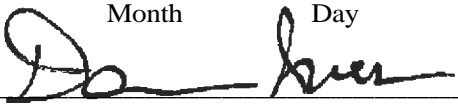
1. Customer's generator shall be sized to offset part, or all, of the customer-generators own electrical requirements.

Company determination will include but not be limited to:

- a) Customer's load profile,
  - b) Customer's peak load, and
  - c) Customers monthly kWh usage
2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.

Issued August 12, 2024  
Month Day Year

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Darrin Ives, Vice President

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October 22, 2024  
/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANAS CENTRAL

SCHEDULE	NMR
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(Name of Issuing Utility)

Replacing Schedule NMR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

## NET METERING RIDER

4. For the purposes of ensuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.
5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system.
6. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
7. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test. Notification of project completion will be in the form of email to: NetMeteringApp@evergy.com. The notification should include Name of Applicant (customer), Address of installation, and photos of the meter, disconnect, and solar installation. Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system. The Company may apply a service charge for additional inspections or site visits. The service charge will be \$90 per occurrence.
8. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
9. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.

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Darrin Ives, Vice President

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Kansas Corporation Commission

October 22, 2024

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

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Sheet 5 of 10 Sheets


**NET METERING RIDER**

10. Service under this schedule is subject to the Company's Rules and Regulations on file with the Kansas Corporation Commission and any subsequently approved and in effect during the term of this service.
11. The Company may propose, within an appropriate rate proceeding, the application of an alternate rate structure that would apply to Customer-Generators which began operating a renewable energy resource under an interconnection agreement with the utility on or after July 1, 2014.
12. If, at any time, in the reasonable exercise of Evergy Kansas Central Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Central's electrical system, Evergy Kansas Central may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Central's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
13. For a Customer-generator, Evergy Kansas Central shall measure the net electrical energy exported and supplied during the Time of Use (TOU) period for TOU customers, or by the billing period for non-TOU customers, either by employing a single, bidirectional meter that measures the amount of electrical energy exported and supplied, or by employing multiple meters that separately measure the customers supplied and exported electricity
14. For non-TOU customers, if the electricity supplied by Evergy Kansas Central exceeds the electricity exported by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Evergy Kansas Central for the billing period. The net electric energy supplied to the Customer-generator shall be billed in accordance with the customer's standard tariff. If the electricity exported by the Customer-generator exceeds the electricity supplied by Evergy Kansas Central during a billing period, the Customer-generator shall be charged the minimum monthly bill and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).

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Month Day Year

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Kansas Corporation Commission  
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Index \_\_\_\_\_

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 6 of 10 Sheets


**NET METERING RIDER**

15. For TOU customers, if the electricity supplied by Evergy Kansas Central exceeds the electricity exported by the Customer-generator during a TOU period (peak, off-peak, super off-peak), the Customer-generator shall be billed for the net electricity supplied by Evergy Kansas Central for the TOU period. The net electric energy supplied to the Customer-generator shall be billed in accordance with the customer's standard tariff. If the electricity exported by the Customer-generator exceeds the electricity supplied by Evergy Kansas Central during a TOU period, the Customer-generator shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh) for that time period. If the sum of the calculation for energy costs for all TOU periods results in an overall credit for energy charges for a billing period, then the Customer-generator shall be charged the minimum monthly bill.
16. Any excess kWh earned shall only be applied towards energy consumption registered on the meter assigned to the account specified in the Interconnection Agreement.
17. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.
18. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved   
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 7 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 7 of 10 Sheets

**NET METERING RIDER****INSTRUCTIONS****For Customer-Generators Applying for Interconnection:**

If you are interested in applying for interconnection to Evergy Kansas Central's electrical system, first contact Evergy Kansas Central to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Evergy Kansas Central's system. You should understand this information before proceeding to apply for interconnection to the Evergy Kansas Central system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Central to apply for interconnection to Evergy Kansas Central's electrical system.

**(1) Single Line Diagrams:**


- Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.
- Diagram must be legible.
- Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.


**(2) Installation Plans:**

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect.

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

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Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved   
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 8 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

**NET METERING RIDER****(3) Equipment Specifications:**

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

Submit to Evergy Kansas Central at:  
Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of ten kilowatts (10kW) or less, Evergy Kansas Central will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than ten kilowatts (10 kW) up to 150 kW, Evergy Kansas Central will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Evergy Kansas Central, it shall become a binding contract and shall govern your relationship with Evergy Kansas Central.

**For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:**

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Evergy Kansas Central

Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central's system, the Customer-generator will furnish Evergy Kansas Central certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved JP  
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 9 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**NET METERING RIDER**

Evergy Kansas Central Upon receipt of a completed Interconnection Agreement and required information payment of any applicable fees and the receipt of any required city or county inspections, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if permanent electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

**To Apply to Transfer Ownership and/or Transfer Operational Control of an Existing Net Metered Facility:**

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Evergy Kansas Central at:


Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved   
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_, Sheet \_\_\_\_\_ 10 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

**NET METERING RIDER****For Customer-generators Who Propose Significant Modifications to an Existing Net Metered Facility:**

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit an amended Interconnection Agreement and required information and forward to Evergy Kansas Central at:

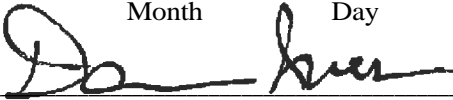
Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601


Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

Issued \_\_\_\_\_ August \_\_\_\_\_ 12, \_\_\_\_\_ 2024  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 22, \_\_\_\_\_ 2024  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-128-TAR  
Approved   
Kansas Corporation Commission  
October 22, 2024  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PGR

(Name of Issuing Utility)

Replacing Schedule PGR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**PARALLEL GENERATION RIDER****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who are in good standing with the utility and who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

**CHARACTER OF SERVICE**

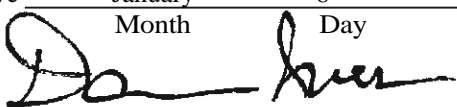
Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**MONTHLY BILL****Rate**

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

Issue May 7 2024  
Month Day Year

Effective January 8 2025  
Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR  
Approved JG  
Kansas Corporation Commission  
January 8, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**PARALLEL GENERATION RIDER**

- a. For Residential customer-owned generator capacity of 25 kW or less and Commercial, Industrial, and School customer-owned generator capacity of 200 kW or less:

$$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$$

- b. For Residential customer-owned generator capacity greater than 25 kW and all other customer-owned generator capacity greater than 200 kW:

$$100\% \times \text{the monthly system average cost of energy} \times \text{kWh supplied}$$
**Minimum**

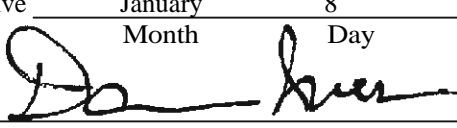
When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

**DEFINITIONS AND CONDITIONS**

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential, Commercial and Industrial, and School Customers providing electric energy and capacity to Company from a renewable generator where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity such that the customer will fully consume the energy output and will deliver any remaining energy output and all other services to Company. Such generator shall be appropriately sized for such customer's anticipated electric load as determined in accordance with Condition 11 of this Rider. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system.

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Month Day Year

Effective January 8 2025  
Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR  
Approved JG  
Kansas Corporation Commission  
January 8, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**PARALLEL GENERATION RIDER**

No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

Where:


F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501(Fuel), 518 (Nuclear Fuel Expense), and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.

Issue May 7 2024  
Month Day Year

Effective January 8 2025  
Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR  
Approved JG  
Kansas Corporation Commission  
January 8, 2025  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**PARALLEL GENERATION RIDER**

- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Hedging Transactions as discussed in Note 15 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively.

EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and 411.12 (Losses from Disposition of Environmental Credits). The costs from environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC.


NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWhs delivered to Company's Requirements Customers

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

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Month Day Year

Effective January 8 2025  
Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR  
Approved JG  
Kansas Corporation Commission  
January 8, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**PARALLEL GENERATION RIDER**

Non-Requirements = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

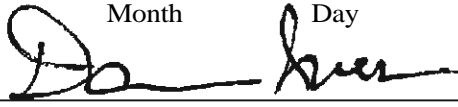
3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of ensuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.


The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

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Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR

Approved 

Kansas Corporation Commission

January 8, 2025

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PGR

(Name of Issuing Utility)

Replacing Schedule PGR Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 6 of 8 Sheets

**PARALLEL GENERATION RIDER**

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
11. The Company shall determine whether a renewable generator is appropriately sized by performing the following calculations.
  - a. For solar renewable generators with a design capacity of 200 kW or less:
    - i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
    - ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.144; or
    - iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
    - iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:

Issue May 7 2024  
Month Day Year

Effective January 8 2025  
Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR  
Approved JG  
Kansas Corporation Commission  
January 8, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**PARALLEL GENERATION RIDER**

1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

b. For wind generators with a design capacity of 200 kW or less:

- i. Divide the customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and
- ii. divide the quotient calculated pursuant to subparagraph (i) by a capacity factor of 0.45; or
- iii. if the customer does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer's historic consumption for the previous 12-month period shall be 2.3 kilowatt-hours per square foot of conditioned space; and
- iv. round up the quotient calculated pursuant to paragraph (ii) to the nearest standard size as follows:
  1. Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and
  2. above 20 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

c. For any renewable generation type other than solar or wind with a design capacity of 200 kW or less and all renewable generators with a design capacity of greater than 200 kW:

Issue May 7 2024  
Month Day Year

Effective January 8 2025  
Month Day Year

By   
Darrin Ives, Vice President

24-EKCE-744-TAR  
Approved JG  
Kansas Corporation Commission  
January 8, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PGR

(Name of Issuing Utility)

Replacing Schedule PGR Sheet 8EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**PARALLEL GENERATION RIDER**

- i. The Company shall determine whether such generator is appropriately sized for such customer's historic and/or anticipated electric load based upon the size and type of the proposed generator, the dynamics of the Company's existing distribution system, or any other factors deemed relevant by the Company at the time the proposed generator is analyzed; and
  - ii. if the renewable generation type is other than solar or wind, the kilowatts alternating current power increment cannot exceed the rolling two (2) year highest single historic peak demand of the meter.
12. a. The Company may assess a non-refundable processing fee of \$300.00 to process each proposed parallel generation interconnection request for solar renewable generators with a design capacity of 200 kW or less.
- b. For solar renewable generators with a design capacity of greater than 200 kW or renewable generators other than solar, the Company may assess a non-refundable processing and engineering study fee per the following capacities:
- i. Solar greater than 200 kW to less than 500 kW = \$1,000.00
  - ii. Non-solar renewable less than 500 kW = \$1,000.00
  - iii. 500 kW to less than 1 MW = \$1,500.00
  - iv. 1 MW to less than 5 MW = \$2,000.00
  - v. 5 MW to less than 10 MW = \$2,500.00 + \$1.00/kW
  - vi. 10 MW or greater = \$3,000.00 + \$1.00/kW

Issue May 7 2024  
                     Month                      Day                      Year

Effective January 8 2025  
                     Month                      Day                      Year

By   
                     Darrin Ives, Vice President

24-EKCE-744-TAR  
 Approved JG  
 Kansas Corporation Commission  
 January 8, 2025  
 /s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon

Sheet 1 of 3 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION****AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018, must take service under this rate schedule.

**APPLICABILITY**

This Residential Standard Distributed Generation tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS).

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**ELECTRIC SERVICE****NET MONTHLY BILL, RATE:**  
WCRSDGNM, WSRSDGNM

A. Customer Charge \$15.25

**B. ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$0.09126 per kWh	first 500 kWh
\$0.09126 per kWh	next 400 kWh
\$0.07460 per kWh	additional kWh

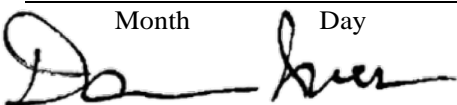
Summer Period - Energy used in the billing months of June through September.


\$0.09126 per kWh	first 500 kWh
\$0.09126 per kWh	next 400 kWh
\$0.10068 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon

Sheet 2 of 3 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION****MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

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By   
Darrin Ives, Vice President

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Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RS-DG \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RS-DG \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon

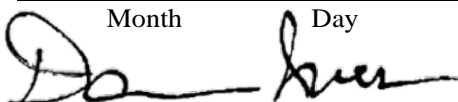
Sheet 3 of 3 Sheets


**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025 \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



# **Energy Efficiency & Demand Response**

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER****AVAILABLE**

Electric service under this Rider is available to customers otherwise qualified to receive service under the Company's Industrial and Large Power (ILP) rate schedule or taking service under a special contract and contract to provide the Company with Demand Response for all or a portion of their current load requirements.

**APPLICABLE**

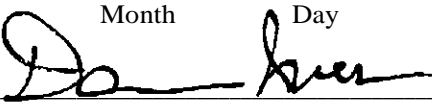
Upon the election of the customer and acceptance by the Company, the provisions of this Rider are applicable to customers having a Demand Response Load, determined in accordance with this Rider, of at least 30,000 kW.

**DETERMINATION OF DEMAND RESPONSE LOAD TARGET**

On or before February 1 of each year, the Company at its sole discretion will determine the total quantity of load (Demand Response Load Target) that it will seek from customers qualified to receive service under this Rider for the contract year beginning June 1 and inform them of such decision in writing. Customers seeking to participate in the program must notify the Company and specify their Minimum Firm Load Requirement, if any, prior to March 1. The Minimum Firm Load Requirement is that portion of the participating customer's peak load requirement established during the previous Summer billing season (June, July, August, and September) which the Company will continue to supply during periods of curtailment. That portion of the participating customer's load in excess of the Minimum Firm Load Requirement shall be subject to this Energy Efficiency Demand Response Program. If the sum of the curtailable loads calculated for customers desiring to participate exceeds the Demand Response Load Target, the Company may increase the specified Minimum Firm Load Requirement of each customer on a pro rata basis. In such event, the Company will, by April 1, notify each customer of the Minimum Firm Load Requirement accepted. Once accepted by the Company, such Minimum Firm Load Requirement will be used to calculate the Incentive Credit for each billing period of the contract term unless it is modified as provided herein.

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Month Day Year

Effective October 28 2015  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

If the Demand Response Load Target determined by the Company for the second or any subsequent year this Rider is in effect is greater than the total curtailable load expected to be available from customers then participating in this program during the ensuing contract year, additional customers may be added to the program and existing customers may decrease their Minimum Firm Load Requirement by requesting such decrease from the Company in writing, not later than March 1 of each year. Customers requesting to increase their Minimum Firm Load Requirement by March 1 for the upcoming contract year will be allowed to do so at the same time, pending approval by Westar Energy.

The Company reserves the right to limit any such increases on a pro rata basis if the sum of such requests exceeds the amount needed under the Company's Capacity forecast.


Subsequent to the annual operation of these procedures, each customer's Minimum Firm Load Requirement shall be reestablished at the new level for the contract year beginning on June 1. The Company will notify each participating customer of the Minimum Firm Load Requirement accepted by the Company by April 1 preceding each contract year.

**CUSTOMER INCENTIVE CREDITS**

Monthly bills rendered pursuant to the Company's ILP rate schedule or special contract to customers participating in this Energy Efficiency Demand Response program shall include an incentive credit to the net amount due.

Monthly bills rendered pursuant to a special contract with customers participating in this Energy Efficiency Demand Response program shall reflect the incentive credit in the energy or demand rates paid by the participating customers, therefore the incentive credit will not be shown on the monthly bill.

For each month, such incentive credit shall be the product of the Billing Demand for such month, determined in accordance with the ILP rate schedule or special contract less customer's Minimum Firm Load Requirement, as specified by contract and the incentive credit rate of \$4.00 per kW, plus an Event Payment of at least \$75.00 per MWh for each MWh or portion thereof

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Month Day YearEffective October 28 2015  
Month Day YearBy   
Darrin Ives, Vice President20-WSEE-123-CCN  
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Kansas Corporation Commission  
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/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

provided by participant during the curtailment period. However, when calculating the incentive credit for the months of October through May, the Billing Demand as used herein shall not exceed the maximum Billing Demand established in the preceding summer period. Customer's performance during the interruptible period shall be determined based on the following:

The hourly MWh difference between (T-A)

Where:

T = the customer's typical hourly kW prior to the curtailment period.

A = the customer's hourly kW performance during the curtailment period.

T shall be measured by reviewing the customer's recent load requirements for a recent similar period.

**EVENT PAYMENT**

The Event Payment incentive shall be at least \$75 per MWh or an amount equal to the typical running cost of one of the Company's natural gas fired combustion turbines not to exceed \$150 per MWh. The typical running cost of one of the Company's natural gas fired combustion turbine shall be calculated as follows:

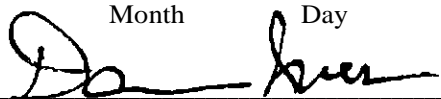
$(12,000 \text{ heat rate} / 1000) * \text{Platts Gas Daily} - \text{Southern Star, Tx.-Okla.-Kan. Midpoint index price} = \$ / \text{MWh maximum event payment}$

**TERM OF CONTRACT**

Service hereunder is subject to a contract to be entered into for a term of three years. The initial service date for all such contracts shall be June 1 with each contract year ending on May 31 of the following year. The contract term shall automatically be extended for an additional year on each anniversary of the contract unless either party gives the other party written notice at least

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By  \_\_\_\_\_

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

90 days prior to the anniversary date of its intention to terminate the agreement. In such case, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

**SERVICE CURTAILMENT AND INTERRUPTION**

All service provided to ILP or special contract customers is subject to curtailment or interruption caused by an act of God or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, break down of or injury to machinery or electric lines, extraordinary repairs or other accident or causes not reasonably within the Company's control. These curtailments or interruptions as well as those caused by emergency conditions and which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent and actions of this Program Rider.


All service provided to ILP or special contract customers in conjunction with this Program Rider shall be subject to additional curtailment upon demand by the Company for reasons other than those set forth above. Any capacity that is required by the customer during such curtailment in excess of such customer's Minimum Firm Load Requirement shall be priced at \$16.00 per kW per month in addition to all other charges applicable under the ILP rate schedule or special contract customers. Moreover, the incentive credits provided under this Rider shall be suspended for each billing period in which the customer fails to conform with the curtailment orders of the Company.

**SYSTEM CONDITION NOTICES**

The Company shall endeavor to give the customer as much advance notice as practicable of curtailments of service. However, Company shall provide at least 10-minute notice for no more than 8 called curtailments and at least one-hour notice for all remaining called curtailments. When giving such curtailment orders, the Company will specify the duration of the curtailment. No extension of a curtailment period shall be ordered without having first given the customer at

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

least one hour's notice. Subsequent to such curtailment or interruption, the Company will provide each participating customer a written description of the reason for the curtailment. Curtailments of service hereunder shall be limited to no more than 8 events in a single month, with no more than 3 consecutive days of called curtailments. Curtailments will not exceed 24 events per year.

**VOLUNTARY ENERGY PURCHASE/SALE OPTION**


In addition to the mandatory curtailment pursuant to this Demand Response Program, Company may request customer to voluntarily reduce its energy purchases from Company by an agreed upon amount of usage per hour. If customer elects to reduce its usage pursuant to a voluntary request, Company shall pay customer for the energy not taken.

The purchase/sale price shall be negotiated between the Company and customer. When Company requests such voluntary reduction request, Company will provide to customer the purchase/sale price of said energy and the time frame during which said Voluntary Energy Purchase/Sale Option is requested. Customer may accept said Voluntary Energy Purchase/Sale Option and sell back the energy purchased at the requested amount or it may continue to utilize energy pursuant to its standard rate schedule without restriction. Customer's performance during the Voluntary Energy Purchase Sale period shall be determined based on the following:

- i. Customer's energy purchases shall be at the customer's standard rate schedule or pursuant to a special contract as described in the Available Section above.
- ii. Customer shall be compensated at the agreed upon price per kWh for all energy supplied to the Company during the requested Voluntary Purchase/Sale Period.
- iii. Customer's performance during the Voluntary Purchase/Sale Option period shall be determined based on the following:

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

The hourly MWh difference between (T - A)

Where:

T = the customer's typical hourly kW load requirements prior to the Voluntary Purchase/Sale Option Period

A = the customer's hourly kW performance during the Voluntary Purchase/Sale Option Period.

T shall be measured by reviewing the customer's recent load requirements for a recent similar period.

**OTHER TERMS AND CONDITIONS**

1. During periods of curtailment or interruption ordered in accordance with this Rider, the customer may substitute self-generation for the amount of load curtailed.
2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By  \_\_\_\_\_

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 23, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 13 Sheets

ENERGY EFFICIENCY RIDER  
(LEGACY ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS)

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Evergy Kansas Central and Evergy Kansas South with the exception of Security Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective for November 2024 through October 14, 2025 usage. Evergy Kansas Central will file a new Energy Efficiency Rider / KEEIA for Commission approval in July 2025.


BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

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By   
Darrin Ives, Vice President

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October 9, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 23, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(LEGACY ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS)**

**ENERGY EFFICIENCY RIDER AMOUNT CALCULATION**

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12-month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

**EE FACTOR**


\$0.000251 / kWh effective for November 2024 through October 14, 2025.

**DEFINITIONS AND CONDITIONS**

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued June 13 2025  
                     Month                    Day                    Year

Effective October 15 2025  
                     Month                    Day                    Year

By   
                     Darrin Ives, Vice President

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 Approved CU  
 Kansas Corporation Commission  
 October 9, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 23, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 13 Sheets

**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:**

As Evergy Kansas Central transitions from the Legacy Energy Efficiency and Demand Response Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs in July 2023 through February 2024 and True-Up for the preceding Energy Efficiency Rider year will be filed on July 15, 2024 for recovery over the period from November 2024 through September 2025. Further, the transition over to the KEEIA programs will occur in the June 2025 filing for the program year one, March 2024 to December 2024 months, with recovery over the period of October 15, 2025 through September 2026. These filings will also continue to include the EEDR recovery as ordered in the 10-WSEE-141-TAR and 18-KG&E-303-CON dockets.

**APPLICABLE**

This Energy Efficiency Rider shall be applicable to all non-lighting Retail Rate Schedules of Evergy Kansas Central and Evergy Kansas South. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

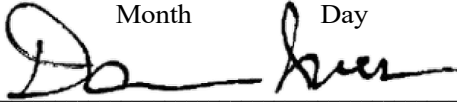
**PURPOSE**


This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TAR and is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency and Demand Response Programs. Those charges include:

- 1) Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances. These filings will also continue to include the EEDR recovery as ordered in the 10-WSEE-141-TAR and 18-KG&E-303-CON dockets.

Issued June 13 2025  
Month Day Year

Effective October 15 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-503-TAR  
Approved   
Kansas Corporation Commission  
October 9, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 23, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
- i. Program Costs (PC) incurred.
  - ii. Throughput Disincentive (TD) incurred.
  - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission).
  - iv. Energy Efficiency Demand Response Rider (EEDR)
  - v. Remaining unrecovered amounts associated with Legacy Programs.

**BASIS FOR CHARGE**

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

**DEFINITIONS**

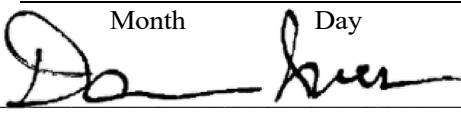
As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for program years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

Issued June 13 2025  
                     Month                    Day                    Year

Effective October 15 2025  
                     Month                    Day                    Year

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 October 9, 2025  
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Index \_\_\_\_\_

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 5 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio Filing, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 15, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

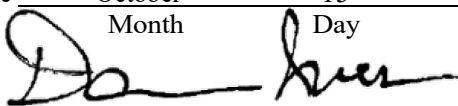
**DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES**


The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each non-lighting rate schedule calculated as follows:

$$\text{EE Factor} = [\text{PC} + \text{TD} + \text{EO} + \text{EEDR} + \text{TRUE}]/\text{PE}$$

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By  \_\_\_\_\_  
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SCHEDULE \_\_\_\_\_ EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 23, 2025

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Sheet 6 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18$$

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18.$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

EEDR = Energy Efficiency Demand Response program rider per the EEDR tariff as Ordered in the 10-WSEE-141-TAR and 18-KG&E-303-CON dockets.


True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.


PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.000001.

Issued	June	13	2025
	Month	Day	Year

Effective October 15 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-503-TAR  
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October 9, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 7 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Rate Class By Month table.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:


$$MS = (MASCY + CASPY - RB) \times LS$$


RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Issued June 13 2025  
                     Month                      Day                      Year

Effective October 15 2025  
                     Month                      Day                      Year

By   
                     Darrin Ives, Vice President

25-EKCE-503-TAR  
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 October 9, 2025  
 /s/ Celeste Chaney-Tucker  
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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ EER \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ EER \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 23, 2025 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

PY = Prior program year

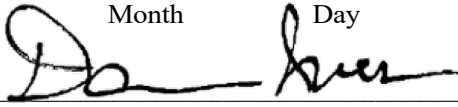
Measure – Energy efficiency measures described for each program in the Technical Resource Manual.


Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio.

Issued \_\_\_\_\_ June \_\_\_\_\_ 13 \_\_\_\_\_ 2025  
 Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 15 \_\_\_\_\_ 2025  
 Month Day Year

By  \_\_\_\_\_  
 Darrin Ives, Vice President

25-EKCE-503-TAR  
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 October 9, 2025  
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Index \_\_\_\_\_

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

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shall modify the tariff as shown hereon.

Sheet 9 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

**EARNINGS OPPORTUNITY**

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$11,196,553. The EO cannot go above \$13,571,914. The cap is based on current program levels. If Commission-approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

**OTHER PROVISIONS**

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.


KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.


**FILING**

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing for program year one in June 2025, to take effect October 15, 2025 through September 30, 2026. Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

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25-EKCE-503-TAR  
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Index \_\_\_\_\_

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SCHEDULE \_\_\_\_\_ EER \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ EER \_\_\_\_\_ Sheet \_\_\_\_\_ 10 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 10 of 13 Sheets

**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

EE Factors for the billing months of October 15, 2025 through September 2026 are as follows:

Residential - \$0.00084

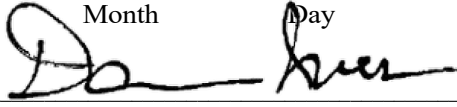
Non-Residential - \$0.00041


**NET MARGIN REVENUE RATES BY RATE CLASS BY MONTH**

Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$0.08778	\$0.08778	\$0.08778	\$0.08778	\$0.08778	\$0.09460	\$0.09460	\$0.09460	\$0.09460	\$0.08778	\$0.08778	\$0.08778
Residential - RSDG	\$0.05924	\$0.05924	\$0.05924	\$0.05924	\$0.05924	\$0.10289	\$0.10289	\$0.10289	\$0.10289	\$0.05924	\$0.05924	\$0.05924
Non Residential - SGS	\$0.07238	\$0.07238	\$0.07238	\$0.07238	\$0.07238	\$0.08226	\$0.08226	\$0.08226	\$0.08226	\$0.07238	\$0.07238	\$0.07238
Non Residential - MGS	\$0.02224	\$0.02224	\$0.02224	\$0.02224	\$0.02224	\$0.02811	\$0.02811	\$0.02811	\$0.02811	\$0.02224	\$0.02224	\$0.02224
Non Residential - LGS	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642	\$0.02642
Non Residential - IPS	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506	\$0.02506
Non Residential - LIM	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880	\$0.03880
Non Residential - ICS	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952	\$0.04952
Non Residential - SPECIAL	\$0.02845	\$0.02845	\$0.02845	\$0.02845	\$0.02845	\$0.02923	\$0.02923	\$0.02923	\$0.02923	\$0.02845	\$0.02845	\$0.02845
Non Residential - CHURCH	\$0.08140	\$0.08140	\$0.08140	\$0.08140	\$0.08140	\$0.12103	\$0.12103	\$0.12103	\$0.12103	\$0.08140	\$0.08140	\$0.08140
Non Residential - SCHOOL	\$0.05419	\$0.05419	\$0.05419	\$0.05419	\$0.05419	\$0.07087	\$0.07087	\$0.07087	\$0.07087	\$0.05419	\$0.05419	\$0.05419
Non Residential - EV	\$0.11347	\$0.11347	\$0.11347	\$0.11347	\$0.11347	\$0.16186	\$0.16186	\$0.16186	\$0.16186	\$0.11347	\$0.11347	\$0.11347

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Month Day Year

Effective October 15 2025  
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25-EKCE-503-TAR  
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October 9, 2025  
/s/ Celeste Chaney-Tucker  
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Index \_\_\_\_\_

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 11

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 11 of 13 Sheets


**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

EARNINGS OPPORTUNITY MATRIXEvergy Kansas Central Earnings Opportunity Matrix (w/ reserve budget)

Program Name	Target Incentive		Stretch Incentive	
	Metric	Amount	Metric	Amount
Hard-to-Reach Businesses	Note 1	\$ 815,915	Same as Target	
Hard-to-Reach Homes	Note 2	\$ 368,713		
Business Energy Education	Note 3	\$ 306,567		
Home Energy Education	Note 3	\$ 203,915		
Business Demand Response	Note 4	\$ 1,236,165	125% of Target	\$ 1,545,206
Home Demand Response	Note 5	\$ 1,699,613	125% of Target	\$ 2,124,516
Whole Business Efficiency	Note 6	\$ 4,476,539	125% of Target	\$ 5,595,673
Whole Home Efficiency	Note 7	\$ 2,089,126	125% of Target	\$ 2,611,408
Total		\$ 11,196,553		\$ 13,571,914

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Index \_\_\_\_\_

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Sheet 12 of 13 Sheets


**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

ANNUAL EARNINGS OPPORTUNITY CALCULATION


Note 1 --	The annual Hard-to Reach Business Program performance metric is based on first-year incremental MWh energy savings reported in the EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$23.21/MWh.
Note 2 --	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$25.88/MWh.
Note 3 --	1) Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$306,567 over four years for Business and \$203,915 over four years for Home.
Note 4 --	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The target is 47.20 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$26,190.17/MW.

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25-EKCE-503-TAR  
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October 9, 2025  
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Index \_\_\_\_\_

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

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(Territory to which schedule is applicable)


which was filed September 23, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 13 of 13 Sheets

Note 5 --	This performance metric will be based on a combination of the cumulative MW demand response capability at the end of each program year and first-year incremental MWh energy savings reported in the EM&V report. For Home DR, the cumulative demand response capability in each year will be the normalized average peak savings per participant multiplied by the number of participants enrolled at the end of the program year. The cumulative DR capability will be reported each year in the EM&V report. The total target is 61.64 MW. The total target for Cumulative Incremental First Year MWh savings is 3.936 MWh. Target Incentive Amount is calculated as 15% of Net Benefits from Home DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$26,190.17/MW and MWh achieved multiplied by the rate of \$21.69/MWh.
Note 6 --	The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The total targets for Cumulative Incremental First Year MWh savings is 81,451 MWh. The total target for Cumulative Incremental MW Coincident with System Peak is 29.75 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$91,093.72/MW and MWh achieved multiplied by the rate of \$21.69/MWh.
Note 7 --	The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The total target for Cumulative Incremental First Year MWh savings is 24,150 MWh. The total target for Cumulative Incremental MW Coincident with System Peak is 17.18 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$91,093.72/MW and MWh achieved multiplied by the rate of \$21.69/MWh.

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October 9, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RENEWABLE ENERGY PROGRAM RIDER****AVAILABILITY**

Renewable energy is available to customers participating in a voluntary renewable energy program offered by the Company.

**APPLICABILITY**

Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

**CHARACTER OF SERVICE**

The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

**REC PURCHASE OPTION AND PARTICIPATION LEVELS**


Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. The formula for determining the amount that will be billed to a Customer is:

$$\text{Billed Amount} = \left( \frac{\text{Monthly kWh Consumption} \times}{\text{Subscription Percentage (10 - 100\%)}} \right) \times \text{Renewable Energy Charge}$$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

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January 23, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RENEWABLE ENERGY PROGRAM RIDER****NET MONTHLY BILL**

Renewable Energy Charge: \$0.00265 per kWh

Consisting of:

REC Charge: \$0.00255 per kWh

Administrative Charge: \$0.00010 per kWh

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

**MONTHLY BILLING**

The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

**SUBSCRIPTION TERM**


The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

**ANNUAL UPDATE AND NOTIFICATION PROCESS**


Enrolled Customers will be notified in November or December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

**RENEWABLE ENERGY PROGRAM RIDER****DEFINITIONS AND CONDITIONS**


1. Renewable Energy, as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in K.S.A. 66-1257 (f)1-11. A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.
2. Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.
3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.
4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) Renewable Energy Credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Kansas Central has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.
5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.

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/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ACCR

(Name of Issuing Utility)

Replacing Schedule ACCR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**WATTSaver AIR CONDITIONER CYCLING RIDER**

**PURPOSE**

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.

**AVAILABILITY**

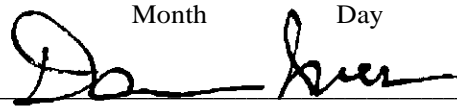
The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.


Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner of said units for the installation of the curtailment device(s) prior to installation. The customer shall promptly notify the Company of the removal, replacement, and/or damage to the cooling unit(s) or the curtailment device(s).

The Company may limit the number of participants based on available program budget and reserves the right to modify or terminate the program at any time subject to Commission approval.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ACCR

(Name of Issuing Utility)

Replacing Schedule ACCR Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**WATTSaver AIR CONDITIONER CYCLING RIDER****DEVICES AND INCENTIVES**

Participating customers will receive a programmable thermostat (including installation) that can be cycled via paging or radio signals or other communication method sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the participants' air conditioners, heat pumps, and/or other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Customer participants will also be provided unlimited access to an on-line energy management system, which will allow them to remotely adjust their thermostat setting. Other Company-supplied curtailment devices may be substituted for, or provided in addition to, the programmable thermostat to cycle other appliances such as pool pumps or electric water heaters. Such devices shall be installed and maintained by the Company at no direct cost to the customer. Customer's original thermostat will be left with the customer for reinstallation later, if needed. The Company shall make reasonable efforts to install the requested load curtailment devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested devices. Either the Company or its authorized agents shall, with reasonable notice, be permitted access to the customer participant's premises at all reasonable times to install, inspect, test, maintain, repair, or remove the load curtailment device(s) and related equipment connected to the cooling unit compressor.

**CURTAILMENT METHODS**

The Company may elect to curtail load by either directly cycling participating customers' air conditioner units or by raising the thermostat setting.

**CURTAILMENT NOTIFICATION**


The Company will notify participants of a curtailment event via a website and/or on the thermostat display. Notification will occur at the start of the curtailment event.

**CURTAILMENT SEASON**

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ACCR

(Name of Issuing Utility)

Replacing Schedule ACCR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**WATTSaver AIR CONDITIONER CYCLING RIDER****CURTAILMENT LIMITS**

The Company may initiate a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day between the hours of 12:00 p.m. and 8:00 p.m. The Company may initiate curtailment events lasting approximately four (4) hours per customer with a maximum of 90 hours per customer per curtailment season. The Company is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers.

**CURTAILMENT OPT OUT PROVISION**


Participating customers may opt out of one air conditioning curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website ([www.evergy.com](http://www.evergy.com)) or by calling the Company at the telephone number provided with the air conditioner curtailment agreement. If an event does not occur on the day the customer requested to opt out, the customer is not considered as having used his/her once-per-month opt out right.

**NEED FOR CURTAILMENT**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ACCR

(Name of Issuing Utility)

Replacing Schedule ACCR Sheet 4EVERGY KANSAS CENTRAL RATE AREA

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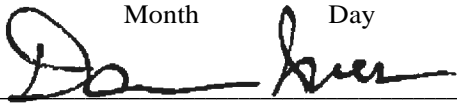
Sheet 4 of 4 Sheets

**WATTSaver AIR CONDITIONER CYCLING RIDER****CONTRACT TERM**

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the customer shall, with thirty (30) days' written notice to the Company, have the right to opt out of the WattSaver program entirely and to request removal of the load curtailment devices at any time. The Company shall take action to remove the curtailment device(s) and reinstall the customer's original thermostat within a reasonable period of time. In instances of early termination, load curtailment device(s) will be removed at no additional cost to the customer and the application of this Rider to such customer will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the curtailment device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request. At the end of the initial three-year contract term, the thermostat becomes the customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at no additional cost to the customer becomes the customer's property with the exception of thermostats. The Company may retain ownership of all other Company supplied control devices after the initial contract term.

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November 21, 2023

/s/ Lynn Retz

Other

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRPS

(Name of Issuing Utility)

Replacing Schedule DRPS, Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

**DIRECT RENEWABLE PARTICIPATION SERVICE****AVAILABLE**

This service is available at points on the Company's existing distribution facilities for customers wishing to be served with renewable energy resources. Direct Renewable Participation Service shall be available on a first-come, first-served basis until the Company's allocation of renewable generating capacity and its associated green attributes has been assigned. All customers receiving service under this schedule must enter into a written Application / Agreement for this service.

**APPLICABLE**

Direct Renewable participation service is available for customers with an average monthly peak demand of greater than 500 kW accepting service under any tariff subject to the Retail Energy Cost Adjustment (RECA).

This schedule is not available to restricted rate schedules or backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**


Customers participating in this service will pay a fixed rate for the term of the agreement as a substitute for charges under the Retail Energy Cost Adjustment (RECA) Surcharge for the renewable energy purchased. Any usage beyond the agreed amount under this service will be billed at the current authorized RECA rate. The monthly amount subscribed will be a fixed kW amount in 500 kW increments up to 2,000 kW, and in 1,000 kW increments thereafter.

Evergy Kansas Central will work with the customer to determine an appropriate amount of renewable energy to place under contract and will carry over any excess generation to the customers' next bill on a monthly basis. At the end of each calendar year, any excess generation will be credited to the customers' bill at 80% of the Renewable Participation Charge rate. Those customers with recurring excess generation will have their contracted amount reduced to better match their usage.

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the service location.

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Kansas Corporation Commission

September 1, 2020

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRPS

(Name of Issuing Utility)

Replacing Schedule DRPS, Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**DIRECT RENEWABLE PARTICIPATION SERVICE****NET MONTHLY BILL**

Energy purchased under this service will be billed at the Renewable Participation Charge as a substitute for the RECA. Customer usage exceeding the customer selected volume of usage purchased through the renewable direct service tariff will be subject to the then current RECA surcharge.

Renewable Participation Charge Defined by Project (Appendix A)


All charges, adjustments, and surcharges, except the RECA, will be billed at the standard rates applicable to the customer's rate class.

**DEFINITIONS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
3. The term of the agreement is determined by each project as defined in Appendix A.
4. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.
5. This price is fixed and will not rise or fall with changes to RECA.
6. Certification of renewable energy associated with the purchased wind energy under this service will be delivered to the customer.

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/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRPS

(Name of Issuing Utility)

Replacing Schedule DRPS, Sheet 3

EVERGY KANSAS CENTRAL RATE AREA


(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**DIRECT RENEWABLE PARTICIPATION SERVICE****Appendix A**

<u>Project Name</u>	<u>Capacity Available</u>	<u>Contract Term</u>	<u>Fixed Price</u>
Soldier Creek Wind Farm	225 MW	20 year	1.800¢ per kWh
Ponderosa Wind Farm	78 MW	20 year	1.729¢ per kWh
Cimarron Bend III Wind Farm	20 MW	15 year	1.688¢ per kWh

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September 1, 2020  
/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ETS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ETS Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**ELECTRIC TRANSIT SERVICE****AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WCETS, WSETS, WCETSD, WSETSD

- A. Customer Charge \$35.20
- B. ENERGY CHARGE
- a. Off-Peak Period \$0.02470 per kWh
- b. On-Peak Period \$0.16851 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ETS

(Name of Issuing Utility)

Replacing Schedule ETS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets


## ELECTRIC TRANSIT SERVICE

## DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
  - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
  - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ GSS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)****AVAILABILITY**

Generation Substitution Service is only available to customers taking service under this rate schedule prior to December 21, 2023.

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WCGSS, WSGSS, WCGSSD, WSGSSD

CUSTOMER CHARGE \$61.68

ENERGY CHARGE

\$0.06423 per kWh

\$0.05509 per kWh

\$0.04714 per kWh

first 70 kWh per kW of Billing Demand

next 160 kWh per kW of Billing Demand

additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

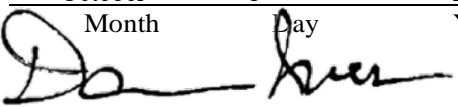
The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ GSS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)****ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

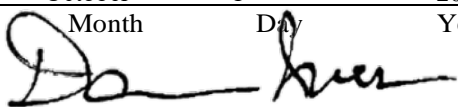
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

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Sheet 3 of 3 Sheets

### GENERATION SUBSTITUTION SERVICE (FROZEN)

4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	January	31	2025
	Month	Day	Year

Effective October 1 2025  
Month Day Year

Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
By Darrin Ives  
Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ICS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023

No supplement or separate understanding  
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Sheet 1 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

**NET MONTHLY BILL, RATE:**

WCICS, WSICS

- |    |                 |                   |
|----|-----------------|-------------------|
| A. | CUSTOMER CHARGE | \$155.40          |
| B. | ENERGY CHARGE   | \$0.04952 per kWh |

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE****ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SERVICE CURTAILMENT**

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

**DEFINITIONS AND CONDITIONS**

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ICS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
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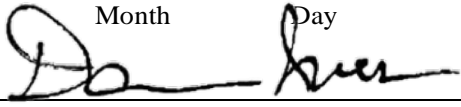
Sheet 3 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**

2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE OPR

(Name of Issuing Utility)

Replacing Schedule OPR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK RIDER****AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

**APPLICABILITY**

Electric service under this Rider is only available to Customers who receive service under the Small General Service, Medium General Service, Large General Service, or Industrial and Large Power Service rate schedules and whose premise(s) are billed using a Company meter capable of measuring demand.

**DEFINITIONS**

On-Peak hours shall be the hours between 2:00 pm and 8:00 pm Monday through Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

On-Peak Demand shall be the highest 15-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 15-minute demand established by the Customer during Off-Peak hours.


**CONDITIONS**

This Rider is applicable to any Customer who meets the above criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE OPR

(Name of Issuing Utility)

Replacing Schedule OPR Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 2 of 2 Sheets


**OFF-PEAK RIDER**

4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's monthly maximum demand shall be based on the Customer's On-Peak Demand. For schedules ILP, LGS, and MGS, this will replace the average kW load supplied during the 15-minute period of maximum use during the month, for the purposes of determining the Billing Demand.
5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. For OPR participants on schedules ILP, LGS, and MGS, the Billing Demand established during the previous billing months of June, July, August or September, within the most recent 11 months, shall not apply in the determination of Billing Demand.
7. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the monthly maximum demand.
8. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
9. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel, all, or a portion, of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty (60) minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancelled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty (60) minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.
10. This rider will not be applicable to customers participating on TOU C&I rates schedules ILP-TOU, LGS-TOU and MGS-TOU.

Issued January 31 2025  
                     Month                    Day                    Year

Effective October 1 2025  
                     Month                    Day                    Year

By   
                     Darrin Ives, Vice President

25-EKCE-294-TAR  
                     Approved   
 Kansas Corporation Commission  
 September 25, 2025  
 / s/ Celeste Chaney-Tucker  
 Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

CCN \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule CCN Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE****AVAILABILITY**

The Company owns electric vehicle (EV) charging stations throughout its Kansas service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Kansas service territory.

**APPLICABILITY**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

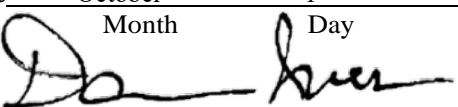
The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

Issued January 31 2025  
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By  \_\_\_\_\_  
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SCHEDULE \_\_\_\_\_

CCN \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule CCN Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE****BILLING OPTIONS**

The charges applicable to any EV charging station session will include an Energy Charge for each kWh provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kWh Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.

Option 2: The EV charging station user pays the kWh Energy Charge plus taxes and fees, and, if applicable, the Session Overstay Charge.

**RATES FOR SERVICE (LEVEL 2):**

WCCCN2, WSCCN2 (LEVEL 3) WCCCN3, WSCCN3

The EV charging station screen and third party vendor's customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

**A. Energy Charge (per kWh)**


Level 2: \$0.14816

Level 3: \$0.16891

**B. Session Overstay Charge (Optional) (per hour): \$0.00 - \$6.00**

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
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By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
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September 25, 2025  
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Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

CCN \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ CCN \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ November 21, 2023 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of the: (1) Retail Energy Cost Adjustment (RECA); (2) Energy Efficiency Rider (EER); (3) Property Tax Surcharge (PTS); (4) and Transmission Delivery Charge (TDC). A Session shall be defined as the period of time an EV is connected to the charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

1. Charge-Based – A Charge-Based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
2. Time-Based – A Time-Based Session Overstay Charge starts at either the time of initial EV plug-in, or, a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.

**BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option 1 will be billed directly through the Company.

**ADJUSTMENTS AND SURCHARGES**


The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE CCN

(Name of Issuing Utility)

Replacing Schedule CCN Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**ADJUSTMENTS AND SURCHARGES**

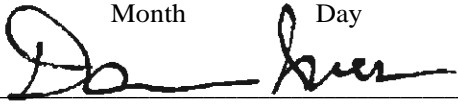
The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued April 25 2023  
Month Day Year

Effective December 21 2023  
Month Day Year

By   
Darrin Ives, Vice President

23-EKCE-775-RTS  
Approved JP  
Kansas Corporation Commission  
November 21, 2023  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE

CCN

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule CCN Sheet 5which was filed January 1, 2022No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 5 of 5 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**REPORTING**

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

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Month Day YearEffective January 1 2023  
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Darrin Ives, Vice President

21-EKME-050-RTS

Approved KALF

Kansas Corporation Commission

January 1, 2023

/s/ Lynn Retz

Public

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ROFT

(Name of Issuing Utility)

Replacing Schedule ROFT Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

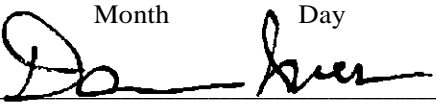
which was filed January 6, 2006No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RELOCATION OF FACILITIES TARIFF**

If any governmental subdivision requires Company to construct, remove, or relocate ("change") Distribution or Transmission facilities ("required facilities") when Company, absent such requirement, would do otherwise, and where the recovery of the additional cost for such change is not otherwise provided for, the cost incurred by Company to make such change shall be assessed against the customers located within the governmental subdivision through a monthly surcharge ("Surcharge") as follows:

1. If the required facilities are in lieu of new facilities, Company shall estimate the cost of the required facilities and of the facilities which otherwise would have been installed ("planned facilities"). Any cost of the required facilities in excess of the planned facilities shall be the basis for the Surcharge.
2. If the required facilities replace existing facilities, which Company would otherwise maintain or modify in place, Company shall estimate the cost of the required facilities and any planned modifications to existing facilities. Any cost of the required facilities in excess of the cost of any planned modifications to existing facilities plus the cost of removing existing facilities shall be the basis for the Surcharge.
3. If the required facilities replace existing facilities which Company would not otherwise maintain or modify, the cost of the required facilities plus the cost of removing the existing facilities less their salvage value shall be the basis for the Surcharge.
4. Company's costs of planned and required facilities shall be as follows:
  - a. Costs of planned facilities shall include applicable material and labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience.

Issued \_\_\_\_\_  
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Month Day YearBy   
Darrin Ives, Vice President20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ROFT

(Name of Issuing Utility)

Replacing Schedule ROFT Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 6, 2006

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RELOCATION OF FACILITIES TARIFF**

- b. Costs of required facilities shall include the cost items identified in subparagraph a. plus all costs of complying with the requirements of the governmental subdivision including any application process of the governmental subdivision, including the cost of preparing the application, costs of developing alternatives not already studied by Company, cost of estimating the cost of alternatives not already studied by Company, the production of data for consideration in any hearing, and any other direct cost of compliance including any hearing held.
5. The basis for the Surcharge, as determined under paragraphs 1, 2, or 3, and 4 above, shall be recovered from all customers within the governmental subdivision through the Surcharge. Said Surcharge shall be the amount necessary to recover the basis and Company's associated cost of capital and income taxes in a period of time approved by the Kansas Corporation Commission, not longer than seven years. Subject to review and approval by the Kansas Corporation Commission, the governmental subdivision may determine whether the Surcharge shall be calculated and billed on a per customer basis, energy usage basis or some combination thereof. Surcharge shall be shown as a separate line item on the customer's bill. In the absence of such governmental subdivision determination, the Surcharge shall be calculated and billed on a per customer basis.
6. Company shall file a notice of the Surcharge with the Kansas Corporation Commission and shall file a copy with the affected governmental subdivision and provide copies to customers who have requested that the notice be sent to them. The notice shall state the following:
- a. the reason for the Surcharge;
  - b. the estimated amount of the Surcharge;
  - c. the period of time over which the Surcharge shall be made;
  - d. the number of electric customers within the governmental subdivision.

Issued \_\_\_\_\_  
Month Day Year

Effective April 27 2012  
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By 

Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ROFT

(Name of Issuing Utility)

Replacing Schedule ROFT Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 6, 2006

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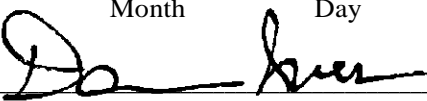
Sheet 3 of 3 Sheets

**RELOCATION OF FACILITIES TARIFF**

7. The Surcharge may be included in bills rendered in any governmental subdivision 30 days after placing the first required facility in service or the removal of a facility required to be removed or 60 days after filing notice of the terms of the Surcharge with the Kansas Corporation Commission, whichever occurs later, unless the Kansas Corporation Commission has, by order issued within 30 days of the filing, suspended the Surcharge for purposes of investigation.
8. At any time after the commencement of the Surcharge, the Surcharge may be reviewed and, if necessary, adjusted to reflect:
  - a. the number of electric service customers then in the governmental subdivision, and/or;
  - b. the amount of energy used by customers in the governmental subdivision, and/or;
  - c. the actual cost of required facilities.
9. If the governmental subdivision rescinds its requirements concerning required facilities, the Surcharge shall continue until the end of term specified in Section 5, subject to review and adjustment as specified in Section 8.
10. Failure by any customer to pay the Surcharge shall be grounds for disconnection of service to such customer in accordance with Company's General Rules and Regulations for Electric Service.

Issued \_\_\_\_\_  
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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**SHORT-TERM SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

**NET MONTHLY BILL, RATE:**

WCST, WSST

Customer Charge	\$27.49
ENERGY CHARGE	\$0.07915 per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.  
\$5.358 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$10.353 per kW of Billing Demand, over 5 kW

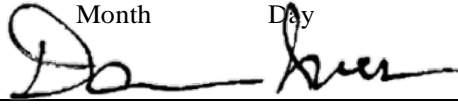
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

Issued January 31 2025  
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By   
Darrin Ives, Vice President

25-EKCE-294-TAR  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**SHORT-TERM SERVICE****ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SERVICE FEE**

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

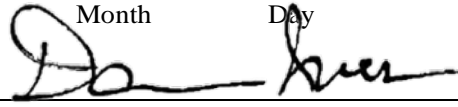
\$ 50.00 for Standard Short-Term Service, or  
\$ 150.00 for Optional Short-Term Service

**STANDARD SHORT-TERM SERVICE**

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

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Darrin Ives, Vice President

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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
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Sheet 3 of 4 Sheets

**SHORT-TERM SERVICE****OPTIONAL SHORT-TERM SERVICE**

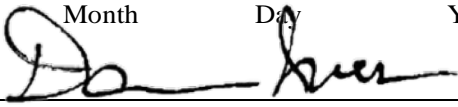
1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.


**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.

Issued January 31 2025  
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Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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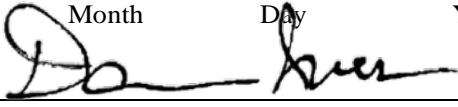
Sheet 4 of 4 Sheets

**SHORT-TERM SERVICE**

5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.
6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
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Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved ANJ  
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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SkW

(Name of Issuing Utility)

Replacing Schedule SkW Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**SOLAR kW SERVICE**  
**SCHEDULE SkW****AVAILABILITY**

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kW Service shall be available on a first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

**APPLICABILITY**

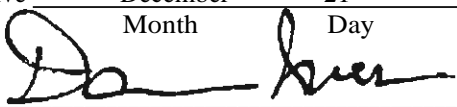
Solar kW Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Small General Service, or Residential Standard Service. Solar kW service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules GSS, ICS, SSR, ST, SL, SAL, TS or to backup, breakdown, off-peak, supplemental, resale or shared electric service.

**CHARACTER OF SERVICE**

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kW) per month for each kW of subscribed solar generation capacity for the term of the agreement. The kWh output from the subscribed portion of the solar garden during each month will be credited to the customer's bill. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

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November 21, 2023

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SkW

(Name of Issuing Utility)

Replacing Schedule SkW Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**SOLAR kW SERVICE**  
**SCHEDULE SkW****NET MONTHLY BILL**

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the solar capacity factor and PPA rate of the solar garden assigned to the customer. This billing rate will be applied on a per kW basis as determined by the customer's current standard tariff.

The kW billed will be determined by the solar capacity subscribed. Customers whose current tariff contains a demand charge will have the kW billing demand reduced by 15% of the subscribed capacity.

Actual monthly kWh output from the subscribed solar capacity will be credited to the customer on each bill. Energy usage and demand exceeding the output of the customer subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within their current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula = 730 average hours per month \* CF \* (NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate + (15% \* (Annual Demand / 12)))

CF = Average cost of the quoted capacity factor of the facility reduced at 0.5% per year

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff

T = Transmission component of standard tariff

EE = Energy Efficiency component of standard tariff

P = Property Tax Surcharge component of standard tariff

Annual Demand = Per kW Demand charge for 12 months for applicable standard tariff

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SkW

(Name of Issuing Utility)

Replacing Schedule SkW Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023

No supplement or separate understanding  
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Sheet 3 of 3 Sheets

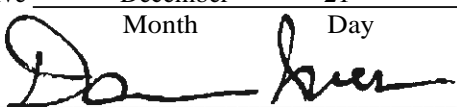
**SOLAR kW SERVICE**  
**SCHEDULE SkW**

**TERMS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Rules and Regulations as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
3. The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.
4. The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.
5. Solar capacity subscriptions shall be in one kW increments.
6. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.
7. This price is fixed and will not rise even if Evergy Kansas Central's standard rates increase.
8. Certification of renewable energy associated with the purchased solar energy under this service will be delivered to the customer.

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November 21, 2023  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE BEVCS

(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**BUSINESS EV CHARGING SERVICE****AVAILABILITY**

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

**TERM OF SERVICE**

Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.


**NET MONTHLY BILL, RATE:**

WCBEV, WSBEV

A. Customer Charge (Per Month)	\$143.73
B. Facility Charge (Per kW of Facility Demand per month)	\$2.817

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By 

Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

BEVCS

(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**BUSINESS EV CHARGING SERVICE**

C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$0.26783	\$0.17433
Off-Peak Period	\$0.09565	\$0.05811
Super Off-Peak Period	\$0.01893	\$0.01438
D. Carbon Free Energy Option Charge (Per kWh)		\$0.00304

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:


On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

**HOLIDAYS**

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued January 31 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ BEVCS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ BEVCS Sheet \_\_\_\_\_ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**BUSINESS EV CHARGING SERVICE****MONTHLY MAXIMIM DEMAND**

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- Energy Efficiency Rider
- Environmental Cost Recovery Rider
- Renewable Energy Program Rider
- Property Tax Surcharge
- Tax Adjustment
- Transmission Delivery Charge

Plus all applicable adjustments and surcharges.

**REGULATIONS**

Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-294-TAR

Approved

Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM****PURPOSE**

The purpose of the Transportation Electrification Program (Program) is to stimulate and support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in residential and commercial settings.

**PROGRAM INCENTIVES**

The Program is comprised of three incentives:

- Residential Customer EV Outlet Rebate,
- Commercial EV Charger Rebate.

**AVAILABILITY**

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

**DEFINITIONS**

**DIRECT CURRENT FAST CHARGING (DCFC):** A level of electric vehicle charging that supplies power (50-350 kW) at DC voltage (0-500 or 1,000 V) through CCS Combo and/or CHAdeMO connectors. DCFC is commonly provided by an EVSE with three phase 480 V (AC) input.

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December 6, 2021  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM**

**ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE):** Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

**ELECTRIC VEHICLE (EV):** The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

**EV SERVICE PROVIDER (EVSP):** A company that produces and operates EV charging networks.

**EV OUTLET:** A dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet intended for Level 2 charging.

**FLEET:** A non-residential site intended to provide vehicle charging service to fleet vehicles of the business that occupies the site, but not to employees or the general public.

**HARDWIRED EV CHARGER:** A residential charging station where the supply power wires are connected directly to the power wires coming from the electrical panel (circuit breaker).

**HIGHWAY CORRIDOR:** A non-residential site intended to provide EV charging service along interstate highways, state highways or other thoroughfares that connect and provide long-distance travel between population centers.

**HOME CHARGING:** EVSE that is located at a residential dwelling, typically mounted in a garage, intended to provide EV charging service for the homeowner or renter.

**LEVEL 2 (L2):** A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

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/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
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Sheet 3 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM**

**MAKE-READY INFRASTRUCTURE:** Customer-side facilities between the utility meter and EVSE required to install new EV charging equipment.

**MULTIFAMILY:** A residential development with multiple leased or owned dwelling units intended to provide charging service to tenants and visitors, but not to the general public.

**PORT:** EVSE cables and connector that connect to the standard charging inlet in a car. When an EVSE has two sets of cables and can charge two EVs simultaneously, it is referred to as a dual-port EVSE

**PUBLIC:** A site that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

**QUALIFIED EVSE:** EVSE that meet Evergy requirements and have been approved by Evergy.

**SITE:** The property owned or occupied by the Customer where the EVSE will be installed.

**SITE HOST:** The business entity participating in the TE Rebate Program that owns, operates, and maintains the EVSE and the customer of record for Evergy that will be responsible for paying the corresponding electric bill.


**WORKPLACE:** A non-residential site intended to provide vehicle charging service to employees or visitors of the business that occupies the site, but typically not to the general public.

**TERM**

The Program will begin March 15, 2022, and shall continue for a period of five years, terminating on March 14, 2027. The Company may begin accepting applications prior to March 15, 2022, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 14, 2027.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM****PROGRAM FUNDING**

Total Company-supplied budget for the Program shall not exceed \$8.2 million including approximately \$1.0 million allocated for education and program administration expenses but not including funds made available from other sources such as private, federal or state grants or programs. Each incentive is also subject to an individual budget estimated as follows:

<u>Category</u>	<u>Budget</u>
Residential Customer EV Outlet Rebate	\$ 700,000
Commercial EV Charger Rebate (up to)	\$ 6,500,000
Program Education & Administration	\$ 976,991
Total	\$ 8,176,991

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Month Day Year

By \_\_\_\_\_

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Kansas Corporation Commission

December 6, 2021

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM**  
**RESIDENTIAL CUSTOMER EV OUTLET REBATE****PURPOSE**

The Residential Customer EV Outlet Rebate is designed to enable the residential customer's use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to residential customers to reduce the cost of installing a 240 volt (V) outlet or hardwired EV charger needed to accommodate faster and more energy-efficient L2 charging.

**AVAILABILITY**

This incentive is available, while funds remain, to residential customers being served under any residential rate schedule owning or renting an EV.

**ELIGIBLE MEASURES AND INCENTIVES**

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet or hardwired EV charger for EV charging.

Customers can qualify for one of two rebates as follows:

1. \$500 rebate if Customer is enrolled in a residential TOU or EV rate. Company retains the discretion to recoup \$250 of the rebate from the Customer if Customer un-enrolls from said rates prior to 1-year after receiving the rebate.
2. \$250 rebate if Customer is not enrolled in residential TOU or EV rate.

Residential customers are eligible to receive a rebate for a maximum incentive of (1) one per premise.

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December 6, 2021  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM****PROGRAM PROVISIONS**

Customers must request a rebate by submitting an application through the Evergy website ([www.evergy.com/](http://www.evergy.com/)). Rebates will be distributed on a first-come basis according to the date of the application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet or hardwired EV charger installation by a certified electrician, costs, and date as well as proof of ownership or lease of an EV registered at the address in which the outlet or hardwired EV charger was installed. Rebates must be claimed within six (6) months of date of installation. Residential customers must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

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which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM**  
**COMMERCIAL EV CHARGING REBATE****PURPOSE**

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

**AVAILABILITY**

This incentive is available to commercial customers being served under any commercial rate schedule while funds remain.

**ELIGIBLE MEASURES AND INCENTIVES**

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at highway corridor, public, workplace, fleet, or multifamily sites. Both new construction projects and retrofit projects are eligible to apply.

Qualified L2 EVSE are eligible for a flat rebate of \$2,500 per port. Qualified DCFC EVSE are eligible for a rebate of \$20,000 per unit.

<u>Category</u>	<u>Level 2 Ports</u>	<u>DCFC Units</u>	<u>Maximum per Site</u>
Commercial Highway Corridor	2	2	\$45,000
Commercial Public	6	2	\$55,000
Commercial Workplace or Fleet	10	2 (1)	\$65,000
Commercial Multifamily	10	0	\$25,000

(1) Only available where EVSE will serve fleet operations

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Month Day Year

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December 6, 2021  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TE

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**TRANSPORTATION ELECTRIFICATION PROGRAM**

Notwithstanding the limits on incentives at each individual site, business entities who install at public, workplace, fleet, or multifamily locations may not receive total incentives under the program of more than \$500,000.

**PROGRAM PROVISIONS**

Evergy will develop and maintain a list of qualified EVSE eligible for rebates and will make the list available on the Evergy website ([www.evergy.com](http://www.evergy.com)). Evergy will also develop and publish criteria for the individual site types: highway corridor, public, workplace, fleet, and multifamily.

Customers must request a rebate for a project by submitting an application through the Evergy website ([www.evergy.com](http://www.evergy.com)). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation costs, and dates. Rebates must be claimed within six (6) months of date of installation. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

Payment will be made within sixty (60) days of completion of project and validation of customer's W-9 information.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., AND EVERGY KANSAS SOUTH d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RMC

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESIDENTIAL MANAGED CHARGING PILOT**  
Schedule RMC**PURPOSE**

The Residential Managed Charging ("RMC") Pilot will evaluate the ability of customers or Evergy ("Company") to minimize impacts on Company's electrical system via behavioral changes or active control by the Company by reducing charging during peak energy consumption periods. The RMC Pilot will allow the Company to evaluate the ability of the Passive Managed Charging ("PMC") approach versus Active Managed Charging ("AMC") approach to: 1) reduce peak demand, 2) minimize energy supply costs, 3) increase Customer knowledge/satisfaction, and 4) understand the incremental costs and incremental benefits compared to the status quo or to each of the RMC Pilot approaches.

**AVAILABILITY**

The PMC approach is available to all Customers on a residential rate that have been identified as having an electric vehicle at home utilizing Level 2 charging and meeting the Eligibility requirements below. Selected Customers will be automatically enrolled in the PMC approach (also referred to as "PMC Program"), with the ability to opt-out at any time.

The AMC approach is a targeted opt-in pilot limited to 2,000 Customers meeting the Eligibility requirements below. Customers will need to actively opt-in to the AMC approach (also referred to as "AMC Program"), but once enrolled, may also opt-out at any time.

**DEFINITIONS**

ADVANCED METERING INFRASTRUCTURE ("AMI"): Utility metering that enables two-way communication between utilities and customers.

CONTROL GROUP – A set of Customers that does not receive the treatment in the Pilot.

ELECTRIC VEHICLE SUPPLY EQUIPMENT ("EVSE"): Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device, or a plug-connected cord-set.

ELECTRIC VEHICLE ("EV"): The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.


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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., AND EVERGY KANSAS SOUTH d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RMC

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESIDENTIAL MANAGED CHARGING PILOT  
Schedule RMC

LEVEL 2 ("L2"): A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 240 volts alternating current ("VAC") through a SAE-approved connector (J1772/J3400). L2 charging is commonly accomplished with a permanently mounted EVSE or through a portable L2, 240 VAC charging cord set.

MANAGED CHARGING: Influencing the time or rate of EV charging to provide grid benefits.

PASSIVE MANAGED CHARGING – Managed charging approach that relies on customer behavior to affect charging patterns.

ACTIVE MANAGED CHARGING – Managed charging approach that employs remote control of charging via the customer's EV or EVSE.

NETWORK EVSE: Internet connected EVSE devices that can communicate with the system that manages the charging network, and other systems such as a utility Demand Response Management System.

RANDOMIZED CONTROL TRIAL ("RCT"): Measurement approach wherein participants are randomly assigned to the PMC Program or a Control Group and then the groups compared to estimate impacts of the Program.

RANDOMIZED ENCOURAGED DESIGN ("RED"): Measurement approach wherein participants are randomly selected to be encouraged to participate in the AMC Program and the groups encouraged and not encouraged (the Control Group) are compared to estimate impacts of the Program.

TELEMATICS: Communication of data between a data center (or cloud) and an EV, including sending control commands and retrieving charging session data.


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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., AND EVERGY KANSAS SOUTH d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RMC

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

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Sheet 3 of 4 Sheets

**RESIDENTIAL MANAGED CHARGING PILOT**  
Schedule RMC**ELIGIBILITY**

Eligible Customers will be identified by the following methods:

- Disaggregation of premise AMI data
  - "High confidence" premises will be automatically flagged as charging with L2
  - "Medium confidence" premises will be prompted to manually confirm the presence of an EV with L2 charging
- Participants in the existing Residential Customer EV Outlet Program
- Customers who have been identified as having an EV with L2 charging during the current online energy analysis process

Eligible participants will be automatically enrolled into the PMC Program if they are not selected to be in a Control Group via RCT.

A subset of PMC Program participants will receive an invitation to join the AMC Program via RED. Eligibility for the AMC Program includes the same criteria as the PMC Program, as well as the following:

- Must have a qualifying EV or EVSE that can be enrolled in the Pilot
- Must charge at home at least twice a month
- Must agree to the Pilot Terms and Conditions

Only one qualifying EV or EVSE per household is eligible for the AMC Program.

**PILOT PROVISIONS**

PMC Program participants will receive specialized communications via email which will provide education and motivating insights about their personal EV charging usage disaggregated from all other household appliances.

AMC Program participants upon enrollment will define their preferred charging schedule (e.g. 80% by 6:00 AM) and plug in their vehicle while at home. Participants will release charging control to the Company who will ensure the participants EV is charged daily per their preferred charging schedule via either the participants eligible EV via the EV telematics or the eligible networked EVSE.


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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., AND EVERGY KANSAS SOUTH d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RMC

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RESIDENTIAL MANAGED CHARGING PILOT****Schedule RMC**

Participants can override the charging schedule at any time but will forego any monthly incentive if an override is performed more than twice in a month.

The Company will file a report with the State Regulatory Commission at the end of the first quarter following completion of the RMC Pilot that outlines the results of the Pilot and directly addresses the learning objectives that were initially identified.

**PILOT INCENTIVES**

A financial incentive will be paid to the AMC Program participants as follows:

- \$50 upon completion of Pilot enrollment
- \$10/month accrued as long as participant charges at home at least twice per month and does not override the Company's charging schedule more than twice a month.
  - The monthly incentive will be paid out semi-annually

The Company reserves the right to adjust incentive values to ensure targeted participation levels and to maximize pilot learnings, while remaining within the approved budget.

**TERM**

The RMC Pilot will begin January 1, 2026, and shall continue for a period of three years, terminating on December 31, 2028, or until funding is exhausted, whichever comes first.

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.


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March 18, 2025  
/s/ Celeste Chaney-Tucker

## **Riders & Surcharges**



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 21, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****APPLICABLE**

Absent further Commission action, this Environmental Cost Recovery Rider is frozen and no longer effective as of October 28, 2015.

**BASIS OF ADJUSTMENT**

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.


**METHOD OF BILLING**


The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus
3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Security Area Lights) and Street Light customers.

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Month Day Year

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By   
Darrin Ives, Vice President

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 21, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE**

The monthly charge shall reflect the recovery of the EIP revenue requirements as approved by the Kansas Corporation Commission. The Environmental Cost Recovery Rider charge shall be calculated annually, filed with the Kansas Corporation Commission in March and be effective for usage beginning June 1.

The following formula shall be used to calculate the annual revenue requirements for EIPs.


Revenue requirements for EIPs =  $(RB \times r) + D$

Where:

1. Revenue requirement for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.
2. RB is the rate base associated with all EIPs that form the basis of this surcharge. Rate base shall be the gross plant, less Accumulated Depreciation, less Accumulated Deferred Income Taxes plus Construction Work in Progress associated with EIPs.
3. r is the pretax rate of return derived from the Company's most recent rate review by the Kansas Corporation Commission.
4. D is the Depreciation Expense associated with EIPs that form the basis for this surcharge.

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****ANNUAL TRUE-UP**

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.


**BILLING ADJUSTMENT FACTORS**

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.00
Dedicated Off-Peak Service		\$0.00
Generation Substitution Service		\$0.00
Large General Service	\$0.00	
Industrial and Large Power Service	\$0.00	
Interruptible Contract Service		\$0.00
Large Tire Manufacturing (per KVa)	\$0.00	
Medium General Service	\$0.00	
Off-Peak Service		\$0.00
Pilot LED Street Lighting		\$0.00

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 October 8, 2019  
 /s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA


(Territory to which schedule is applicable)

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Sheet 4 of 5 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

<u>Rate schedule (Cont)</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Security Area Lights		\$0.00
Restricted Institution Time of Day		\$0.00
Residential Service		\$0.00
Residential Service – Distributed Generation		\$0.00
Restricted Educational Institution Service		\$0.00
Restricted Service to Schools		\$0.00
Restricted Total Electric – School and Church Service		\$0.00
Short-Term Service		\$0.00
Small General Service		\$0.00
Small General Service – Church Option		\$0.00
Standard Educational Service		\$0.00
Street Lighting		\$0.00
Time of Use – Pilot		\$0.00
Traffic Signal Service		\$0.00

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 21, 2015

No supplement or separate understanding  
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Sheet 5 of 5 Sheets


ENVIRONMENTAL COST RECOVERY RIDER

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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October 8, 2019  
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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ EDR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ EDR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ October 8, 2019 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 1 of 3 Sheets

**ECONOMIC DEVELOPMENT RIDER - FROZEN****PURPOSE**

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

**AVAILABLE**

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); Large General Service (LGS); or Industrial and Large Power (ILP) and as more fully set forth herein.

The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

**APPLICABLE**

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider are applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility. This Rider is further contingent on a customer receiving economic development incentives from a City, County, Regional or State Economic Development group.

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Approved *DH*

Kansas Corporation Commission

November 1, 2021

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ EDR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ EDR \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**ECONOMIC DEVELOPMENT RIDER - FROZEN****INCENTIVE PROVISIONS**

1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or LGS or ILP rate schedule and discounted as follows:
 

A: An incentive credit of 5% to 25% discount declining at 20 percent per year for five years; or

B: Company and customer may mutually agree to an incentive time period different than five years, provided the total nominal value of the discount is not greater than the total nominal value of the maximum discount allowed under option A (i.e. 25% over 5 years).
2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or LGS or ILP rate schedule and discounted by the Incentive Provisions in 1 above. The Incentive Provisions shall apply to existing customers' net monthly bill, calculated prior to taxes and franchise fees for the twelve billing months usage prior to an expansion, and provided that customer's current month's Billing Demand is 200 kW greater than the highest Billing Demand established during the twelve billing months prior to taking service under this rider.
3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,
  - a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or
  - b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or

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November 1, 2021

/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE	EDR
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(Name of Issuing Utility)

Replacing Schedule EDR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed                      October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ECONOMIC DEVELOPMENT RIDER - FROZEN

- c. establish a new account and separately meter the new load.

A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

## OTHER PROVISIONS

1. Local Service Facilities: The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load do not provide a fair return on the investment.
2. Company's Discretion: It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met.
3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.
4. Service under this rider is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	October	29	2021
	Month	Day	Year

Effective	November	1	2021
	Month	Day	Year

By [Signature]

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Kansas Corporation Commission

November 1, 2021

/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER****AVAILABLE**


Electric service under this Rider is available to customers otherwise qualified to receive service under the Company's Medium General Service (MGS), Large General Service (LGS) or Industrial and Large Power (ILP) rate schedules and which contract to receive all or a portion of their load requirements on an interruptible basis.

**APPLICABLE**

Upon the election of the customer and acceptance by the Company, the provisions of this Rider are applicable to customers having an Interruptible Load, determined in accordance with this Rider, of at least 500 kW.

**DETERMINATION OF MINIMUM CAPACITY REQUIREMENTS**

On or before February 1 of each year, the Company at its sole discretion, will determine the total quantity of interruptible load (Interruptible Load Target) that it will seek from the customers qualified to receive service under this Rider for the contract year beginning June 1 and inform them of such decision in writing. Customers seeking to participate in the program must notify the Company and specify their Minimum Capacity Requirement, if any, prior to March 1. The Minimum Capacity Requirement is that portion of the participating customer's peak load requirement established during the previous June, July, August, and September which the Company will continue to supply during periods of curtailment. That portion of the participating customer's load in excess of the Minimum Capacity Requirement shall be subject to interruption. If the sum of the interruptible loads calculated for customers desiring to participate exceeds the Interruptible Load Target, the Company may increase the specified Minimum Capacity Requirement of each customer on a pro rata basis. In such event, the Company will, by April 1, notify each customer of the Minimum Capacity Requirement accepted. Once accepted by the Company, such Minimum Capacity Requirement will be used to calculate the Incentive Credit for each billing period of the contract term unless it is modified as provided herein.

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 2EVERGY KANSAS CENTRAL RATE AREA

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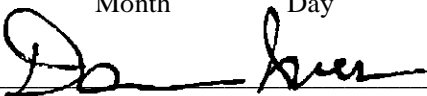
Sheet 2 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER**

If the Interruptible Load Target determined by the Company for the second or any subsequent year this Rider is in effect is greater than the total interruptible load expected to be available from customers then participating in this program during the ensuing contract year, additional customers may be added to the program and existing customers may decrease their Minimum Capacity Requirement by requesting such decrease from the Company in writing, not later than March 1 of each year. The Company reserves the right to increase the Minimum Capacity Requirement specifications of new customers on a pro rata basis if the requested changes result in a total interruptible load expected to be available that exceeds the Interruptible Load Target. Customers requesting to increase their Minimum Capacity Requirement by March 1 for the upcoming contract year will be allowed to do so at the same time, provided the Interruptible Load Target is maintained.

If the Interruptible Load Target is less than the total interruptible load expected to be available from customers then participating in the program, customers desiring to increase their Minimum Capacity Requirement will be allowed to do so. The Company reserves the right to limit such increases on a pro rata basis if the sum of such requests exceeds the reduction in interruptible load sought. Customers in the program wishing to decrease their Minimum Capacity Requirement or new customers desiring service hereunder will be accommodated on a pro rata basis to the extent the Interruptible Load Target is maintained.

Subsequent to the annual operation of these procedures, each customer's Minimum Capacity Requirement shall be reestablished at the new level for the contract year beginning on June 1. The Company will notify each participating customer of the Minimum Capacity Requirement accepted by the Company by April 1 preceding each contract year.

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER****INCENTIVE CREDITS**

Monthly bills rendered pursuant to the Company's MGS, LGS or ILP rate schedules to customers participating in this interruptible load program shall include an incentive credit to the net amount due.

For each month, such incentive credit shall be the product of the Billing Capacity for such month, determined in accordance with the MGS, LGS or ILP rate schedules, less customer's Minimum Capacity Requirement, as specified by contract, and the incentive credit rate of \$3.00 per kW, plus \$75.00 per MWh for each MWh of actual interruptible load received by the Company. However, when calculating the incentive credit for the months of October through May, the Billing Capacity as used herein shall not exceed the maximum Billing Capacity established in the preceding summer period. Customer's performance during the interruptible period shall be determined based on the following:

The hourly MWh difference between (A-T)

Where:

(A) = Customer's hourly kW performance during the interruptible period, and

(T) = Customer's typical hourly kW performance across the interruptible period

**TERM OF CONTRACT**

Service hereunder is subject to a contract to be entered into for a term of three years. The initial service date for all such contracts shall be June 1 with each contract year ending on May 31 of the following year. The contract term shall automatically be extended for an additional year on each anniversary of the contract unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the agreement. In such case, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER****SERVICE CURTAILMENT AND INTERRUPTION**

All service provided to MGS, LGS or ILP customers is subject to curtailment or interruption caused by an act of God or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, break down of or injury to machinery or electric lines, extraordinary repairs or other accident or causes not reasonably within the Company's control. These curtailments or interruptions as well as those caused by emergency conditions and which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent and actions of this Rider.

All service provided to MGS, LGS or ILP customers in conjunction with this Rider shall be subject to additional curtailment or interruption upon demand by the Company for reasons other than those set forth above. Any capacity that is required by the customer during such curtailment or interruption in excess of such customer's Minimum Capacity Requirement shall be priced at \$9.00 per kW per month in addition to all other charges applicable under the MGS, LGS or ILP rate schedules. Moreover, the incentive credits provided under this Rider shall be suspended for each billing period in which the customer fails to conform with the curtailment orders of the Company.

**CURTAILMENT NOTICES**

The Company shall endeavor to give the customer as much advance notice as practicable of curtailments of service hereunder, but it reserves the right to curtail or to require interruption of the customer's service in accordance with this Rider upon two hour's notice. When giving such curtailment orders, the Company will specify the duration of the curtailment. No extension of a curtailment period shall be ordered without having first given the customer at least two hour's notice.

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER**

Subsequent to such curtailment or interruption, the Company will provide each participating customer a written description of the reason for the curtailment. Curtailments or interruptions of service hereunder shall be limited to no more than 120 hours in a single month, and will not exceed 360 hours per year.

**VOLUNTARY ENERGY PURCHASE/SALE OPTION**

Company may request customer to voluntarily reduce its energy purchases from Company by an agreed upon amount of usage per hour. If customer elects to reduce its usage pursuant to the voluntary request, Company shall pay customer for the energy not taken.

The purchase/sale price shall be negotiated between the Company and customer. When Company requests such voluntary reduction request, Company will provide to customer the purchase/sale price of said energy and the time frame during which said Voluntary Energy Purchase/Sale Option is requested. Customer may accept said Voluntary Energy Purchase/Sale Option and sell back the energy purchased at the requested amount or it may continue to utilize energy pursuant to its standard rate schedule without restriction.

Customer's performance during the interruptible period shall be determined based on the following:

- i. Customer's energy purchases shall be at the customer's standard rate schedule as described in the Available Section above.
- ii. Customer shall be compensated at the agreed upon price per kWh for all energy supplied to the Company during the requested Voluntary Purchase/Sale Period.
- iii. Customer's performance during the Voluntary Purchase/Sale Option period shall be determined based on the following:

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding  
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Sheet 6 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER**

The hourly MWh difference between (A-T)

Where:

A = Customer's hourly kW performance during the Voluntary Purchase/Sale Option Period,  
and

T = Customer's Typical hourly kW performance across the Voluntary Purchase/Sale Option  
Period

**DEFINITIONS AND CONDITIONS**

1. During periods of curtailment or interruption ordered in accordance with this Rider, the customer may substitute self-generation for the amount of load curtailed.
2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ UG

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 1 of 3 Sheets

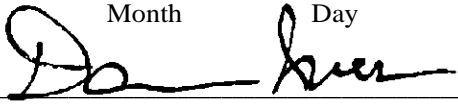
**MUNICIPAL UNDERGROUND SERVICE RIDER  
Rider UG**

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality"), by law, ordinance, regulation or otherwise requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as the "facilities") underground when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in the Company's General Rules and Regulations, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the customers, in the form of a monthly surcharge (hereinafter referred to as the "Surcharge") in accordance with the following:

1. If the underground facilities are in lieu of new overhead facilities, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of installing equivalent overhead facilities plus the cost of estimating the installed cost of both facilities shall be the additional investment upon which the Surcharge is based.
2. If the underground facilities replace existing overhead facilities which the Company has current plans to rebuild overhead, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of rebuilding the facilities plus any applicable cost of removing existing overhead facilities less any applicable salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.
3. If the underground facilities replace existing overhead facilities which the Company has no current plans to rebuild overhead, the estimated installation cost of underground facilities plus the actual cost of removing existing overhead facilities less the estimated salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.
4. The length of the term of the Surcharge will be 7 years from the date of installation of the last underground facilities subject to this Rider or such other term as agreed to by Company and municipality.

Issued April 25 2023  
Month Day Year

Effective December 21 2023  
Month Day Year

By   
Darrin Ives, Vice President

23-EKCE-775-RTS

Approved **JP**

Kansas Corporation Commission

November 21, 2023

/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ UG

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MUNICIPAL UNDERGROUND SERVICE RIDER**  
**Rider UG**

5. The Surcharge shall be approved by the Kansas Corporation Commission on a case-by-case basis to support Company's additional investment in under-ground facilities. Unless otherwise ordered, the Surcharge shall be calculated by first multiplying the sum of the costs determined in accordance with sections 1, 2, or 3 of this Rider by the Monthly Fixed Charge Rate (hereinafter referred to as "MFCR") of 2.013% or such applicable MFCR for any term other than seven years pursuant to paragraph 10, and then dividing by the number of electric service customers in the municipality. The Surcharge shall be added as a separate line item to the customer's monthly bill.
6. If approved by the Kansas Corporation Commission the Surcharge may begin to appear in any municipality on bills rendered 30 days after placing the first facilities subject to that municipality's ordinance or regulation in service. The amount of the Surcharge shall thereafter be reviewed and adjusted at least once annually or more often at the discretion of Company, to reflect:
  - a. the number of electric service customers then in the municipality
  - b. the cost of additional facilities installed underground
7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.
8. If the municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the Surcharge shall continue until the end of term as specified in Section 4, subject to review and adjustment as specified in Section 6.
9. Failure by any customer to pay the Surcharge shall be grounds for disconnection of service to such customer in accordance with the Company's General Rules and Regulations

Issued April 25 2023  
Month Day Year

Effective December 21 2023  
Month Day Year

By   
Darrin Ives, Vice President

23-EKCE-775-RTS  
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Kansas Corporation Commission  
November 21, 2023  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ UG

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**MUNICIPAL UNDERGROUND SERVICE RIDER**  
**Rider UG**


10. The Company will request approval of the Kansas Corporation Commission for application of the surcharge for each law, ordinance or regulation which requires the Company to construct facilities underground pursuant to this rider.


Such request for approval will be filed one year prior to construction in all cases where possible. In cases where, due to the need to meet customer requirements either in terms of capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such requests for approval will be made as far in advance of construction as practicable. Each request for approval of the surcharge will state the following:

- a. The reason for the surcharge;
- b. The estimated amount of the surcharge;
- c. The period of years over which the surcharge will be made;
- d. The factors upon which a conclusion may be drawn concerning the propriety of the surcharge.
- e. The number of electric customers within the municipality

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Month Day Year

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Darrin Ives, Vice President

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Kansas Corporation Commission  
November 21, 2023  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PTS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PTS \_\_\_\_\_ Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 25, 2024

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**PROPERTY TAX SURCHARGE****APPLICABLE:**

This Property Tax (PT) Surcharge (Schedule PTS) shall be applicable to every bill for electric service rendered by the Company, except those rendered specifically for electric power and energy sales for resale by other utilities under rates which are subject to the jurisdiction of the Federal Energy Regulatory Commission. This PT Surcharge will be effective February 1, 2025.

**PURPOSE:**

This PT Surcharge is in accordance with K.S.A. 66-117(f) which allows a utility to reflect an adjustment on its customers' bills for any increases/decreases in its annual Ad Valorem Taxes above/below amounts included in the utility's revenue requirement authorized by the Kansas Corporation Commission. The Company's authorized annual revenue requirement in effect during 2024 was determined in Docket 23-EKCE-775-RTS, effective December 21, 2023.

**BASIS:**

Annual increases/decreases of Ad Valorem Taxes will be recovered using a PTS factor applied to each customer's bill. The PTS factor will be calculated annually and applied to a customer's usage on a kilowatt-hour (kWh) basis. The PTS factor will be expressed in the form of dollars per kWh. Retail customer charges for increases/decreases of Ad Valorem Taxes will be determined by multiplying the kilowatt-hours of electricity billed by the corresponding PTS factor. The customer charges associated with this PT Surcharge will be identified and shown as a separate line on the customer's bill.

**PROPERTY TAX SURCHARGE AMOUNT CALCULATION:**

A single PTS factor will be used across all customer classes. The PTS factor will be calculated annually to recover over a specified twelve (12) month period (the PT Surcharge period) any increases/decreases in Ad Valorem Taxes for the preceding calendar year plus any applicable true-up amount (positive or negative) from the prior PT Surcharge period. The PTS factor will be determined annually as follows:

Issued \_\_\_\_\_ December 30 2024  
Month Day Year

Effective \_\_\_\_\_ February 01 2025  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-256-TAR

Approved

ANJ

Kansas Corporation Commission

January 28, 2025

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PTS

(Name of Issuing Utility)

Replacing Schedule PTS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 25, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**PROPERTY TAX SURCHARGE**

$$\text{PTS factor} = \frac{(\text{PTA}_n - \text{PTRR}) + \text{TRUE}_{n-1} + \text{TRUE}_{n-2}}{\text{kWh}_{n+1}}$$

Where:

PTS factor = Property Tax Surcharge factor expressed in dollars per kWh

PTA<sub>n</sub> = Actual current amount of the Company's Ad Valorem Taxes incurred during the applicable calendar year (n). For the PT Surcharge applicable February 1, 2025 through January 31, 2026, n equals calendar year 2024.

PTRR = Total amount of the Company's Ad Valorem Taxes approved by the Commission for inclusion in the Company's revenue requirement in its last rate case. This amount represents the Base Level. Such Base Level will be updated (or rebased) as appropriate for each annual PTS factor calculation to include any future Commission-approved changes to the Company's Ad Valorem Taxes included in its revenue requirements.

TRUE<sub>n-1</sub> = The annual true-up amount for the prior PT Surcharge period (n-1), to be determined each year prior to filing the next annual PT Surcharge, and to be applied in such subsequent PTS factor calculation. The true-up amount will reflect any difference between the amount of PT Surcharge revenue approved for collection during the prior PT Surcharge period (PTAn-1 – PTRR) and the estimated PT Surcharge revenue that will actually be collected during the prior PT Surcharge period. Such true-up amount may be positive or negative.

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Month Day Year

By 

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25-EKCE-256-TAR  
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Kansas Corporation Commission  
January 28, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ PTS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PTS \_\_\_\_\_ Sheet \_\_\_\_\_ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 25, 2024

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**PROPERTY TAX SURCHARGE**

$TRUE_{n-2}$  = The annual true-up amount for the prior PT Surcharge period (n-2), to be determined each year prior to filing the next annual PT Surcharge, and to be applied in such subsequent PTS factor calculation. The true-up amount will reflect any difference between the amount of PT Surcharge revenue approved for collection during the prior PT Surcharge period ( $PTAn-2 - PTRR$ ) and the actual PT Surcharge revenue collected during such prior PT Surcharge period. Such true-up amount may be positive or negative.

$kWh_{n+1}$  = Projected annual kWh to be delivered to all retail customers during the applicable time period (n+1) for all classes.

**NOTES TO THE TARIFF:**

1. The PTS Factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
2. In years where the calculated PTS factor rounds to zero for the current year filing, any increase/decrease of Ad Valorem Taxes will be carried over as an adjustment in the subsequent True-up calculation.
3. Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

PTS FACTOR APPLICABLE TO FEBRUARY 1, 2025 THROUGH JANUARY 31, 2026 USAGE:


All Rate Classes                      \$(0.00051) / kWh

Issued \_\_\_\_\_ December 30 2024  
Month Day Year

Effective \_\_\_\_\_ February 01 2025  
Month Day Year

By  \_\_\_\_\_

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Kansas Corporation Commission  
January 28, 2025  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 20 Sheets

**RESTRICTED NET METERING RIDER****AVAILABLE**

Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources prior to July 1, 2014. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into a written Application / Agreement for Interconnection.

Any interconnect agreement between such customer-generator and Company and all net excess energy generated (NEG) shall be transferable and continue in place until January 1, 2030, regardless of whether there is a change in ownership of the property on which the renewable energy resource is located.

Any NEG resulting from renewable energy resources that are installed on and after July 1, 2014, but are part of an installation of a renewable energy resource that was operating prior to July 1, 2014, shall be carried forward and credited to the customer as if such resources had begun operation prior to July 1, 2014.

This tariff shall expire after December 31, 2029.

**APPLICABLE**

Net metering service is applicable for residential customers with renewable electrical generating systems up to 25 kW or for nonresidential customers with renewable electrical generating systems up to 200 kW. Customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from a customer owned renewable generation and where such source is connected for parallel operation of the customer's system with Company's distribution system.

This schedule is not applicable to resale electric service.

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Kansas Corporation Commission

October 8, 2019

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**DEFINITIONS**

**Customer-Generator:**

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

Wind;  
solar thermal sources;  
photovoltaic cells and panels;  
dedicated crops grown for energy production;  
cellulosic agricultural residues;  
plant residues;  
methane from landfills or from wastewater treatment;  
clean and untreated wood products such as pallets;  
existing hydropower;  
new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;  
fuel cells using hydrogen produced by one of the above-named renewable energy resources;  
and  
other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

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Month Day Year

By   
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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 20 Sheets

**RESTRICTED NET METERING RIDER****CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**TERMS AND CONDITIONS**

1. Customer's generator shall be appropriately sized for customer's anticipated electric load. Company determination will include but not limited to:
  - a) Customer's load profile,
  - b) Customer's peak load, and
  - c) Customers monthly and annual kWh usage
2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

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Month Day YearBy  \_\_\_\_\_  
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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 4EVERGY KANSAS CENTRAL RATE AREA

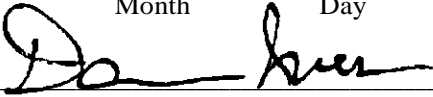
(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 20 Sheets

**RESTRICTED NET METERING RIDER**

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
7. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
8. The customer-generator shall notify the Company at the address provided in this net metering rider four business days in advance of the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.
9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Month Day YearBy  \_\_\_\_\_  
Darrin Ives, Vice President20-WSEE-123-CCN  
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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 20 Sheets

**RESTRICTED NET METERING RIDER****INSTRUCTIONS**

For Customer-generators applying for Interconnection:

If you are interested in applying for interconnection to Evergy Kansas Central's electrical system, first contact Evergy Kansas Central for information related to interconnection of generation equipment to Evergy Kansas Central's system. You should understand this information before proceeding with this Application.

To apply for interconnection to Evergy Kansas Central's electrical system, complete Sections A, B, C, and D, with the plans and specifications describing the Net Metered Facility attached, and submit them to Evergy, Inc. at:

Evergy, Inc.  
Product Manager, Products and Services  
P.O. Box 208, Wichita, Kansas 67201

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of twenty-five kilowatts (25 kW) or less, Evergy Kansas Central will provide notice of approval or denial within thirty (30) days of receipt; for Net Metered Facility of greater than twenty-five kilowatts (25 kW) up to 200 kW, Evergy Kansas Central will provide notice of approval or denial within ninety (90) days of receipt. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Evergy Kansas Central, it shall become a binding contract and shall govern your relationship with Evergy Kansas Central.

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Month Day YearBy   
Darrin Ives, Vice President

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 20 Sheets

**RESTRICTED NET METERING RIDER****INSTRUCTIONS**

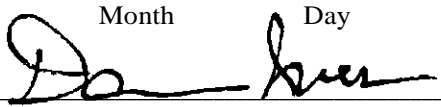
For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Net Metered Facility in compliance with the plans and specifications described in the Application, complete Sections E and F of this Application, and forward this Application to Evergy, Inc. for review and completion of Section G at:

Evergy, Inc.  
Product Manager, Products and Services  
P.O. Box208, Wichita, Kansas 67201

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central system, the Customer-generator will furnish Evergy Kansas Central certification (as completed in Section E) from a licensed electrician or licensed professional engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.

Evergy Kansas Central will complete Section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

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Month Day YearBy  \_\_\_\_\_  
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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 7EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 20 Sheets

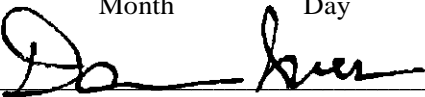
**RESTRICTED NET METERING RIDER****INSTRUCTIONS**

For Customer-generators Who Are Transferring Ownership/Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete only Sections A, D, and F of this Application/Agreement and forward to Evergy, Inc. at:

Evergy, Inc.  
Product Manager, Products and Services  
P.O. Box 208, Wichita, Kansas 67201

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Application/Agreement and, if the new Customer-generator has satisfactorily completed Application/Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve Application/Agreement. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

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Month Day YearBy   
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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**INSTRUCTIONS**

For Customer-generators Who Are Modifying an Existing Net Metered Facility:

If changes are being made to the existing Net Metered Facility, Customer-generator shall submit a new Application/Agreement and forward to Evergy, Inc. at:

Evergy, Inc.  
Product Manager, Products and Services  
P.O. Box 208, Wichita, Kansas 67201

Evergy Kansas Central will review the new Application/Agreement and notify the Customer-generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100 will be required with this Application/Agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 9 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**APPLICATION/AGREEMENT**

**A. Customer-generator Information**

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Service/Street Address (if different from above): \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Email: \_\_\_\_\_

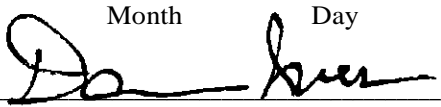
Emergency Contact Phone: \_\_\_\_\_

Evergy Account No. (from Evergy Bill): \_\_\_\_\_

Number of meters: \_\_\_\_\_

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

20-WSEE-123-CCN  
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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 10 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**B. Net Metered Facility Information**

Manufacturer Name Plate (if applicable) AC Power Rating: \_\_\_\_\_ kW Voltage: \_\_\_\_\_ Volts

System Type: Solar-Thermal \_\_\_\_\_ Wind \_\_\_\_\_ Fuel Cell \_\_\_\_\_ Thermal \_\_\_\_\_

Photovoltaic \_\_\_\_\_ Hydroelectric \_\_\_\_\_

Other (describe): \_\_\_\_\_

Service/Street Address: \_\_\_\_\_

Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_

Inverter/Interconnection Equipment Model No. \_\_\_\_\_

Are required Net Metered Facility Plans, Specifications, & Wiring Diagram attached? Yes No

Inverter/Interconnection Equipment Location (describe): \_\_\_\_\_

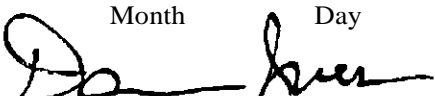
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): \_\_\_\_\_

Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage \_\_\_\_\_ Volts

Service Character: Single Phase \_\_\_\_\_ Three Phase \_\_\_\_\_

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By  \_\_\_\_\_  
Darrin Ives, Vice President

20-WSEE-123-CCN  
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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 11

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 11 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**C. Installation Information/Hardware and Installation Compliance**

Person or Company Installing: \_\_\_\_\_

Contractor's License No. (if applicable): \_\_\_\_\_

Approximate Installation Date: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_


Email: \_\_\_\_\_

Person or Agency Who Will Inspect/Certify Installation: \_\_\_\_\_

☐ Yes ☐ No Is the net metered facility certified as compliant to UL 1741?

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Month Day Year

Effective October 28 2015  
Month Day Year

By  \_\_\_\_\_  
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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 12EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 12 of 20 Sheets

**RESTRICTED NET METERING RIDER**

The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, these standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical codes.

The proposed Net Metered Facility has:

- 1) A lockable, visible disconnect device, if required by the Utility, on the line side or load side, if mutually agreed to by Company and customer of the meter and accessible at all times to Evergy Kansas Central personnel.
- 2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Evergy Kansas Central's electrical system.
- 3) An anti-islanding function that prevents the generator from continuing to supply power onto Evergy Kansas Central's electric system when it is not energized or operating normally.

If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Evergy Kansas Central's electrical system when the electrical system is not energized or not operating normally.

Installer Name (print): \_\_\_\_\_

Installer Name (signed): \_\_\_\_\_ Date: \_\_\_\_\_

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 13EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 13 of 20 Sheets

**RESTRICTED NET METERING RIDER****D. Terms and Conditions**

In addition to abiding by Evergy Kansas Central's other applicable rules and regulations, the Customer-generator understands and agrees to the following specific terms and conditions:

**(1) Operation/Disconnection**

If, at any time, in the reasonable exercise of Evergy Kansas Central's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Central's electrical system, Evergy Kansas Central may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Central's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.

**(2) Metering and Distribution Costs**

Evergy Kansas Central shall provide metering equipment sufficient to measure the net amount of electrical energy produced or consumed by the Customer-generator. If it is necessary for Evergy Kansas Central to install additional metering or distribution equipment to accommodate the Net Metered Facility, the Customer-generator shall reimburse Evergy Kansas Central for the costs to purchase and install the additional equipment.

**(3) Energy Pricing and Billing**

The net electric energy delivered to the Customer-generator shall be billed in accordance with rate schedule(s). The electric energy delivered by the Customer-generator to Evergy Kansas Central shall be credited in kilowatt-hours (kWh).

Issued \_\_\_\_\_  
Month Day Year

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By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 14EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 14 of 20 Sheets

**RESTRICTED NET METERING RIDER**

Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-generator, Evergy Kansas Central shall measure the net electrical energy produced or consumed during the billing period in accordance with normal Metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;
- (b) If the electricity supplied by Evergy Kansas Central exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Evergy Kansas Central in accordance with normal practices for customers in the same rate class;
- (c) If the electricity generated by the Customer-generator exceeds the electricity supplied by Evergy Kansas Central during a billing period, the Customer-generator shall be charged the greater of a minimum monthly bill or the demand charge times the demand placed on Evergy Kansas Central 's system plus the basic service fee, as defined in Evergy Kansas Central's applicable tariff, and shall be credited for the excess kilowatt-hours (kWh) with such credit to be applied in subsequent billing period(s).
- (d) Any credits granted by subsection (c) shall expire when any of the following occurs:
  - 1. March 31<sup>st</sup> or
  - 2. Customer-generator's service is discontinued pursuant to Evergy Kansas Central's General Rules and Regulations.
- (e) Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in Section A.

Issued \_\_\_\_\_  
Month Day YearEffective October 28 2015  
Month Day YearBy  \_\_\_\_\_  
Darrin Ives, Vice President

20-WSEE-123-CCN

Approved JPKansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 15EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 15 of 20 Sheets

**RESTRICTED NET METERING RIDER****(4) Initiation and Termination**

This Agreement becomes effective when signed by both the Customer-generator and Evergy Kansas Central and shall remain in effect unless terminated at any time under the following conditions:


- (a) By the Customer-generator upon giving Evergy Kansas Central a written notice at least thirty (30) days prior to the date of termination of the Agreement. In such event, the Customer-generator shall, no later than the proposed termination date, completely disconnect the Net Metered Facility from parallel operation with Evergy Kansas Central's system.
- (b) By either party, if one party fails to comply with any of the terms and conditions of this Agreement. In such case, the other party may terminate this Agreement by giving at least thirty (30) days prior written notice which specifies the basis for termination.
- (c) By mutual agreement of the Customer-generator and Evergy Kansas Central.
- (d) By approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

**(5) Modification**

If any planned changes to the Net Metered Facility alter the specifications and/or information provided in Sections B and C of this Application/Agreement, Customer-generator shall submit to Evergy Kansas Central a new Application/Agreement with all sections completed.

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 16EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 16 of 20 Sheets

**RESTRICTED NET METERING RIDER****(6) Transfer of Ownership/Operational Control**

The Application/Agreement shall survive the transfer of ownership or operational control of the Net Metered Facility to a new Customer-generator if the new Customer-generator agrees to comply with the terms and conditions of the Application/Agreement and notifies Evergy Kansas Central by completing sections A, D, and F no less than thirty (30) days before the transfer. Within fifteen (15) days Evergy Kansas Central will review the new Sections A, D, and F and, if approved, Evergy Kansas Central will then complete Section G and forward a copy of the completed Application/Agreement back to the new Customer-generator, thereby authorizing the new Customer-generator to operate the existing Net Metered Facility.

**(7) Dispute Resolution**

Disputes between the Customer-generator and Evergy Kansas Central that cannot be resolved by the parties by other means may be brought to the Kansas Corporation Commission by either party through complaint procedures as described in K.A.R. 82-1-220.

**(8) Testing Requirement**

Evergy Kansas Central may require net metered facilities to be tested according to IEEE 1547 that provides testing specifications and requirements. If testing is required then IEEE 1547.1 will be utilized to verify conformance to IEEE 1547.

**(9) Insurance**

Evergy Kansas Central may not require a Customer-generator to purchase additional liability insurance. However, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

Issued \_\_\_\_\_  
Month Day YearEffective October 28 2015  
Month Day YearBy   
Darrin Ives, Vice President

20-WSEE-123-CCN

Approved JPKansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 17

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 17 of 20 Sheets

**RESTRICTED NET METERING RIDER**

Evergy Kansas Central shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Net Metered Facility or for the acts or omissions of the Customer-generator that cause loss or injury, including death, to any third party.

**(10) Additional Terms and Conditions**

Additional terms and conditions are included in the attached "Appendix A", which is hereby incorporated by reference and made a part of this Agreement.

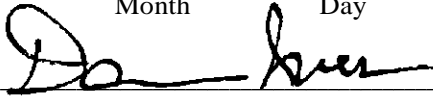
I have read, understand, and accept the provisions of Section D (1) - (10) of this Application Agreement.

Customer-Generator (print): \_\_\_\_\_

Customer-Generator (signed): \_\_\_\_\_ Date: \_\_\_\_\_

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 18EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 18 of 20 Sheets

**RESTRICTED NET METERING RIDER****E. Electrical Inspection**

The Net Metered Facility referenced above satisfies all operational requirements noted in Section D.

Inspector Name (print): \_\_\_\_\_

Inspector Certification: Engineer/Electrician License No. \_\_\_\_\_

Inspector Name (signed): \_\_\_\_\_ Date: \_\_\_\_\_

**F. Customer-generator Acknowledgement**

I have a Net Metered Facility installed on my premises and I have been given warranty information and/or an operator's manual for this facility. Also, I have been provided with a copy of Evergy Kansas Central's applicable tariff and interconnection requirements. I am familiar with the operation of the Net Metered Facility.

I agree not to operate the Net Metered Facility in parallel with Evergy Kansas Central's electrical system until this Application/Agreement has been approved by Evergy Kansas Central.

I agree to abide by the terms of this Application/Agreement and to operate and maintain the Net Metered Facility in accordance with the manufacturer's recommended practices as well as Evergy Kansas Central's interconnection standards applicable to Net Metering. If, at any time the Net Metered Facility is operating in an unusual manner, I shall disconnect the Net Metered Facility and not reconnect it to Evergy Kansas Central's electrical system until cleared to do so by Evergy Kansas Central.

Customer-Generator (print): \_\_\_\_\_

Customer-Generator (signed): \_\_\_\_\_ Date: \_\_\_\_\_

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 19

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 19 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**G. Application Approval**

Evergy Kansas Central does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Net Metered Facility or the Customer-generator negligence.

This Application is approved by Evergy Kansas Central on this \_\_\_\_\_ day of (month), \_\_\_\_\_ 20\_\_\_\_ (year).

Evergy Kansas Central Representative Name  
(print): \_\_\_\_\_

Evergy Kansas Central Representative Name  
(signed): \_\_\_\_\_

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 20

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
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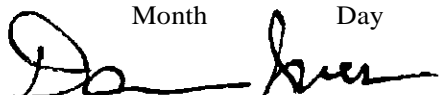
Sheet 20 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**Appendix A: Additional Terms and Conditions.**

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By   
Darrin Ives, Vice President

20-WSEE-123-CCN  
Approved JP  
Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 31, 2024, \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT****APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

**BASIS FOR ADJUSTMENT**

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$\text{FA} = \frac{(F_P + P_P + E_P + EC_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$$

Where:

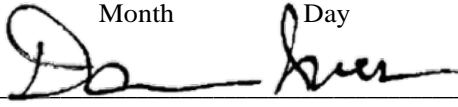
$F_P$  = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.


$P_P$  = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 31, 2024, \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

$E_P$  = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, during the billing quarter.


$EC_P$  = The projected revenues from environmental credits to be recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the billing quarter. The projected costs from environmental credits to be recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the billing quarter.


$NRCA_P$  = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$S_P$  = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-294-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 31, 2024, \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

ACAF<sub>P</sub> =

$$(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A \pm WR) + ACAB$$

$$(.01) \times S_A$$

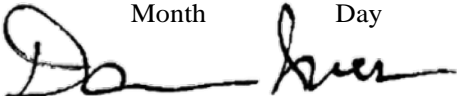
Where:


F<sub>A</sub> = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P<sub>A</sub> = Actual cost of purchased power incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
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Darrin Ives, Vice President

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Kansas Corporation Commission  
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/s/ Celeste Chaney-Tucker  
Executive Director

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.


In addition, the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.


$E_A =$  The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or Account 411.9, respectively, during the previous ACA year.

$EC_A =$  The actual revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the previous ACA year. The costs from actual environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the previous ACA year.

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Month Day Year

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September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

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SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 31, 2024, \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

NRCA<sub>A</sub> = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR<sub>A</sub> = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale Requirements Customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

ACAB<sub>A</sub> = Actual ACA balance from the previous ACA year.

S<sub>A</sub> = Actual kWhs delivered to all Company's Requirements Customers during the previous ACA year.


ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

**NOTES TO THE TARIFF:**

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts within the RECA tariff are as defined in the FERC Uniform System of Accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
Month Day Year

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Darrin Ives, Vice President

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Approved



Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker

Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

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Sheet 6 of 9 Sheets

## **RETAIL ENERGY COST ADJUSTMENT**


6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool (“SPP”) market settlement charge types:

Day Ahead Ramp Capability Up Amount  
Day Ahead Ramp Capability Down Amount  
Day Ahead Ramp Capability Up Distribution Amount  
Day Ahead Ramp Capability Down Distribution Amount  
Day Ahead Regulation Down Service Amount

Issued	January	31	2025
	Month	Day	Year

Effective October 1 2025  
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By   
Darrin Ives, Vice President

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Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker  
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SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

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Sheet 7 of 9 Sheets

## RETAIL ENERGY COST ADJUSTMENT

Day Ahead Regulation Down Service Distribution Amount  
Day Ahead Regulation Up Service Amount  
Day Ahead Regulation Up Service Distribution Amount  
Day Ahead Spinning Reserve Amount  
Day Ahead Spinning Reserve Distribution Amount  
Day Ahead Supplemental Reserve Amount  
Day Ahead Supplemental Reserve Distribution Amount  
Real Time Contingency Reserve Deployment Failure Amount  
Real Time Contingency Reserve Deployment Failure Distribution Amount  
Real Time Ramp Capability Up Amount  
Real Time Ramp Capability Down Amount  
Real Time Ramp Capability Up Distribution Amount  
Real Time Ramp Capability Down Distribution Amount  
Real Time Ramp Capability Non-Performance Amount  
Real Time Ramp Capability Non-Performance Distribution Amount  
Real Time Regulation Service Deployment Adjustment Amount  
Real Time Regulation Down Service Amount  
Real Time Regulation Down Service Distribution Amount  
Real Time Regulation Non-Performance  
Real Time Regulation Non-Performance Distribution  
Real Time Regulation Up Service Amount  
Real Time Regulation Up Service Distribution Amount  
Real Time Spinning Reserve Amount  
Real Time Spinning Reserve Distribution Amount  
Real Time Supplemental Reserve Amount  
Real Time Supplemental Reserve Distribution Amount  
Day Ahead Asset Energy  
Day Ahead Non-Asset Energy  
Day Ahead Virtual Energy Amount  
Real Time Asset Energy Amount  
Real Time Non-Asset Energy Amount  
Real Time Virtual Energy Amount  
Transmission Congestion Rights Funding Amount  
Transmission Congestion Rights Daily Uplift Amount  
Transmission Congestion Rights Monthly Payback Amount  
Transmission Congestion Rights Annual Payback Amount  
Transmission Congestion Rights Annual Closeout Amount

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	Month	Day	Year

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Darrin Ives, Vice President

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Kansas Corporation Commission

September 25, 2025

/s/ Celeste Chaney-Tucker  
Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ RECA

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 31, 2024, \_\_\_\_\_

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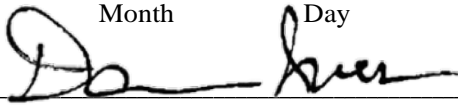
Sheet 8 of 9 Sheets


**RETAIL ENERGY COST ADJUSTMENT**

Transmission Congestion Rights Auction Transaction Amount  
 Auction Revenue Rights Funding Amount  
 Auction Revenue Rights Uplift Amount  
 Auction Revenue Rights Monthly Payback Amount  
 Auction Revenue Annual Payback Amount  
 Auction Revenue Rights Annual Closeout Amount  
 Day Ahead Demand Reduction Amount  
 Day Ahead Demand Reduction Distribution Amount  
 Day Ahead Grandfathered Agreement Carve Out Daily Amount  
 Grandfathered Agreement Carve Out Distribution Daily Amount  
 Day Ahead Grandfathered Agreement Carve Out Monthly Amount  
 Grandfathered Agreement Carve Out Distribution Monthly Amount  
 Day Ahead Grandfathered Agreement Carve Out Yearly Amount  
 Grandfathered Agreement Carve Out Distribution Yearly Amount  
 Day Ahead Make Whole Payment Amount  
 Day Ahead Make Whole Payment Distribution Amount  
 Day Ahead Combined Interest Resource Adjustment Amount  
 Real Time Combined Interest Resource Adjustment Amount  
 Miscellaneous Amount  
 Reliability Unit Commitment Make Whole Payment Amount  
 Real Time Out of Merit Amount  
 Reliability Unit Commitment Make Whole Payment Distribution Amount  
 Over Collected Losses Distribution Amount  
 Real Time Joint Operating Agreement Amount  
 Real Time Reserve Sharing Group Amount  
 Real Time Reserve Sharing Group Distribution Amount  
 Real Time Demand Reduction Amount  
 Real Time Demand Reduction Distribution Amount  
 Real Time Pseudo Tie Congestion Amount  
 Real Time Pseudo Tie Losses Amount  
 Unused Regulation Up Mileage Make Whole Payment Amount  
 Unused Regulation Down Mileage Make Whole Payment Amount  
 Revenue Neutrality Uplift Distribution Amount  
 Real Time Make Whole Payment  
 Real Time Make Whole Payment Distribution  
 Integrated Marketplace Facilitation Administration Service  
 Transmission Congestion Rights Administration Service

Issued \_\_\_\_\_ January \_\_\_\_\_ 31 \_\_\_\_\_ 2025  
 Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
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 Darrin Ives, Vice President

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 Kansas Corporation Commission  
 September 25, 2025  
 /s/ Celeste Chaney-Tucker  
 Executive Director



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

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Sheet 9 of 9 Sheets

## **RETAIL ENERGY COST ADJUSTMENT**

## Real-Time Uninstructed Resource Deviation Amount

### Real-Time Uninstructed Resource Deviation Distribution Amount

### Local Reliability Distribution Amount

### Day-Ahead Self-Incremental Energy Make Whole Payment Amount


Real-Time Incremental Energy Make Whole Payment Amount,

Reliability Unit Commitment (“RUC”) Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
  - In support of physical operations related to a generating resource, including but not limited to, start-up, shut-down, and unanticipated equipment failures;
  - In anticipation of significant deviations in load or weather forecast; or
  - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.
13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.
15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:
  - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
  - In anticipation of significant deviations in load or weather forecast; or
  - Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

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	Month	Day	Year

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Month Day Year

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September 25, 2025

/s/ Celeste Chaney-Tucker  
Executive Director

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 31, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT****AVAILABLE**

This Rider is applicable to all customers taking service under Company's Residential or Small General Service rate schedules. Company administers this SimpleSavings Program in partnership with State Energy Office's Efficiency Kansas loan program for the period from February 1, 2011 through January 31, 2015. Company will continue to administer all existing loans if this program is not continued beyond January 31, 2015.

**APPLICABLE**

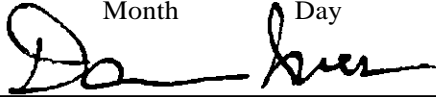
This program Rider is applicable to all eligible customers entering into Company's SimpleSavings agreement approved by the State Energy Office through the Efficiency Kansas loan program and is subject to the provisions of this Rider and the Efficiency Kansas' loan program. Eligible customers at a minimum must have 12 months of continuous service at the dwelling that would be subject to improvements, be current on their utility service payments, be deemed creditworthy and must not have had their utility service disconnected for non-payment in the 12 months immediately prior to their application for participation. The State Energy Office through its Efficiency Kansas program may impose other eligibility requirements.

**NET MONTHLY CHARGE**

A SimpleSavings charge shall be included on every monthly bill issued for electric service to the premises subject to a SimpleSavings Agreement. This amount shall be established as of the signature date of the SimpleSavings Agreement and shall not change during the Agreement's term, unless Company and customer agree to a different payment schedule and the new amount is permitted under the Efficiency Kansas Program Manual. This charge shall be rounded up to the nearest \$0.01 and shown as a separate line on the existing or any subsequent customer's bill at the premise.

The monthly SimpleSavings Charge shall be the sum of:

SimpleSavings Program charge consisting of the SimpleSavings installment as determined in the agreement, plus

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October 8, 2019

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 31, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

The State Energy Office's administrative charge, plus

**ADMINISTRATIVE FEE**

Participants shall pay a one-time charge to offset Company's costs related to initiating a SimpleSavings Loan Agreement. The Company will deduct this fee from the Efficiency Kansas proceeds prior to disbursement to other contractors. This charge shall be \$250.

Customer's that receive an Energy Efficiency Audit that indicates the customer qualifies for financing through this program but elects not to proceed with a loan will be charged a \$125 Administrative Fee to compensate Evergy Kansas Central for costs in explaining to the customer the costs and benefits of the Efficiency Kansas program.

Customer's that receive an Energy Efficiency Audit but does not qualify for the program or the audit indicates that improvements will not produce cost effective savings to qualify for a loan will not be charged an Administrative Fee.

**LOAN LIMITS**

Participating customers in this SimpleSavings Program may be eligible for up to a \$20,000 loan for eligible residential customers and \$30,000 for eligible business customers through the State Energy Office's Efficiency Kansas loan program.

**DEFINITIONS AND CONDITIONS**

1. "Efficiency Kansas" is the revolving loan program of the State Energy Office. It is a meter-based loan program.
2. "State Energy Office" is a branch of the Kansas Corporation Commission charged with administering the Efficiency Kansas loan program.
3. "SimpleSavings" is the name of Company's program in partnership and under the State's Efficiency Kansas loan program.

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Month Day YearBy  \_\_\_\_\_  
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October 8, 2019

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 3EVERGY KANSAS CENTRAL RATE AREA


(Territory to which schedule is applicable)

which was filed January 31, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

4. "Energy Conservation Plan" begins with an energy audit performed by a program eligible auditor to ensure that improvements the customer/applicant is making to the residence or small business are appropriate and cost-effective. The Energy Conservation Plan generates an estimate of reasonably expected net savings results for the customer/applicant. Efficiency Kansas requires that the projected energy (and dollar) savings are greater than the cost of the improvements. If the cost to repay the improvements through the loan terms would exceed 90% of the expected energy savings, the improvements will not qualify.
5. "SimpleSavings Agreement" is the contract between Company and an individual under the SimpleSavings - Efficiency Kansas loan program. The agreement provides the funding for energy efficiency improvements to residential and small businesses. The funding is repaid to the State Energy Office through an additional charge on the monthly electric bill on meter(s) located at a premise that participated in the program.
6. "SimpleSavings Charge" is the total monthly obligation under this Program Rider, as described in the Net Monthly Bill section described above. This charge is in addition to customer's electric bill for service provided by Company.
7. Company is authorized to utilize its collection procedures including disconnection, to recover unpaid SimpleSavings charges. Company shall inform the State Energy Office when its collection efforts have been exhausted and it has categorized the customer's SimpleSavings charges as uncollectible. The debt and collection of those billed SimpleSavings charges shall be thereafter be the responsibility of the State Energy Office.
8. Company's participation in and obligations under this Rider shall not result in any representation or warranties regarding the results to be achieved by customer's participation in the program, any energy savings measures undertaken or the safety of such measures. Any warranties that may exist under the program are between the customer/applicant and the auditor, contractor, and manufacturer only. Company disclaims all warranties, express or implied, including but not limited to the warranties of the merchantability and fitness for a particular purpose. Participation in the program acknowledges that Company is not responsible for the design or installation of any energy

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Month Day YearBy   
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/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 31, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

saving measure or for ensuring that such measures comply with any particular laws (including patent laws) codes, regulations or industry standards.

9. Evaluation, Measurement and Verification on this pilot program will be conducted in calendar year 2013 through the process laid out by the Kansas Corporation Commission in Docket No. 10-GIMX-013-GIV.
10. Company assumes no liability under this program related to audits, the auditors, energy savings, the Energy Conservation Plan, the energy savings measures, contractors, installations, construction and other activities affected by this program.
11. All provisions of this Rider are subject to changes made by order of the Kansas Corporation Commission.


**AUTHORIZATION AND REQUIREMENTS**

This Rider provides Kansas Corporation Commission authorization under which Company will participate in the Efficiency Kansas program.

- a. Service under this Rider is contingent on the State Energy Office approval of the customer/applicant's Energy Conservation Plan as well as the continuing nature of the Efficiency Kansas program and the availability of Efficiency Kansas funding to Company. Upon State Energy Office or Company suspension or termination of the Efficiency Kansas program, Company shall have no obligation to accept new SimpleSavings applications or agreements.
- b. The SimpleSavings program is subject to the terms and conditions of the State Energy Office's Efficiency Kansas Program Manual, the Memorandum of Agreement between the Commission and Company and this SimpleSavings Program Rider. The provisions of the Efficiency Kansas Program Manual shall control the customer/applicant's SimpleSavings application process. Company's service under this Rider is subject to the Efficiency Kansas Program Manual's "Guidelines for Utility Track," under which Company has agreed to:

Issued \_\_\_\_\_  
                     Month                    Day                    Year

Effective April 27 2012  
                     Month                    Day                    Year

By   
                     Darrin Ives, Vice President

20-WSEE-123-CCN

Approved JP

Kansas Corporation Commission  
 October 8, 2019  
 /s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 31, 2011

No supplement or separate understanding  
shall modify the tariff as shown hereon.

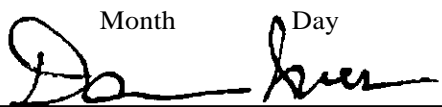
Sheet 5 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- i. Operate under Option 1, receiving funds from the Commission on a regular monthly schedule, after the State Energy Office has received a signed Certificate(s) of Project Completion for the applicable project(s).
  - ii. Collect customer payments and forward them to the Commission as well as to report certain customer specific information including but not limited to payment and default records.
  - iii. Exercise its collection efforts equally against outstanding debt for electric service and SimpleSavings charges. When Company has exhausted its normal collection efforts, Company will assign a delinquent SimpleSavings account to the Commission for possible further collection and/or litigation.
- c. An Customer/applicant shall be responsible for meeting all initial requirements, including but not limited to:
- i. Obtaining an energy audit of the premise by a qualified and certified Efficiency Kansas auditor. Payment to the auditor shall be the customer/applicant's responsibility, however, with the auditor's written agreement, Company may make a direct payment to the auditor when disbursing the Efficiency Kansas funds after completion of the selected energy efficiency modifications contained in the Energy Conservation Plan provided the energy efficiency improvement and the audit fee do not exceed 90% of the anticipated savings.
  - ii. Reviewing the audit results and obtaining bids from qualified contractors, which adhere to the State Energy Office requirements.
  - iii. Finalizing the Energy Conservation Plan for submittal by the Company to the State Energy Office. Customer/applicant shall indicate audit prioritized energy efficiency improvements customer/applicant wishes to install, the cost and the selected contractor(s). Required documentation shall be provided to the company not later than eleven months after the original energy audit was performed.

Issued \_\_\_\_\_  
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Effective April 27 2012  
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By   
Darrin Ives, Vice President

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 6EVERGY KANSAS CENTRAL RATE AREA

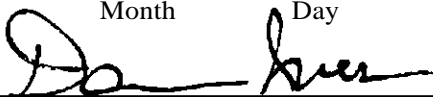
(Territory to which schedule is applicable)

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Sheet 6 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- d. Company shall use its commercially reasonable efforts to advise and guide a potential SimpleSavings participant through the Efficiency Kansas application process but shall not be responsible for a customer/applicant's delay or failure to meet any Efficiency Kansas or SimpleSavings requirement. Company shall:
- i. Review the completed SimpleSavings and/or Efficiency Kansas documents and advise the customer/applicant of any incomplete or missing forms.
- e. Calculate the proposed SimpleSavings Charge and, in the event it is greater than 90% of the State Energy Office determined percentage of energy savings projected by the auditor, advise the customer/applicant of appropriate options, including buydown with non-Efficiency Kansas funding. If SimpleSavings charge is less than 90% of the State Energy Office determined percentage of energy savings projected by the auditor, then Company will:
- i. Submit to the State Energy Office the customer/applicant's documents seeking funding through Efficiency Kansas.
  - ii. Inform the customer/applicant of the State Energy's office approval or disapproval of the Energy Conservation Plan.
  - iii. Inform the customer/applicant of the State Energy Office commitment to advance the requisite funding upon receipt of the Certification(s) of Project Completion.
  - iv. Enter a SimpleSavings Agreement with customer/applicant.
- f. Upon execution of the SimpleSavings Agreement, the customer/applicant and selected contractor shall complete the proposed energy efficiency measures. Customer/applicant shall be responsible for all costs of equipment and/or installation, which exceed or are not specifically approved by the State Energy Office pursuant to the Energy Conservation Plan and/or the SimpleSavings Agreement.

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October 8, 2019  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 7EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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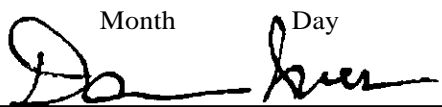
Sheet 7 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- g. Upon completion of the energy efficiency improvements, the customer/applicant shall schedule the auditor's post-retrofit audit to ensure that all measures have been installed properly as described by the Audit and Energy Conservation Plan.
- i. Company and/or the State Energy Office shall have the right, in their sole discretion, to verify project completion or other project developments and information through an on-site inspection of the project. The inspection shall be at a time convenient to the customer/applicant and, if necessary, the auditor.
- ii. Company shall submit to the State Energy Office the Efficiency Kansas Certification of Project Completion, signed by the auditor and the customer/applicant.
- h. Upon receipt of the Efficiency Kansas principal from the State Energy Office, Company shall disburse the funds to the designated auditors, if applicable, contractors, and suppliers, and shall deduct its SimpleSavings Administrative Fee from the proceeds.
- i. If Company at any time discovers that a customer/applicant has misrepresented information used to support a SimpleSavings Agreement, the customer/applicant shall be immediately liable to reimburse Company for all funds advanced and all other costs associated with work performed under this program. All advanced funds actually recovered will be remitted to the State Energy Office.

**NOTIFICATION AND DISCLOSURE**

- a. Form: Signed, written notifications required by this Rider shall be provided on a form acceptable to Company.
- b. Owner's Notification to Successor Owners: An owner, whether a landlord or an owner/occupant, shall be responsible for notifying a prospective purchaser of the existence and terms of applicable SimpleSavings agreement.

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October 8, 2019  
/s/ Lynn Retz



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 8EVERGY KANSAS CENTRAL RATE AREA

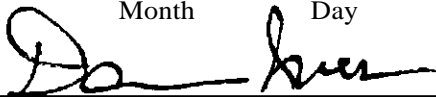
(Territory to which schedule is applicable)

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Sheet 8 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- i. Company shall bill the entire remaining SimpleSavings principal to the previous owner in the event that (A.) said previous owner is unable to prove that the successor owner was properly notified and (B.) the successor owner also refuses to accept and pay the monthly SimpleSavings Charge.
- ii. Company shall file with the County Register of Deeds a Memorandum of Agreement Establishing a Utility Meter Charge or UCC, which indicates the applicability of the SimpleSavings Agreement to a property; however, responsibility for failed notification shall remain fully with the owner.
- c. Landlord's Notification to Tenants: The landlord, as the owner of the premise(s), shall be solely responsible for the ultimate discharge of the SimpleSavings principal and shall execute a SimpleSavings Owner Agreement to participate in the SimpleSavings program. Landlord shall be solely responsible for obtaining signed documentation from tenants. Company shall bill the SimpleSavings charge to the new tenant upon receipt of required documentation of the tenant's acknowledgement of the SimpleSavings obligation.
  - i. Customer/applicant's written agreement to pay the applicable SimpleSavings charge shall be a prerequisite for Company's approval of an application for Service.
  - ii. Company shall not be required to serve a properly notified customer/applicant who refuses the responsibility for payment of the SimpleSavings charge. However, Company shall not unreasonably withhold service to an customer/applicant who orally acknowledges a SimpleSavings obligation. The customer/applicant shall provide written verification of the oral commitment within 60 days. Customer's payment of the first two SimpleSavings charges shall also indicate customer/applicant's informed consent.

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October 8, 2019  
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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

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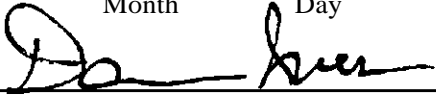
Sheet 9 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- iii. Company may initiate disconnection procedures 60 days after the customer's oral commitment if it has not received written verification nor full payment of all billed SimpleSavings charges, notwithstanding payment of all other electric service charges.
- d. Owner-occupants, landlords and tenants in mobile homes: An owner-occupant, landlord or tenant of a mobile home may participate in this program provided:
  - i. The customer/applicant is a Kansas resident,
  - ii. The mobile home is on a permanent foundation or basement,
  - iii. If the mobile home is a rental unit, both landlord and tenant are informed of respective obligations and agree to participate,
  - iv. The mobile home has had all wheels removed.
- e. Company's notification to customer/applicants: Company shall use commercially reasonable efforts to inform a customer/applicant for service that a premise is subject to a SimpleSavings charge, but shall have no responsibility to fulfill the owner's or landlord's notification obligation.
  - i. Customer/applicant's written agreement to pay the applicable SimpleSavings charge shall be a prerequisite for Company's approval of an application for Service.
  - ii. Company shall not be required to serve a properly notified customer/applicant who refuses responsibility for payment of the SimpleSavings charge. However, Company shall not unreasonably withhold service to a customer/applicant who orally acknowledges a SimpleSavings obligation. The customer shall provide written verification of the oral commitment within 60 days. Customer's payment of the first two SimpleSavings charges shall also indicate customer's informed consent.

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Month Day Year

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Kansas Corporation Commission  
October 8, 2019  
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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding  
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Sheet 10 of 12 Sheets

SIMPLESAVINGS PROGRAM RIDER - PILOT

- iii. Company may initiate disconnection procedures 60 days after the customer's oral commitment if it has not received written verification nor full payment of all billed SimpleSavings charges, notwithstanding payment of all other electric service charges.

BILLING AND COLLECTION

- a. SimpleSavings charges are "charges for utility service." Utility Service charges are subject to all rules and regulations approved by the Commission including but not limited to those establishing the Cold Weather Rule and providing disconnection procedures.
- b. The SimpleSavings agreement shall determine the amount of the SimpleSavings principal plus other fees and the number of payments required to completely discharge the loan.
- i. The SimpleSavings payment amount shall be the total amount ultimately needed to pay for the customer/applicant's energy efficiency measures approved by the State Energy Office pursuant to the customer/applicant's Energy Conservation Plan, which have been funded from the Efficiency Kansas program and disbursed by Company, plus Company Administrative Fee, plus the State Energy Offices administrative charge, plus the portion of the auditors charge if not paid directly by customer/applicant.
- ii. The principal shall be repaid over up to 180 equal monthly installments; an additional billing shall be established for each month Company is unable to collect the SimpleSavings charge for a customer/applicant at the premise(s).
- iii. The SimpleSavings installment shall be the initial SimpleSavings principal divided by the initial number of payments.
- iv. The SimpleSavings principal may be repaid in full at any time. Once the

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Month Day Year

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October 8, 2019  
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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 11EVERGY KANSAS CENTRAL RATE AREA

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Sheet 11 of 12 Sheets

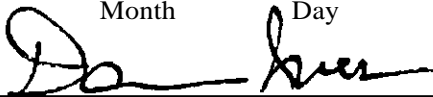
**SIMPLESAVINGS PROGRAM RIDER - PILOT**

SimpleSavings principal has been completely discharged, Company shall bill no further SimpleSavings charges to the premise under the current SimpleSavings agreement and shall remove the obligation from the premise account.

- c. Company's bill for service to the premise(s) shall not reflect the SimpleSavings charge until after the Efficiency Kansas funds have been disbursed.
- i. Continuing Obligation: The obligation for payment of the SimpleSavings charge shall be permanently associated with the specific premise(s) designated by the SimpleSavings agreement. The customer receiving electric service at that premise(s) shall be responsible for payment of all monthly SimpleSavings charges during customer's occupancy.
  - ii. Abandonment: Company shall deem the SimpleSavings principal to be uncollectible if it is unable to render any bill for a SimpleSavings obligated premise for 12 consecutive months. Company will notify the State Energy Office of its inability to render further bills and future SimpleSavings charges.
  - iii. Destruction: Company shall bill the entire remaining SimpleSavings principal to the current owner or landlord when destruction of the premise renders it uninhabitable to the extent that Company's electric service is no longer viable.
  - iv. Removal: Company shall bill the entire remaining SimpleSavings principal to the current owner or landlord upon removal of Company's meter and/or service line for reasons including but not limited to:
    1. The planned destruction of the structure.
    2. The customer's request to terminate service for which Company does not anticipate reconnection.

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Kansas Corporation Commission

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/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 12

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 12 of 12 Sheets

**SIMPLESAVINGS PROGRAM RIDER - PILOT**

3. The removal, without replacement of equipment or construction material financed by the SimpleSavings Agreement.

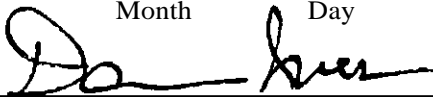
- d. Revert-to-Owner (RTO) Agreement: Company shall require a landlord to establish an RTO Agreement to guarantee payment of the SimpleSavings charge during periods of vacancy.

An owner converting a premise(s) to rental status shall remain responsible for payment of the applicable monthly SimpleSavings charges until owner/applicant has provided Company with written acceptance of the landlord's notification obligation as well as the initial tenant's acceptance thereof, and has established a RTO.

- e. Energy Assistance Payments: Certain providers of utility assistance prohibit application of their funding to support programs such as SimpleSavings. When such prohibition exists, Company shall apply the applicable assistance funds to the non-SimpleSavings portion of a customer's bill and the customer shall continue to be responsible for payment of the SimpleSavings Charge.
- f. Minimum Bill: In addition to the provision of Section 5.08 of the Company's Rules and Regulations, a customer who orders a disconnection and a reconnection at the same premise(s) within a period of 12 months, or who lived with and continues to live with the individual previously responsible for service at that premise address, shall pay in addition to the minimum bill stated in the applicable rate schedule, all monthly SimpleSavings charges that would otherwise have been billed during the discontinuance of service.

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Month Day Year

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Kansas Corporation Commission  
October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SSP

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
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Sheet 1 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP****PURPOSE**

The purpose of the Solar Subscription Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource constructed or procured by the Company. Decision to build or procure solar resources will be based on least cost to customers. Pricing for subscription to the resource will be fixed for the duration of the program for all Subscribers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The Solar Block Subscription Charge will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Up to 10,000 Solar Blocks will be available for subscription with the initial offering. Customers will be required to enroll for the Program in advance and each solar resource will be built, or contracted, when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

**AVAILABILITY**

This Rider is available to any Customer currently receiving permanent electric service under the Company's Residential and Small General Service retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

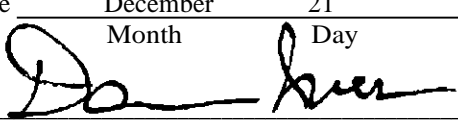
Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 21 \_\_\_\_\_ 2023  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

23-EKCE-775-RTS

Approved **JP**

Kansas Corporation Commission

November 21, 2023

/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SSP

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 2 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP****PRICING**

The Solar Block Subscription Charge for energy sold through this Program is made up of two costs:

1. The Solar Block cost which recovers the fixed costs for a solar resource
2. The Services and Access charge

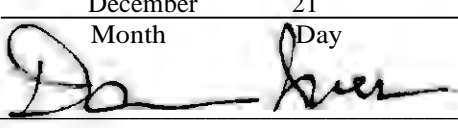
The Solar Block cost is defined by the total cost of the solar resource used to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge. Additional solar resources will be added only if the price is less than or equal to the previous price, or otherwise deemed beneficial relative to the standard rates.


Each additional resource used to service this Program will have its own distinct Solar Block cost based on the cost of that particular solar resource, as part of the Solar Block Subscription Charge that customers will pay who have subscribed to the Program and are on the waiting list associated with that particular solar resource. The Services and Access charge is the same for all customers participating in this Program, regardless of the solar resource.

Project Name	In-Service Date	Solar Block cost	Services & Access charge	Solar Block Subscription Charge

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Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 21 \_\_\_\_\_ 2023  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SSP

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP****SUBSCRIPTION LEVEL**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. If recurring excess generation occurs, subscription levels may be reduced to better match usage.

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

*PQ* = Monthly Purchase Quantity in kWh*SL* = Subscription Level in kW AC*TSC* = Total Solar System Capacity in kW AC*AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ SSP

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP****MONTHLY BILLING**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumption by the Participant for the billing month. The following riders will be partially offset based on the Participant's actual kWh: Transmission Delivery Charge (TDC), Retail Energy Cost Adjustment (RECA), Property Tax Surcharge (PTS) and Energy Efficiency Rider (EER). Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current RECA.
3. Any remaining metered energy consumption not covered by the Participant's share of the solar resource energy production for the billing month will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges.
4. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.


**WAITING LIST**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

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Month Day Year

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Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

23-EKCE-775-RTS

Approved **JP**

Kansas Corporation Commission

November 21, 2023

/s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SSP

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP****SUBSCRIPTION TERM**

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

**PROGRAM PROVISIONS AND SPECIAL TERMS**

1. All rights to the Renewable Energy Certificates (RECs) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Kansas Central service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.

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Kansas Corporation Commission

November 21, 2023

/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SSP

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

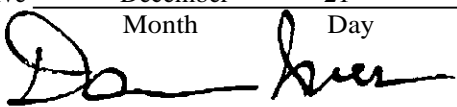
Sheet 6 of 6 Sheets


**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP**

7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed Solar Blocks and the associated RECs will be borne 75% by the Company and 25% by all Customers. The 25% borne by all Customers will be reflected in the RECA.
9. Service under this schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.

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November 21, 2023  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

SSR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 1 of 5 Sheets

**STANDBY SERVICE RIDER****AVAILABLE**

Available throughout Company's service area for standby service. Service is subject to the DEFINITIONS AND CONDITIONS section below.


**NET MONTHLY BILL**

A Customer contracting for Standby Service shall sign an Electric Service Agreement that shall state the capacity the customer is requesting Company to backup, and energy the customer is requesting as maintenance service. The Electric Service Agreement shall indicate the rate schedule under which the customer would be billed for service if the standby service is demanded from Company.

- i) Back-up Service: The rates shall be as stated in, and total charge calculated according to, the rate schedule under which a customer contracts for this service.
- ii) Supplemental Service: The rates shall be as stated in, and total charge calculated according to, the rate schedule under which a customer contracts for this service.
- iii) Maintenance Service: The rate shall be the charge per kWh as indicated in the rate schedule under which a customer takes Supplemental Service, or the otherwise applicable rate schedule if no Supplemental Service is taken, plus one cent. The total charge shall be calculated by multiplying this rate times maintenance energy.

**DEFINITIONS AND CONDITIONS**

1. Standby service shall be defined as Back-up, Maintenance, and/or Supplemental Service provided by Company to a customer with on-site generating facilities, Qualifying Facilities, and/or all services required by the customers contracting for service under the Parallel Generation Rider. Qualifying Facilities are cogenerators and small power producers as defined in FERC Order No. 18 CFR Part 292.

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

SSR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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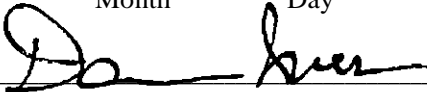
Sheet 2 of 5 Sheets

STANDBY SERVICE RIDER

2. All provisions set forth in the rate schedule under which a customer contracts for Back-up, Supplemental, and/or Maintenance Service shall apply to the extent they are not superseded by provisions of this Rider.
3. The services covered by this Rider are defined as follows:
  - (a) Back-up Service is capacity and energy, other than that provided for under (b) and (c) immediately following, specified by a customer for use during periods of unscheduled outage, to replace capacity and energy normally provided by the customer's on-site generating facilities. In no event shall capacity for Back-up Service exceed the net continuous capability of the customer's generating facilities.
  - (b) Supplemental Service is capacity and energy provided for a customer in addition to capacity and energy provided under Back-up and/or Maintenance Service. When determining the rate schedule under which the customer shall take Supplemental Service, the total electrical requirement of the customer may be considered.
  - (c) Maintenance Service is non-firm capacity, contracted for by a customer up to the net continuous capability of the customer's generating facilities, and energy, scheduled in advance by the customer for use during planned maintenance of the customer's on-site generating facilities and subject to paragraph seven below.
4. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and compensate accordingly. Additional investment for facilities required to provide capacity and energy for, Back-up and/or Maintenance Service, including metering equipment, shall be paid for by the customer.
5. Capacity and energy shall be determined as follows:
  - (a) Contracted Maintenance Service capacity shall be that level of capacity agreed to by Company prior to Maintenance Service being taken and subject to paragraph seven below.

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/s/ Lynn Retz

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

SSR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.


Sheet 3 of 5 Sheets

STANDBY SERVICE RIDER

- (b) Supplemental Service capacity shall be the greater of (i) the maximum capacity recorded by Company meter at times other than scheduled maintenance periods, or (ii) the maximum capacity recorded by Company meter less any contracted Maintenance Service capacity scheduled for use during the hour in which maximum capacity is recorded. Supplemental Service capacity shall be limited to the contract maximum specified in a customer's service agreement. However, should capacity as recorded by Company meter exceed (iii) the sum of contracted Back-up Service capacity plus contracted maximum Supplemental Service capacity at times other than scheduled maintenance periods, and/or (iv) the sum of contracted Back-up Service capacity plus contracted maximum Supplemental Service capacity plus contracted Maintenance Service capacity scheduled for use during the hour in which maximum capacity is recorded, the customer's contracted maximum Supplemental Service capacity shall be increased by the amount of the greatest excess. In no event shall the customer's billing capacity be less than the minimum capacity, as established according to paragraph 5 (d) below, specified in the customer's Electric Service Agreement.
- (c) Back-up Service capacity shall be the greater of (i) the maximum capacity recorded by Company meter less a customer's contracted maximum Supplemental Service capacity, at times other than scheduled maintenance periods, or (ii) the maximum capacity recorded by Company meter less the sum of the customer's contracted maximum Supplemental Service capacity plus contracted Maintenance Service capacity scheduled for use during the hour in which maximum capacity is recorded. In no event shall Back-up Service capacity be less than zero or more than the maximum amount specified in the customer's Electric Service Agreement.
- (d) For purposes of this Rider, a single minimum capacity shall be established, based on the entire load of a customer, without consideration for the types and number of services specified in the customer's Electric Service Agreement. Capacity recorded by Company meter shall serve to satisfy all or part of the minimum capacity requirement, irrespective of the purpose of such capacity. Any minimum capacity remaining after adjusting for capacity recorded by Company meter, shall be multiplied by the highest capacity charge contained in any rate schedule used by the customer under this Rider.

Issued \_\_\_\_\_  
 \_\_\_\_\_ Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

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By   
 Darrin Ives, Vice President

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 October 8, 2019  
 /s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

SSR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)



which was filed \_\_\_\_\_ April 18, 2012 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 4 of 5 Sheets

**STANDBY SERVICE RIDER**

- (e) Maintenance Service energy shall be the lesser of (i) metered energy during the scheduled maintenance period or (ii) metered energy during the scheduled maintenance period minus Supplemental Service capacity, as determined in 5 (b) above, times the number of hours in the maintenance period.
- (f) Supplemental Service energy shall be the lesser of (i) the product of the Supplemental Service capacity, as determined in 5 (b) above, times the hours in the billing cycle or (ii) metered energy less Maintenance Service energy.
- (g) Back-up Service energy shall be metered energy less Supplemental Service energy less Maintenance Service energy.
- (h) For purposes of this Rider, a customer shall be charged a single basic service fee irrespective of the number of services taken. The customers taking service under more than one rate schedule, each with the basic service fee, shall pay the larger of said charges.
6. Maintenance Service may be provided twice during any 12 consecutive months for a maximum of 15 days in each maintenance period, if the beginning and end of the service period falls between October 1 and May 31 of the following year. For capacity greater than 1000 kVA, a customer shall notify Company at least 120 days in advance of its preferred maintenance schedule. Upon consent of Company, a preliminary maintenance schedule shall be established for the customer and best efforts shall be made to provide the service when scheduled, however, being non-firm, the schedule is not guaranteed. The Customer shall notify Company 24 hours before each planned outage of its on-site generating facility. Maintenance Service may also be provided once each billing period, other than June, July, August, and September, for a maximum of 72 continuous hours provided such service begins between 10 p.m. Friday and 12 p.m. Saturday.

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October 8, 2019  
/s/ Lynn Retz

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

SSR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012

No supplement or separate understanding  
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Sheet 5 of 5 Sheets

**STANDBY SERVICE RIDER**

7. Electric Service Agreements under this Rider shall depend on a customer's capacity and energy requirements and the investment required by Company, but in no event shall the initial term be less than three years. Electric Service Agreements shall automatically be renewed at the end of the initial term or extension thereof for two year periods unless canceled. Electric Service Agreements may be canceled at the end of the initial term or extension thereof on not less than 12 months prior written notice.
8. Company requires a customer to comply with the "General Conditions for Interconnection of Customer Owned Generation with Evergy Kansas Central's transmission or distribution system."

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Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TA

(Name of Issuing Utility)

Replacing Schedule TA Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 2 Sheets

**TAX ADJUSTMENT****GENERAL APPLICABILITY**

When any governing body of a taxing subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge of any kind on Company based upon, (1) the sale of Electric Service to customers (2) the amounts of electric energy sold to customers, or (3) the gross receipts or revenues to Company therefrom, such tax or fee shall, to the extent practical, shall be charged on a pro rata basis to all customers within the boundaries of such taxing subdivision. The amount of such charge shall become a part of the total bill for electric service furnished. Any customer exempted from this tax or fee by the taxing subdivision in the calculation of the tax or fee shall be exempted from the adder contemplated herein, unless Commission determines otherwise.

**METHOD OF BILLING**


- A. Where the tax or fee is levied on a percentage of gross receipts, that percentage will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.
- B. Where the tax or fee is levied other than on a percentage of gross receipts, there shall be added to each customer's bill so affected, that proportionate part of such total tax or fee imposed by the taxing subdivision in conformity with the basis of such total tax or fee. The pro rata tax or fee applicable to each customer so affected will be added as a separate item on the customer's bill.
- C. Delivery charges separately stated on a customer's bill are not included in the sales or selling price charged to the customer, are not part of the gross receipts from the sale of retail utility services, and so are not subject to Kansas sales tax. Evergy implemented this tax exemption effective September 30, 2025, per Kansas Corporation Commission order in docket 25-EKCE-548-TAR.

Issued June 24 2025  
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Effective September 30 2025  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-548-TAR  
Approved   
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule      TA      Sheet    2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

## TAX ADJUSTMENT

These percentages of delivery cost reflected in customer rates can adjust during rate case filings.

Percent of Delivery Charge in:	
Rate Class	Base Rates
Residential Service	36.4%
Residential DG Service	50.7%
Small General Service	28.2%
Medium General Service	20.9%
Large General Service	14.9%
Industrial and Large Power Service	11.4%
Large Tire Manufacturers	10.0%
Educational Services	27.2%
Restricted Institutions Time of Day Service	35.7%
Special Contracts	8.5%
Interruptible Contract Service	32.3%
Electric Vehicle Service	22.8%
Lighting Service	80.9%

Issued	June	24	2025
	Month	Day	Year

Effective September 30 2025  
Month Day Year

Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
By Darrin Ives  
Darrin Ives, Vice President

25-EKCE-548-TAR  
Approved **KALF**  
Kansas Corporation Commission  
September 25, 2025  
/s/ Celeste Chaney-Tucker  
Executive Director

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 1 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****APPLICABILITY**

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

**BASIS OF CHARGE**

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

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By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-359-TAR

Approved **ANJ**

Kansas Corporation Commission

April 10, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 2 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE**Where:

TDC Year	=	The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
TDC <sub>Filing</sub>	=	The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
TDC <sub>Actual</sub>	=	The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
TDC <sub>Rev</sub>	=	Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
TU <sub>n</sub>	=	True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
TU <sub>n-1</sub>	=	True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
ATRR <sub>Filing</sub>	=	Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas


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 Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

25-EKCE-359-TAR

Approved 

Kansas Corporation Commission

April 10, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_, Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025 \_\_\_\_\_

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shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE**

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP)  
Revenue Requirements and Rates file (RRR file) currently effective  
at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATRR<sub>Actual</sub> = Amount allocated to retail customers for the Zonal and Regional SPP  
Schedule 9 and Schedule 11 Network Service Annual Transmission  
Revenue Requirements (ATRR) applicable to the Evergy Kansas  
Central, Inc Zone, based on the SPP RRR files effective throughout the  
TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for  
the TDC Year for SPP administration charges under Schedule 1A and NERC  
assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior  
calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided  
on foreign wires
- Direct assigned charges to the Company related to requested upgrades including  
sponsored upgrades and other direct assigned upgrades, net of credits received  
for others' use of these upgrades.

**CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$\text{TDC}_{\text{KW Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

$$\text{TDC}_{\text{kWh Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Issued \_\_\_\_\_ May \_\_\_\_\_ 16 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ July \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

25-EKCE-359-TAR

Approved

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Kansas Corporation Commission

April 10, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 4 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE**

Where:

$TDC_{kW \text{ Rate}(\text{Class})}$  = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

$TDC_{kWh \text{ Rate}(\text{Class})}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

$TDC_{\text{Filing}}$  = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

$DA_{\text{Class}}$  = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

$kW_{\text{Class}}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

$kWh_{\text{Class}}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators ( $DA_{\text{Class}}$ ), class normalized Billing Demands ( $kW_{\text{Class}}$ ), and class normalized Energy ( $kWh_{\text{Class}}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

Issued \_\_\_\_\_ May \_\_\_\_\_ 16 \_\_\_\_\_ 2025  
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Kansas Corporation Commission

April 10, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025 \_\_\_\_\_

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Sheet 5 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****METHOD OF BILLING:**

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

**TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02643
Residential Distributed Generation		\$0.00788
Small General Service		\$0.02289
Medium General Service	\$7.16027	
Large General Service	\$8.05615	
Industrial and Large Power	\$8.05615	
Large Tire Manufacturing	\$8.75530	
Interruptible Contract Service	\$2.27826	
Special Contracts		\$0.01706
Special Contract D		\$0.01682


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Month Day Year

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Month Day Year

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Darrin Ives, Vice President

25-EKCE-359-TAR

Approved 

Kansas Corporation Commission

April 10, 2025

/s/ Celeste Chaney-Tucker

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025 \_\_\_\_\_

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Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

Restricted Institutions Time of Day (RITODS) \$0.02616

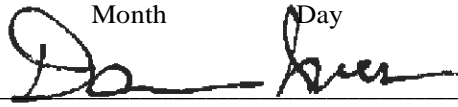

Schools - Educational \$0.02626

Electric Vehicle \$0.01843

Lighting \$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

Issued \_\_\_\_\_ May \_\_\_\_\_ 16 \_\_\_\_\_ 2025  
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Darrin Ives, Vice President25-EKCE-359-TAR  
Approved   
Kansas Corporation Commission  
April 10, 2025  
/s/ Celeste Chaney-Tucker



**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE LEDR

(Name of Issuing Utility)

Replacing Schedule LEDR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 26, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER****PURPOSE:**

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to provide discounts from standard rates for electric service for new or expanded facilities of industrial or commercial customers that are not in the business of selling or providing goods or services directly to the general public in compliance with Kansas House Bill No. 2527, approved on April 18, 2024.

**AVAILABILITY:**

Electric service under this Rider shall be limited to new or expanded facilities of industrial or commercial customers that are not in the business of selling or providing goods or services directly to the general public and that meet either of the following requirements Nos. 1, 2, or 3 and each of the following requirements Nos. 4, 5, and 6. 1 or 2, and each of the following requirements Nos. 3, 4, and 5:

1. A peak demand that is reasonably projected to be at least two-hundred (200) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's certified service territory; and
  - a. Has an annual load factor that is projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; or
  - b. Otherwise warrants a discounted rate based on any of the following factors:
    - i. The number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs created;
    - ii. The level of capital investment;
    - iii. Additional off-peak usage;
    - iv. Curtailable or interruptible load;
    - v. New industry or technology; or
    - vi. Competition with existing industrial customers;

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August 14, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE LEDR

(Name of Issuing Utility)

Replacing Schedule LEDR Sheet 2**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

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Sheet 2 of 5 Sheets


**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**

2. A peak demand that is reasonably projected to be at least three-hundred (300) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's service territory; and
  - a. An annual load factor that is reasonable projected to be at least 55 percent of the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; and
  - b. The facility maintains the peak demand and load factor for the remaining duration of the discounted rate.
3. A peak demand that is reasonably projected to be at least 25 megawatts (25000) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's service territory; and
  - a. An annual load factor that is reasonable projected to be at least fifty-five (55) percent of the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; and
  - b. The facility maintains the peak demand and load factor for the remaining duration of the discounted rate.
4. Have incentives from one or more local, regional, state, or federal economic development agencies to locate new or expanded facilities in the Company's service territory;
5. Qualify for service under the Company's nonresidential and non-lighting rate schedules for a new or expanded facility; and;
6. Not receive the discount together with service provided by the Company pursuant to any other special rate contract agreements.

Electric service under this Rider shall not be available to industrial and commercial customers that construct new or expanded facilities that are data centers.

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**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE LEDR

(Name of Issuing Utility)

Replacing Schedule LEDR Sheet 3**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

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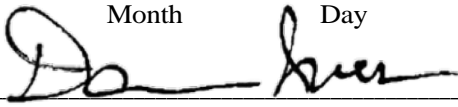
Sheet 3 of 5 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER****APPLICABILITY:**

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.
3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.
4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as full operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
6. Customers qualifying for this discount under the provisions of AVAILABILITY section 1(b) must provide sufficient documentation or support demonstrating qualification prior to receiving any discount.
7. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years.

Issued July 22, 2025  
                     Month                    Day                    Year

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                     Month                    Day                    Year

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August 14, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE LEDR

(Name of Issuing Utility)

Replacing Schedule LEDR Sheet 4**EVERGY KANSAS CENTRAL RATE AREA**

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Sheet 4 of 5 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER****CALCULATION OF DISCOUNT:**

The discount is determined by reducing otherwise applicable charges associated with the rate schedule that applies to the new or expanded existing facility by a fixed percentage for each year of service under the discount for a period of up to:


1. Five (5) years to facilities that qualify pursuant to paragraph one or paragraph two of the Availability section; and
2. Ten (10) years to facilities that qualify pursuant to paragraph three of the Availability section.
3. For discounts to facilities that qualify pursuant to paragraph one of the Availability section, the average of the annual discount percentage shall not exceed twenty (20) percent except that such discounts may be between five (5) percent to thirty (30) percent in any year of such five (5) year period.
4. For discounts to facilities that qualify pursuant to paragraph two of the Availability section, the average of the annual discount percentages shall not exceed forty (40) percent except that such discounts may be between twenty (20%) and fifty (50%) in any year of such five-year period.
5. For discounts to facilities that qualify pursuant to paragraph three of the Availability section, the average of the annual discount percentages shall not exceed:
  - a. For the first five years of the discount period, forty (40) percent, except that such discounts may be between twenty (20) percent to fifty (50) percent in any year of such five-year period; and
  - b. For the final five years of the discount period, twenty percent (20), except that such discounts may be between ten (10) percent and thirty (30) percent in any year of such five-year period.

**DEFINITIONS:**

These terms are specific to bill provisions regarding contract and discounted Company rates:

Issued July 22, 2025  
Month Day Year

Effective August 14 2025  
Month Day Year

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Darrin Ives, Vice President

26-EKCE-025-TAR

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August 14, 2025

/s/ Celeste Chaney-Tucker

**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE LEDR

(Name of Issuing Utility)

Replacing Schedule LEDR Sheet 5**EVERGY KANSAS CENTRAL RATE AREA**

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Sheet 5 of 5 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**

"Expanded facility" means a separately metered facility of the Customer, unless the Company determines the additional costs of separate metering of such facility would exceed the associated benefits or that it would be difficult or impractical to install or read the meter, that has not received service in the Company's certified service territory in the previous 12 months; and

"New facility" means a building of the Customer that has not received electric service in the Company's certified service territory in the previous 12 months.

"Data center" means one or more buildings that are constructed, reconstructed, enlarged, remodeled or leased to house a group of networked computer servers to centralize the storage, management and dissemination of data and information pertaining to a particular business, taxonomy or body of knowledge and such buildings are connected to each other by fiber and associated equipment required for operating a fiber transmission network between data center buildings and internet points for the purpose of providing redundancy and resiliency for the data center services provided in each building. For the purpose of this tariff data centers include facilities that process distributed, decentralized, and immutable digital ledgers that records transactions across a network of computers commonly referred to as blockchain processing.

**RATEMAKING:**

Except as provided in paragraph two of Kansas House Bill 2527, on and after July 1, 2024, the difference in revenues generated by applying the discounted rates authorized pursuant to this section and the revenues that would have been generated without such discounts shall not be imputed into the Company's revenue requirement.

Any reduction in revenue resulting from any discount provided pursuant to this section that was tracked by the Company and deferred to a regulatory asset prior to July 1, 2024, shall be recoverable in any general rate proceeding initiated on or after July 1, 2024, through an equal percentage adjustment to the revenue requirement responsibility for all customer classes of the Company; including the customer classes that include customers qualifying for discounts pursuant to this section.

**TERMINATION:**

Failure of the Customer to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider.

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